### HB0378S02 compared with HB0378

{Omitted text} shows text that was in HB0378 but was omitted in HB0378S02 inserted text shows text that was not in HB0378 but was inserted into HB0378S02

**DISCLAIMER:** This document is provided to assist you in your comparison of the two bills. Sometimes this automated comparison will NOT be completely accurate. Therefore, you need to read the actual bills. This automatically generated document could contain inaccuracies caused by: limitations of the compare program; bad input data; or other causes.

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#### **Department of Natural Resources Funding Amendments**

2025 GENERAL SESSION

STATE OF UTAH

#### **Chief Sponsor: Casey Snider**

Senate Sponsor: Michael K. McKell

#### 3 LONG TITLE

#### 4 **General Description:**

5 This bill addresses revenue and expenditures related to funding {of } state accounts within the Department of Natural Resources.

#### 7 **Highlighted Provisions:**

- 8 This bill:
- 9 <u>requires counties to remit to the state money calculated based on certain new transmission</u> facilities for deposit into the Species Protection Account;
  - expands resources to be deposited into the Species Protection Account;
- 10 {modifies the brine shrimp royalty rate;}

• {provides for deposit of brine shrimp royalty into the Sovereign Lands Management

- Account; }

15	imposes a tax {on} } related to certain wind or solar electric generation facilities to be deposited
	into the Species Protection Account;
17	{provides a tax on direct current transmission facilities } imposes an assessment on renewable
	energy parent entities to be deposited into the Species Protection Account;
19	{addresses the effect of the taxes on ratepayers;}
19	requires counties to remit to the state a portion of centrally assessed new growth for deposit
	into the Species Protection Account;
20	<ul> <li>authorizes rulemaking; and</li> </ul>
21	<ul> <li>makes technical and conforming amendments.</li> </ul>
23	Money Appropriated in this Bill:
24	None
25	Other Special Clauses:
26	This bill provides a special effective date.
28	AMENDS:
29	23A-3-214 {(Effective 01/01/26)}, as renumbered and amended by Laws of Utah 2024, Chapter
	88 <del>{(Effective 01/01/26)}</del> , as renumbered and amended by Laws of Utah 2024, Chapter 88
30	59-1-306 , as last amended by Laws of Utah 2024, Chapter 35 , as last amended by Laws of
	Utah 2024, Chapter 35
31	59-1-401 , as last amended by Laws of Utah 2024, Chapter 96 , as last amended by Laws of
	Utah 2024, Chapter 96
30	<del>{59-23-4 (Effective 02/01/26), as last amended by Laws of Utah 2024, Chapter 88 (Effective</del>
	02/01/26), as last amended by Laws of Utah 2024, Chapter 88}
31	<del>{59-24-103.7 (Effective 01/01/26), as enacted by Laws of Utah 2019, Chapter 18 (Effective</del>
	01/01/26), as enacted by Laws of Utah 2019, Chapter 18}
32	{59-24-104 (Effective 01/01/26), as last amended by Laws of Utah 2019, Chapter
	466 (Effective 01/01/26), as last amended by Laws of Utah 2019, Chapter 466}
32	59-24-105 {(Effective 01/01/26)}, as last amended by Laws of Utah 2003, Chapter 295 {(Effective
	01/01/26)}, as last amended by Laws of Utah 2003, Chapter 295
33	63I-2-279 , as last amended by Laws of Utah 2024, Third Special Session, Chapter 5 , as last
	amended by Laws of Utah 2024, Third Special Session, Chapter 5
34	ENACTS:

35	17-56-101, Utah Code Annotated 1953, Utah Code Annotated 1953
36	17-56-201, Utah Code Annotated 1953, Utah Code Annotated 1953
37	17-56-202, Utah Code Annotated 1953, Utah Code Annotated 1953
38	59-2-924.5, Utah Code Annotated 1953, Utah Code Annotated 1953
39	59-32-101 {(Effective 01/01/26)}, Utah Code Annotated 1953 {(Effective 01/01/26)}, Utah Code
	Annotated 1953
40	59-32-201 {(Effective 01/01/26)}, Utah Code Annotated 1953 {(Effective 01/01/26)}, Utah Code
	Annotated 1953
37	{59-32-202 (Effective 01/01/26), Utah Code Annotated 1953 (Effective 01/01/26), Utah Code
	Annotated 1953}
41	59-32-301 <del>{(Effective 01/01/26)}</del> , Utah Code Annotated 1953 <del>{(Effective 01/01/26)}</del> , Utah Code
	Annotated 1953
42	59-32-302 <del>{(Effective 01/01/26)}</del> , Utah Code Annotated 1953 <del>{(Effective 01/01/26)}</del> , Utah Code
	Annotated 1953
40	{59-33-101 (Effective 01/01/26), Utah Code Annotated 1953 (Effective 01/01/26), Utah Code
	Annotated 1953}
41	{59-33-201 (Effective 01/01/26), Utah Code Annotated 1953 (Effective 01/01/26), Utah Code
	Annotated 1953}
42	{59-33-202 (Effective 01/01/26), Utah Code Annotated 1953 (Effective 01/01/26), Utah Code
	Annotated 1953}
43	{59-33-301 (Effective 01/01/26), Utah Code Annotated 1953 (Effective 01/01/26), Utah Code
	Annotated 1953}
44	{59-33-302 (Effective 01/01/26), Utah Code Annotated 1953 (Effective 01/01/26), Utah Code
	Annotated 1953}
43	79-6-1101, Utah Code Annotated 1953, Utah Code Annotated 1953
44	79-6-1102, Utah Code Annotated 1953, Utah Code Annotated 1953
45	79-6-1103, Utah Code Annotated 1953, Utah Code Annotated 1953
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47	Be it enacted by the Legislature of the state of Utah:
48	Section 1. Section 1 is enacted to read:

