2nd Sub. S.B. 132

Amended Excerpts

1. Line 277 through 279:

277   (d) provide curtailment provisions if the large load customer's demand exceeds the

278   real-time Ŝ→ [{**out put**}]**dispatch of the large-scale generation provider's**

278a   **resources under the large load contract** ←Ŝ , net of transmission losses.

279   (5) A large load contract with a large-scale generation provider that provides service

2. Line 417 through 419:

417   (2) Nothing in this section shall be construed to:

418   (a) conflict with or supersede any applicable federal law Ŝ→ **,** ←Ŝ Ŝ→ [{**or**}] ←Ŝ regulation Ŝ→

418a   **, or order** ←Ŝ regarding

419   transmission cost allocation; or

3. Line 522 through 524:

522   resources identified in a large load contract pursuant to Subsection 54-26-301(3)(f)

523   were Ŝ→ [{**used**}]**dispatched** ←Ŝ to serve large load customers;

524   (b) an identification of the timing, magnitude, and duration of:

4. Line 526 through 531:

526   (4)(a);

527   (ii) any periods in which Ŝ→ **large load customers' loads** [{**utilization by large**} }

527a   {**load customers** }] ←Ŝ exceeded the Ŝ→ **dispatch of** ←Ŝ resources

528   described in Subsection (4)(a); and

529   (iii) any periods in which the Ŝ→ **dispatch** ←Ŝ resources described in Subsection

529a   (4)(a) exceeded the

530   Ŝ→ [{**utilization by large load customers**}]**large load customers' loads** ←Ŝ ;

531   (c) the method by which costs for the provision of electric service from a qualified