49

	CHAPTER 56. SPECIES PROTECTION FUNDING ACT
50	Part 1. General Provisions
51	<u>17-56-101.</u> Definitions.
	As used in this chapter:
53	(1) "Commission" means the State Tax Commission.
54	(2) "Contributing business" means a person who is centrally assessed and owns a qualifying
	transmission line.
56	(3) "Qualifying transmission line" means an electrical transmission line that first transmits electrical
	current within the state on or after January 1, 2026, and operates at a nominal voltage of at least
	340,000 volts, including structures, equipment, plant, or fixtures associated with the electrical
	transmission line.
60	Section 2. Section 2 is enacted to read:
61	Part 2. Payment Obligations
62	<u>17-56-201.</u> Payments due Calculation of payment amount.
63	(1)
	(a) On or before March 1 of each year, and included with the statement of taxpayer required under
	Section 59-2-202, the owner of a contributing business shall electronically file with the commission
	a statement containing the following information, in a manner prescribed by the commission:
67	(i) the name, description, location, and number of miles of qualifying transmission line located
	within each county, by tax area, in which a qualifying transmission line is located as of January
	1 of the year of the statement; and
70	(ii) any other reasonable and necessary information required by the commission.
71	(b) The owner of the contributing business or the owner's designee shall sign and swear to the statement
	described in Subsection (1)(a).
73	(2)
	(a) On or before November 30 of each year, the commission shall notify each county that contains
	a portion of the qualifying transmission line owned by a contributing business of the amount
	calculated in Subsection (2)(b).
76	

	(b) The commission shall calculate an amount for each county by multiplying \$6,400 by the number
	of miles of qualifying transmission line owned by a contributing business that is located within the
	<u>county.</u>
79	(3) On or before December 31 of each year, the county treasurer of a county notified under Subsection
	(2)(a) shall remit the amount calculated under Subsection (2)(b) to the Division of Finance from the
	revenue derived from the current year's property taxes.
82	Section 3. Section <b>3</b> is enacted to read:
83	<u>17-56-202.</u> Deposit into Species Protection Account.
	The Division of Finance shall deposit revenue remitted to the Division of Finance under
	this chapter into the Species Protection Account created in Section 23A-3-214.;
86	Section 4. Section 23A-3-214 is amended to read:
87	23A-3-214. {(Effective 01/01/26)}Species Protection Account.
49	(1) There is created within the General Fund a restricted account known as the "Species Protection
	Account."
51	(2) The [account] Species Protection Account shall consist of:
52	{(a)} revenue remitted by a county to the Division of Finance in accordance with Title 17, Chapter 56,
	Species Protection Funding Act, or Section 59-2-924.5;
93	$(b)$ {revenue generated by the brine shrimp tax provided for in Title 59, Chapter 23, Brine Shrimp
	Royalty Act; }[and]
54	$\{(a)\}$ (c) tax revenue deposited into the Species Protection Account in accordance with $\{Subsection$
	$\frac{59-24-103.7(3)(b)}{\text{Section 59-24-105}}$
56	{(b)} (d) tax revenue collected in accordance with Title 59, Chapter 32, Wind or Solar Electric
	Generation Facility Capacity Tax;
58	{(c)} (e) {tax-} revenue collected in accordance with Title {59} 79, Chapter {33} 6, Part 11, {Direct
	Current Transmission Tax } Energy Project Assessment; and
60	[(b)] {(d)} (f) interest earned on money in the [account] Species Protection Account.
61	(3) Money in the [account] Species Protection Account may be appropriated by the Legislature to:
63	(a) develop and implement species status assessments and species protection measures;
64	(b) obtain biological opinions of proposed species protection measures;

65 (c) conduct studies, investigations, and research into the effects of proposed species protection measures;

- 67 (d) verify species protection proposals that are not based on valid biological data;
- (e) implement Great Salt Lake wetlands mitigation projects in connection with the western transportation corridor;
- (f) pay for the state's voluntary contributions to the Utah Reclamation Mitigation and Conservation Account under the Central Utah Project Completion Act, Pub. L. No. 102-575, Titles II-VI, 106 Stat. 4605-4655; and
- (g) pay for expenses of the State Tax Commission under Title 59, Chapter 23, Brine Shrimp Royalty Act.
- (4) The purposes specified in Subsections (3)(a) through (3)(d) may be accomplished by the state or, in an appropriation act, the Legislature may authorize the department to award grants to political subdivisions of the state to accomplish those purposes.
- (5) Money in the [account] Species Protection Account may not be used to develop or implement a habitat conservation plan required under federal law unless the federal government pays for at least 1/3 of the habitat conservation plan costs.
- 122 Section 5. Section 59-1-306 is amended to read:
- 123 **59-1-306.** Definition -- State Tax Commission Administrative Charge Account -- Amount of administrative charge -- Deposit of revenue into the restricted account -- Interest deposited into General Fund -- Expenditure of money deposited into the restricted account.
- 127 (1) As used in this section, "qualifying tax, fee, or charge" means a tax, fee, or charge the commission administers under:
- (a) Title 10, Chapter 1, Part 3, Municipal Energy Sales and Use Tax Act;
- 130 (b) Title 10, Chapter 1, Part 4, Municipal Telecommunications License Tax Act;
- 131 (c) Section 19-6-714;
- 132 (d) Section 19-6-805;
- (e) Chapter 12, Sales and Use Tax Act, other than a tax under Chapter 12, Part 1, Tax Collection, or Chapter 12, Part 18, Additional State Sales and Use Tax Act;
- 135 (f) Section 59-27-105;
- 136 (g) Chapter 31, Cannabinoid Licensing and Tax Act;
- 137 (h) Chapter 32, Wind or Solar Electric Generation Facility Capacity Tax;
- 138 [(h)] (i) Section 63H-1-205; [or]
- 139 [(i)] (j) Title 69, Chapter 2, Part 4, Prepaid Wireless Telecommunications Service Charges[-]; or

141	(k) Title 79, Chapter 6, Part 11, Energy Project Assessment.
142	(2) There is created a restricted account within the General Fund known as the "State Tax Commission
	Administrative Charge Account."
144	(3) Subject to the other provisions of this section, the restricted account shall consist of administrative
	charges the commission retains and deposits in accordance with this section.
147	(4) For purposes of this section, the administrative charge is a percentage of revenue the commission
	collects from each qualifying tax, fee, or charge of not to exceed the lesser of:
150	(a) 1.5%; or
151	(b) an equal percentage of revenue the commission collects from each qualifying tax, fee, or charge
	sufficient to cover the cost to the commission of administering the qualifying taxes, fees, or charges.
154	(5) The commission shall deposit an administrative charge into the restricted account.
155	(6) Interest earned on the restricted account shall be deposited into the General Fund.
156	(7) The commission shall expend money appropriated by the Legislature to the commission from the
	restricted account to administer qualifying taxes, fees, or charges.
158	Section 6. Section 59-1-401 is amended to read:
159	59-1-401. Definitions Offenses and penalties Rulemaking authority Statute of
107	37-1-401. Definitions Offenses and penalites Rulemaking autionity Statute of
107	limitations Commission authority to waive, reduce, or compromise penalty or interest.
162	
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176 (ii) another amount that by statute is subject to a penalty imposed under this section.

- 177 (b) "Tax, fee, or charge" does not include a tax, fee, or charge imposed under: 178 (i) Title 41, Chapter 1a, Motor Vehicle Act, except for Section 41-1a-301; 179 (ii) Title 41, Chapter 3, Motor Vehicle Business Regulation Act; 180 (iii) Chapter 2, Property Tax Act, except for Section 59-2-1309; 181 (iv) Chapter 3, Tax Equivalent Property Act; or 182 (v) Chapter 4, Privilege Tax. 183 (2)(a) The due date for filing a return is: 184 (i) if the person filing the return is not allowed by law an extension of time for filing the return, the day on which the return is due as provided by law; or 186 (ii) if the person filing the return is allowed by law an extension of time for filing the return, the earlier of: 188 (A) the date the person files the return; or 189 (B) the last day of that extension of time as allowed by law. 190 (b) A penalty in the amount described in Subsection (2)(c) is imposed if a person files a return after the due date described in Subsection (2)(a). 192 (c) For purposes of Subsection (2)(b), the penalty is an amount equal to the greater of: 193 (i) \$20; or 194 (ii) (A) 2% of the unpaid tax, fee, or charge due on the return if the return is filed no later than five days after the due date described in Subsection (2)(a); 196 (B) 5% of the unpaid tax, fee, or charge due on the return if the return is filed more than five days after the due date but no later than 15 days after the due date described in Subsection (2)(a); or (C) 10% of the unpaid tax, fee, or charge due on the return if the return is filed more than 15 days after 199 the due date described in Subsection (2)(a). 201 (d) This Subsection (2) does not apply to: 202 (i) an amended return; or 203 (ii) a return with no tax due. 204 (3)
  - (a) Except as provided in Subsection (15), a person is subject to a penalty for failure to pay a tax, fee, or charge if:

206	(i) the person files a return on or before the due date for filing a return described in Subsection (2)
	(a), but fails to pay the tax, fee, or charge due on the return on or before that due date;
209	(ii) the person:
210	(A) is subject to a penalty under Subsection (2)(b); and
211	(B) fails to pay the tax, fee, or charge due on a return within a 90-day period after the due date for filing
	a return described in Subsection (2)(a);
213	(iii)
	(A) the person is subject to a penalty under Subsection (2)(b); and
214	(B) the commission estimates an amount of tax due for that person in accordance with Subsection
	59-1-1406(2);
216	(iv) the person:
217	(A) is mailed a notice of deficiency; and
218	(B) within a 30-day period after the day on which the notice of deficiency described in Subsection (3)
	(a)(iv)(A) is mailed:
220	(I) does not file a petition for redetermination or a request for agency action; and
222	(II) fails to pay the tax, fee, or charge due on a return;
223	(v)
	(A) the commission:
224	(I) issues an order constituting final agency action resulting from a timely filed petition for
	redetermination or a timely filed request for agency action; or
226	(II) is considered to have denied a request for reconsideration under Subsection 63G-4-302(3)(b)
	resulting from a timely filed petition for redetermination or a timely filed request for agency
	action; and
229	(B) the person fails to pay the tax, fee, or charge due on a return within a 30-day period after the date
	the commission:
231	(I) issues the order constituting final agency action described in Subsection (3)(a)(v)(A)(I); or
233	(II) is considered to have denied the request for reconsideration described in Subsection (3)(a)(v)(A)
	(II); or
235	(vi) the person fails to pay the tax, fee, or charge within a 30-day period after the date of a final
	judicial decision resulting from a timely filed petition for judicial review.
237	(b) For purposes of Subsection (3)(a), the penalty is an amount equal to the greater of:

- 238 (i) \$20; or 239 (ii) (A) 2% of the unpaid tax, fee, or charge due on the return if the activated tax, fee, or charge due on the return is paid no later than five days after the due date for filing a return described in Subsection (2) (a); 242 (B) 5% of the unpaid tax, fee, or charge due on the return if the activated tax, fee, or charge due on the return is paid more than five days after the due date for filing a return described in Subsection (2)(a) but no later than 15 days after that due date; or 246 (C) 10% of the unpaid tax, fee, or charge due on the return if the activated tax, fee, or charge due on the return is paid more than 15 days after the due date for filing a return described in Subsection (2)(a). 249 (4)(a) In the case of any underpayment of estimated tax or quarterly installments required by Sections 59-5-107, 59-5-207, 59-7-504, and 59-9-104, there shall be added a penalty in an amount determined by applying the interest rate provided under Section 59-1-402 plus four percentage points to the amount of the underpayment for the period of the underpayment. 254 (b) (i) For purposes of Subsection (4)(a), the amount of the underpayment shall be the excess of the required installment over the amount, if any, of the installment paid on or before the due date for the installment. 257 (ii) The period of the underpayment shall run from the due date for the installment to whichever of the following dates is the earlier: (A) the original due date of the tax return, without extensions, for the taxable year; or 259 261 (B) with respect to any portion of the underpayment, the date on which that portion is paid. 263 (iii) For purposes of this Subsection (4), a payment of estimated tax shall be credited against unpaid required installments in the order in which the installments are required to be paid. 266 (5)(a) Notwithstanding Subsection (2) and except as provided in Subsection (6), a person allowed by law an extension of time for filing a corporate franchise or income tax return under Chapter 7, Corporate Franchise and Income Taxes, or an individual income tax return under Chapter 10, Individual
  - Income Tax Act, is subject to a penalty in the amount described in Subsection (5)(b) if, on or before

	the day on which the return is due as provided by law, not including the extension of time, the
	person fails to pay:
273	(i) for a person filing a corporate franchise or income tax return under Chapter 7, Corporate
	Franchise and Income Taxes, the payment required by Subsection 59-7-507(1)(b); or
276	(ii) for a person filing an individual income tax return under Chapter 10, Individual Income Tax
	Act, the payment required by Subsection 59-10-516(2).
278	(b) For purposes of Subsection (5)(a), the penalty per month during the period of the extension of time
	for filing the return is an amount equal to 2% of the tax due on the return, unpaid as of the day on
	which the return is due as provided by law.
281	(6) If a person does not file a return within an extension of time allowed by Section 59-7-505 or
	59-10-516, the person:
283	(a) is not subject to a penalty in the amount described in Subsection (5)(b); and
284	(b) is subject to a penalty in an amount equal to the sum of:
285	(i) a late file penalty in an amount equal to the greater of:
286	(A) \$20; or
287	(B) 10% of the tax due on the return, unpaid as of the day on which the return is due as provided by
	law, not including the extension of time; and
289	(ii) a late pay penalty in an amount equal to the greater of:
290	(A) \$20; or
291	(B) 10% of the unpaid tax due on the return, unpaid as of the day on which the return is due as provided
	by law, not including the extension of time.
293	(7)
	(a) Additional penalties for an underpayment of a tax, fee, or charge are as provided in this Subsection
	(7)(a).
295	(i) Except as provided in Subsection (7)(c), if any portion of an underpayment of a tax, fee, or
	charge is due to negligence, the penalty is 10% of the portion of the underpayment that is due to
	negligence.
298	(ii) Except as provided in Subsection (7)(d), if any portion of an underpayment of a tax, fee,
	or charge is due to intentional disregard of law or rule, the penalty is 15% of the entire
• • •	underpayment.
301	

	(iii) If any portion of an underpayment is due to an intent to evade a tax, fee, or charge, the penalty
	is the greater of \$500 per period or 50% of the entire underpayment.
304	(iv) If any portion of an underpayment is due to fraud with intent to evade a tax, fee, or charge, the
	penalty is the greater of \$500 per period or 100% of the entire underpayment.
307	(b) If the commission determines that a person is liable for a penalty imposed under Subsection (7)(a)
	(ii), (iii), or (iv), the commission shall notify the person of the proposed penalty.
310	(i) The notice of proposed penalty shall:
311	(A) set forth the basis of the assessment; and
312	(B) be mailed by certified mail, postage prepaid, to the person's last-known address.
314	(ii) Upon receipt of the notice of proposed penalty, the person against whom the penalty is proposed
	may:
316	(A) pay the amount of the proposed penalty at the place and time stated in the notice; or
318	(B) proceed in accordance with the review procedures of Subsection (7)(b)(iii).
319	(iii) A person against whom a penalty is proposed in accordance with this Subsection (7) may contest
	the proposed penalty by filing a petition for an adjudicative proceeding with the commission.
322	(iv)
	(A) If the commission determines that a person is liable for a penalty under this Subsection (7), the
	commission shall assess the penalty and give notice and demand for payment.
325	(B) The commission shall mail the notice and demand for payment described in Subsection (7)(b)(iv)
	(A):
327	(I) to the person's last-known address; and
328	(II) in accordance with Section 59-1-1404.
329	(c) A seller that voluntarily collects a tax under Subsection 59-12-107(2)(d) is not subject to the penalty
	under Subsection (7)(a)(i) if on or after July 1, 2001:
331	(i) a court of competent jurisdiction issues a final unappealable judgment or order determining that:
333	(A) the seller meets one or more of the criteria described in Subsection 59-12-107(2)(a) or is a seller
	required to pay or collect and remit sales and use taxes under Subsection 59-12-107(2)(b) or (2)(c);
	and
336	(B) the commission or a county, city, or town may require the seller to collect a tax under Subsections
	59-12-103(2)(a) through (e); or

338 (ii) the commission issues a final unappealable administrative order determining that:

339	(A) the seller meets one or more of the criteria described in Subsection 59-12-107(2)(a) or is a seller
	required to pay or collect and remit sales and use taxes under Subsection 59-12-107(2)(b) or (2)(c);
	and
342	(B) the commission or a county, city, or town may require the seller to collect a tax under Subsections
	59-12-103(2)(a) through (e).
344	(d) A seller that voluntarily collects a tax under Subsection 59-12-107(2)(d) is not subject to the penalty
	under Subsection (7)(a)(ii) if:
346	(i)
	(A) a court of competent jurisdiction issues a final unappealable judgment or order determining that:
348	(I) the seller meets one or more of the criteria described in Subsection 59-12-107(2)(a) or is a seller
	required to pay or collect and remit sales and use taxes under Subsection 59-12-107(2)(b) or (2)
	(c); and
351	(II) the commission or a county, city, or town may require the seller to collect a tax under
	Subsections 59-12-103(2)(a) through (e); or
353	(B) the commission issues a final unappealable administrative order determining that:
355	(I) the seller meets one or more of the criteria described in Subsection 59-12-107(2)(a) or is a seller
	required to pay or collect and remit sales and use taxes under Subsection 59-12-107(2)(b) or (2)(c);
	and
358	(II) the commission or a county, city, or town may require the seller to collect a tax under Subsections
	59-12-103(2)(a) through (e); and
360	(ii) the seller's intentional disregard of law or rule is warranted by existing law or by a nonfrivolous
	argument for the extension, modification, or reversal of existing law or the establishment of new
	law.
363	(8)
	(a) Subject to Subsections (8)(b) and (c), the penalty for failure to file an information return,
	information report, or a complete supporting schedule is \$50 for each information return,
	information report, or supporting schedule up to a maximum of \$1,000.
367	(b) If an employer is subject to a penalty under Subsection (13), the employer may not be subject to a
	penalty under Subsection (8)(a).
369	(c) If an employer is subject to a penalty under this Subsection (8) for failure to file a return in
	accordance with Subsection 59-10-406(3) on or before the due date described in Subsection

	59-10-406(3)(b)(ii), the commission may not impose a penalty under this Subsection (8) unless the
	return is filed more than 14 days after the due date described in Subsection 59-10-406(3)(b)(ii).
374	(9) If a person, in furtherance of a frivolous position, has a prima facie intent to delay or impede
	administration of a law relating to a tax, fee, or charge and files a purported return that fails to
	contain information from which the correctness of reported tax, fee, or charge liability can be
	determined or that clearly indicates that the tax, fee, or charge liability shown is substantially
	incorrect, the penalty is \$500.
379	(10)
	(a) A seller that fails to remit a tax, fee, or charge monthly as required by Subsection 59-12-108(1)(a):
381	(i) is subject to a penalty described in Subsection (2); and
382	(ii) may not retain the percentage of sales and use taxes that would otherwise be allowable under
	Subsection 59-12-108(2).
384	(b) A seller that fails to remit a tax, fee, or charge by electronic funds transfer as required by Subsection
	59-12-108(1)(a)(ii)(B):
386	(i) is subject to a penalty described in Subsection (2); and
387	(ii) may not retain the percentage of sales and use taxes that would otherwise be allowable under
	Subsection 59-12-108(2).
389	(11)
	(a) A person is subject to the penalty provided in Subsection (11)(c) if that person:
390	(i) commits an act described in Subsection (11)(b) with respect to one or more of the following
	documents:
392	(A) a return;
393	(B) an affidavit;
394	(C) a claim; or
395	(D) a document similar to Subsections (11)(a)(i)(A) through (C);
396	(ii) knows or has reason to believe that the document described in Subsection (11)(a)(i) will be used
	in connection with any material matter administered by the commission; and
399	(iii) knows that the document described in Subsection (11)(a)(i), if used in connection with any
	material matter administered by the commission, would result in an understatement of another
	person's liability for a tax, fee, or charge.
402	(b) The following acts apply to Subsection (11)(a)(i):

- 403 (i) preparing any portion of a document described in Subsection (11)(a)(i);
- 404 (ii) presenting any portion of a document described in Subsection (11)(a)(i);
- 405 (iii) procuring any portion of a document described in Subsection (11)(a)(i);
- 406 (iv) advising in the preparation or presentation of any portion of a document described in Subsection (11)(a)(i);
- 408 (v) aiding in the preparation or presentation of any portion of a document described in Subsection (11) (a)(i);
- 410 (vi) assisting in the preparation or presentation of any portion of a document described in Subsection (11)(a)(i); or
- 412 (vii) counseling in the preparation or presentation of any portion of a document described in Subsection (11)(a)(i).
- 414 (c) For purposes of Subsection (11)(a), the penalty:
- 415 (i) shall be imposed by the commission;
- 416 (ii) is \$500 for each document described in Subsection (11)(a)(i) with respect to which the person described in Subsection (11)(a) meets the requirements of Subsection (11)(a); and
- 419 (iii) is in addition to any other penalty provided by law.
- 420 (d) The commission may seek a court order to enjoin a person from engaging in conduct that is subject to a penalty under this Subsection (11).
- 422 (e) In accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, the commission may make rules prescribing the documents that are similar to Subsections (11)(a)(i)(A) through (C).
- 425 (12)

(b)

- (a) Criminal offenses and penalties are provided in Subsections (12)(b) through (e).
- 426
- (i) A person who is required by this title or any laws the commission administers or regulates to register with or obtain a license or permit from the commission, who operates without having registered or secured a license or permit, or who operates when the registration, license, or permit is expired or not current, is guilty of a class B misdemeanor.
- 431 (ii) Notwithstanding Section 76-3-301, for purposes of Subsection (12)(b)(i), the penalty may not:
- 433 (A) be less than \$500; or
- 434 (B) exceed \$1,000.

(c)

435

	(i) With respect to a tax, fee, or charge, a person who knowingly and intentionally, and without a
	reasonable good faith basis, fails to make, render, sign, or verify a return within the time required
	by law or to supply information within the time required by law, or who makes, renders, signs, or
	verifies a false or fraudulent return or statement, or who supplies false or fraudulent information, is
	guilty of a third degree felony.
441	(ii) Notwithstanding Section 76-3-301, for purposes of Subsection (12)(c)(i), the penalty may not:
443	(A) be less than \$1,000; or
444	(B) exceed \$5,000.
445	(d)
	(i) A person who intentionally or willfully attempts to evade or defeat a tax, fee, or charge or the
	payment of a tax, fee, or charge is, in addition to other penalties provided by law, guilty of a second
	degree felony.
448	(ii) Notwithstanding Section 76-3-301, for purposes of Subsection (12)(d)(i), the penalty may not:
450	(A) be less than \$1,500; or
451	(B) exceed \$25,000.
452	(e)
	(i) A person is guilty of a second degree felony if that person commits an act:
453	(A) described in Subsection (12)(e)(ii) with respect to one or more of the following documents:
455	(I) a return;
456	(II) an affidavit;
457	(III) a claim; or
458	(IV) a document similar to Subsections (12)(e)(i)(A)(I) through (III); and
459	(B) subject to Subsection (12)(e)(iii), with knowledge that the document described in Subsection
	(12)(e)(i)(A):
461	(I) is false or fraudulent as to any material matter; and
462	(II) could be used in connection with any material matter administered by the commission.
464	(ii) The following acts apply to Subsection (12)(e)(i):
465	(A) preparing any portion of a document described in Subsection (12)(e)(i)(A);
466	(B) presenting any portion of a document described in Subsection (12)(e)(i)(A);
467	(C) procuring any portion of a document described in Subsection (12)(e)(i)(A);
468	

- (D) advising in the preparation or presentation of any portion of a document described in Subsection (12)(e)(i)(A);
- (E) aiding in the preparation or presentation of any portion of a document described in Subsection (12)
   (e)(i)(A);
- (F) assisting in the preparation or presentation of any portion of a document described in Subsection (12)(e)(i)(A); or
- 474 (G) counseling in the preparation or presentation of any portion of a document described in Subsection (12)(e)(i)(A).
- 476 (iii) This Subsection (12)(e) applies:
- 477 (A) regardless of whether the person for which the document described in Subsection (12)(e)(i)(A) is prepared or presented:
- (I) knew of the falsity of the document described in Subsection (12)(e)(i)(A); or
- 480 (II) consented to the falsity of the document described in Subsection (12)(e)(i)(A); and
- 482 (B) in addition to any other penalty provided by law.
- 483 (iv) Notwithstanding Section 76-3-301, for purposes of this Subsection (12)(e), the penalty may not:
- 485 (A) be less than \$1,500; or
- 486 (B) exceed \$25,000.
- 487 (v) The commission may seek a court order to enjoin a person from engaging in conduct that is subject to a penalty under this Subsection (12)(e).
- (vi) In accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, the commission may make rules prescribing the documents that are similar to Subsections (12)(e)(i)(A)(I) through (III).
- (f) The statute of limitations for prosecution for a violation of this Subsection (12) is the later of six years:
- 494 (i) from the date the tax should have been remitted; or
- 495 (ii) after the day on which the person commits the criminal offense.
- 496 (13)
  - (a) Subject to Subsection (13)(b), an employer that is required to file a form with the commission in accordance with Subsection 59-10-406(8) or (9) is subject to a penalty described in Subsection (13) (b) if the employer:

499

	(i) fails to file the form with the commission in an electronic format approved by the commission as
	required by Subsection 59-10-406(8) or (9);
501	(ii) fails to file the form on or before the due date provided in Subsection 59-10-406(8) or (9);
503	(iii) fails to provide accurate information on the form; or
504	(iv) fails to provide all of the information required by the Internal Revenue Service to be contained
	on the form.
506	(b) For purposes of Subsection (13)(a), the penalty is:
507	(i) \$30 per form, not to exceed \$75,000 in a calendar year, if the employer files the form in accordance
	with Subsection 59-10-406(8) or (9), more than 14 days after the due date provided in Subsection
	59-10-406(8) or (9) but no later than 30 days after the due date provided in Subsection 59-10-406(8)
	or (9);
511	(ii) \$60 per form, not to exceed \$200,000 in a calendar year, if the employer files the form in
	accordance with Subsection 59-10-406(8) or (9), more than 30 days after the due date provided in
	Subsection 59-10-406(8) or (9) but on or before June 1; or
514	(iii) \$100 per form, not to exceed \$500,000 in a calendar year, if the employer:
515	(A) files the form in accordance with Subsection 59-10-406(8) or (9) after June 1; or
517	(B) fails to file the form.
518	(14) Upon making a record of the commission's actions, and upon reasonable cause shown, the
	commission may waive, reduce, or compromise any of the penalties or interest imposed under this
	part.
521	(15) Failure to pay a tax described in Subsection 59-10-1403.2(2) shall be subject to a penalty as
	described in Subsection (3) except that the penalty shall be:
523	(a) assessed only if the pass-through entity reports tax paid on a Utah Schedule K-1 but does not pay
	some or all of the tax reported; and
525	(b) calculated based on the difference between the amount of tax reported and the amount of tax paid.
527	Section 7. Section 7 is enacted to read:
528	59-2-924.5. Diversion of centrally assessed new growth.
529	(1) As used in this section, "centrally assessed new growth" means the same as that term is defined in
	Section 59-2-924.
531	(2)

	<u>(a)</u>	On or before December 31 of each year, the county treasurer shall remit the amount calculated under
		Subsection (2)(b) to the Division of Finance.
533	<u>(b)</u>	The amount to be remitted to the Division of Finance under this Subsection (2) shall be calculated
		by multiplying centrally assessed new growth for the previous calendar year by .5%.
536	<u>(c)</u>	Notwithstanding the remittance of money under this Subsection (2), for purposes of calculating a
		tax rate, a taxing entity shall recognize total centrally assessed new growth in the following year's
		budgeted revenue.
539	(3)	The Division of Finance shall track the payments remitted under Subsection (2) and by no later than
		May 1 of each year:
541	<u>(a)</u>	determine whether the aggregate of the amounts remitted under Subsection (2) for the previous year
		exceeds \$10,000,000; and
543	<u>(b)</u>	if the Division of Finance determines that the aggregate amount calculated under Subsection (3)(a)
		exceeds \$10,000,000:
545	<u>(i)</u>	calculate each county's share of the amount above \$10,000,000 in proportion to what the county
		remitted to the Division of Finance under Subsection (2); and
547	<u>(ii)</u>	refund the amount calculated under Subsection (3)(b)(i) to the relevant county.
548	(4)	By no later than June 30 of each year, the Division of Finance shall deposit into the Species
		Protection Account created in Section 23A-3-214 the lesser of:
550	<u>(a)</u>	<u>\$10,000,000; or</u>
551	<u>(b)</u>	the amounts remitted to the Division of Finance under Subsection (2) after subtracting the
		administrative charge described in Subsection (5).
553	(5)	Notwithstanding the other provisions of this section, the Division of Finance may retain an
		administrative charge for the costs associated with implementing this section from the amounts
		remitted to the Division of Finance under Subsection (2) before calculating whether the \$10,000,000
		cap described Subsection (3) has been met.
81		{Section 2. Section <b>59-23-4</b> is amended to read: }
82		59-23-4. Brine shrimp royalty Royalty rate Commission to prepare billing statement
	De	posit of revenue.
84	(1)	[A] Beginning February 1, 2026, a person shall pay for each tax year a brine shrimp royalty of
		[3.25] 3.75 cents multiplied by the total number of pounds of unprocessed brine shrimp eggs that the
		person harvests within the state during the tax year.

87	(2)
	(a) A person that harvests unprocessed brine shrimp eggs shall report to the Division of Wildlife
	Resources the total number of pounds of unprocessed brine shrimp eggs harvested by that person for
	that tax year on or before the February 15 immediately following the last day of that tax year.
91	(b) The Division of Wildlife Resources shall provide the following information to the commission on or
	before the March 1 immediately following the last day of a tax year:
94	(i) the total number of pounds of unprocessed brine shrimp eggs harvested for that tax year; and
96	(ii) for each person that harvested unprocessed brine shrimp eggs for that tax year:
97	(A) the total number of pounds of unprocessed brine shrimp eggs harvested by that person for that tax
	year; and
99	(B) a current billing address for that person; and
100	(iii) any additional information required by the commission.
101	(c)
	(i) The commission shall prepare and mail a billing statement to each person that harvested unprocessed
	brine shrimp eggs in a tax year by the March 30 immediately following the last day of a tax year.
104	(ii) The billing statement under Subsection (2)(c)(i) shall specify:
105	(A) the total number of pounds of unprocessed brine shrimp eggs harvested by that person for that tax
	year;
107	(B) the brine shrimp royalty that the person owes; and
108	(C) the date that the brine shrimp royalty payment is due as provided in Section 59-23-5.
110	(d) In accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, the commission
	may make rules prescribing the information required under Subsection (2)(b)(iii).
113	(3) Revenue generated by the brine shrimp royalty shall be deposited [as follows:]
114	[(a) \$125,000 of the revenue generated by the brine shrimp royalty shall be deposited in] into the
	Sovereign Lands Management Account created in Section 65A-5-1[; and]
116	[(b) the remainder of the revenue generated by the brine shrimp royalty shall be deposited in the Species
	Protection Account created in Section 23A-3-214].
118	{Section 3. Section 59-24-103.7 is amended to read: }
119	59-24-103.7. Radioactive waste facility disposal tax for concentrated depleted uranium and
	specific site approved waste.
121	

	(1)	On and after July 1, 2019, there is imposed a tax on a radioactive waste facility as provided in this
		section.
123	(2)	The tax is equal to the sum of the following amounts:
124	(a)	12% of the gross receipts of a radioactive waste facility derived from the disposal of[:]
125	[ <del>(i)</del>	concentrated depleted uranium; and]
126	[ <del>(ii</del>	)] containerized waste disposed under Subsection 19-3-103.7(2);
127	(b)	10% of the gross receipts of a radioactive waste facility derived from the disposal of processed
		waste disposed under Subsection 19-3-103.7(2);[-and]
129	(c)	5% of the gross receipts of a radioactive waste facility derived from the disposal of uncontainerized,
		unprocessed waste disposed under Subsection 19-3-103.7(2)[-] ; and
131	<u>(d)</u>	\$7 per cubic foot of concentrated depleted uranium received for disposal at a radioactive waste
		facility on or after January 1, 2026.
133	(3)	
	<u>(a)</u>	For purposes of Subsection (2)(d), waste volume is equal to the net waste volume listed on the
		applicable low-level radioactive waste manifest completed in accordance with 10 C.F.R. Part 20,
		Appendix G, except that a fraction of a cubic foot is considered to be a full cubic foot.
137	<u>(b)</u>	The commission shall deposit the tax revenue collected in accordance with Subsection (2)(d) into
		the Species Protection Fund in accordance with Section 23A-3-214.
140		{Section 4. Section 59-24-104 is amended to read: }
141		59-24-104. Payment of tax.
142	(1)	The tax imposed by Section 59-24-103.5 or 59-24-103.7 shall be paid by the owner or operator of a
		radioactive waste facility that receives radioactive waste for disposal or reprocessing.
145	(2)	The payment shall be accompanied by the form prescribed by the commission.
146	(3)	The payment shall be paid quarterly on or before the last day of the month next succeeding each
		calendar quarterly period.
557		Section 8. Section <b>59-24-105</b> is amended to read:
558		59-24-105. {(Effective 01/01/26)}Deposit of tax revenue. <compare add''="" mode="">(Compare</compare>
	Er	ror)
		[The] Except as provided in Section 59-24-103.7, the commission shall deposit the tax
		revenue collected under this chapter into the Uniform School Fund.

565 Section 9. Section 9 is enacted to read:

- 569 <u>59-32-101.</u> {(Effective 01/01/26)}Definitions.
  - 32. WIND OR SOLAR ELECTRIC GENERATION FACILITY CAPACITY TAX
  - 1. General Provisions

As used in this chapter:

- 157 {(1) {"Large-scale electric utility" means the same as that term is defined in Section 54-2-1.}}
- 571 (1) "Commercially operational" means that a wind or solar electric generation facility generates commercial amounts of electricity.
- (2) "Nameplate capacity" means the sum of the maximum rated outputs of all electrical generating equipment within a facility under specific conditions designated by the manufacturer, as indicated on individual nameplates physically attached to the equipment.
- 577 (3) "Pass-through entity" means the same as that term is defined in Section 59-10-1402.
- 162 {(3)} (4) {"Operator} "Renewable energy project entity" means a {person engaged } corporation or pass-though entity that directly owns a wind or solar electric generation facility in the {business} } state that has executed a power purchase agreement or other binding agreement to purchase the output of {operating } a wind or solar electric generation facility{, regardless of whether the person is:} owned by the renewable energy project entity after January 1, 2026.
- 164  $\{(a) \ \{an \ owner;\}\}$
- 165  $\{(b) \ \{an independent contractor; or\}\}$
- 166 {(c) {acting in a capacity similar to Subsection (2)(a) or (b) as determined by the commission by rule made in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act.} }
- 583 <u>(5)</u>
- 169 {(4)} (a) "Wind or solar electric generation facility" means a commercially operational facility with the capacity to generate electricity from wind or solar<u>that has not reached the end of the facility's</u> operational life that uses:
- 171 <u>{(a)} (i)</u> {<u>using</u>} wind equipment with a nameplate capacity of at least {<u>one megawatt</u>} <u>20 megawatts</u> of alternating current <u>of electricity; or</u>
- 173 {(b)} (ii) {using } solar equipment with a nameplate capacity of at least {one megawatt } 20 megawatts of alternating current of electricity.
- 175 <u>{(5)} (b)</u> "Wind or solar {electricity} electric generation facility" {means electricity generated by } does not include a facility that generates wind or solar electricity primarily for onsite consumption by the owner or tenant of the property on which the facility is located.

- 593 Section 10. Section 10 is enacted to read:
   595 <u>59-32-201. {(Effective 01/01/26)</u>]Imposition of {wind or solar electric generation facility } tax on renewable energy project entities -- Deposit of revenue {-- Effect on ratepayers}.
   2. Imposition of Tax
- 597 <u>(1)</u>
- 180 {(1)} (a) Beginning January 1, 2026, there is annually levied a tax on {an operator of } a renewable energy project entity in the state for each calendar year following the calendar year in which a wind or solar electric generation facility {for wind or solar electricity} owned by the renewable energy project entity becomes commercially operational.
- 601 (b) Notwithstanding the other provisions of this chapter, a renewable energy project entity does not owe a tax under this chapter for a wind or solar electric generation facility project that before December 31, 2025, was:
- 604 <u>(i)</u> operating;
- 605 (ii) under construction; or
- 606 (iii) subject to a power purchase agreement or other binding agreement to purchase output of the wind or solar electric generation facility.
- (2) The tax levied under Subsection (1) is calculated by multiplying the {number of kilowatts generated by the wind } megawatts, or {solar electric generation facility that are sold or transported from the } portion of megawatts, of operational generating alternating current nameplate capacity of a wind or solar electric generation facility {in } owned by the {previous calendar year } renewable energy project entity by {.108 cents} \$1,050.
- 186 <u>(3)</u>
  - (a) <u>{An operator of a wind or solar electric generation facility</u>} <u>A renewable energy project entity in</u> <u>the state shall electronically file with the commission, on or before June 1 of each year, a statement</u> <u>containing the information required by Subsection (3)(b) {on forms furnished } in a manner</u> <u>prescribed by the commission.</u>
- 189 (b) The statement required in Subsection (3)(a) shall include:
- (i) the name, description, and location of {the } a wind or solar electric generation facilityowned by the renewable energy project entity in the state;
- 191

- {(ii) {the number of kilowatts sold or transported from the wind or solar electric generation facility in
  the previous calendar year, including the electricity generated on lands held in trust by the United
  States for a federally recognized Indian tribe or the tribe's members; and}
- 618 (ii) the nameplate capacity described in Subsection (2); and
- 195 (iii) any other reasonable and necessary information required by the commission.
- 196 (c) A statement or report required to be filed with the commission shall be signed and sworn to by the {operator} chief executive officer of the {wind or solar electric generation facility} renewable energy project entity or the {operator's} chief executive officer's designee.
- 199 <u>{(4)} (d)</u> A willful false swearing as to a material fact set out in the statement or report required {by-} under this Subsection (3) is a violation of Section 76-8-504 and may result in prosecution.
- 201  $\{(5)\}$  (4) The tax imposed by this chapter does not apply to  $\{an \text{ interest of}\}\ a \text{ wind or solar electric}\ generation facility that is owned or operated by:}$
- 202 (a) the United States {in the generation of wind or solar electricity or the proceeds in the generation of wind or solar electricity};
- 204 (b) the state or a political subdivision of the state {in the generation of wind or solar electricity or the proceeds in the generation of wind or solar electricity; and};
- 206 (c) an Indian or Indian tribe, as defined in Section 9-9-101{, in the generation of wind or solar electricity } or {the proceeds in the generation of wind or solar electricity generated on land under the jurisdiction of the United States.}
- 209 {(6) {If wind or solar electricity is transported outside the state:}-}
- 210 {(a) {the transportation constitutes a sale; and}-}
- 211 {(b) {the wind or solar electric generation facility that generates the wind or solar electricity is subject to the tax imposed by this section.}}
- (d) a distribution electric cooperative or a wholesale electric cooperative, as defined in Section 54-2-1.
- 213 <u>{(7)} (5)</u> The commission shall deposit revenue from the tax imposed in this section into the Species Protection Account {in accordance with } created by Section 23A-3-214.
- 215 {(8) }
  - {(a) {A large-scale electric utility may not:}}
- 216 {(i) {recover from ratepayers, through rates or other charges, any amount paid for a tax imposed under this section; or}}
- 218

	{(ii) {include any amount paid for a tax imposed under this section in the large-scale electric
	utility's rate base or revenue requirement. } }
220	{(b) {The Public Service Commission shall:} }
221	{(i) {enforce the requirements of this Subsection (8); and} }
222	{(ii) {reject any rate filing or request that violates this Subsection (8).} }
223	Section 8. Section 8 is enacted to read:
224	<u>59-32-202.</u> Tax as lien on property.
	The tax imposed by this chapter, together with penalties and interest, is and shall remain
	a lien upon the wind or solar electric generation facility until the tax is paid.
635	Section 11. Section <b>11</b> is enacted to read:
637	59-32-301. {(Effective 01/01/26)}Administration, collection, and enforcement of {wind or
	solar electric generation facility } tax Rulemaking.
	3. Administration, Collection, and Enforcement of Tax
231	(1) The commission shall administer, collect, and enforce a tax under this chapter in accordance with
	Chapter 1, General Taxation Policies.
233	(2)
	(a) In case of any failure to make or file a statement or report required by this chapter, the penalty
	provided in Section 59-1-401, and interest at the rate and in the manner prescribed in Section
	59-1-402 shall be charged and added to the tax.
236	(b) The commission shall collect an amount added under this Subsection (2) to a tax, whether as a
	penalty, interest, or both, at the same time, in the same manner, and as a part of the tax.
239	(3) An overpayment of a tax imposed by this chapter shall accrue interest at the rate and in the manner
	prescribed in Section 59-1-402.
241	(4) The commission may make rules, in accordance with Title 63G, Chapter 3, Utah Administrative
	Rulemaking Act, to establish the requirements for a statement or report required under Section
	<u>59-32-201.</u>
651	Section 12. Section <b>12</b> is enacted to read:
652	59-32-302. {(Effective 01/01/26)}When taxes due Payment of tax Audit.
246	(1) Except as provided in Subsection (2), the tax imposed by this chapter is due and payable on or
	before June 1 of the year next succeeding the calendar year when the {wind or solar electricity is

<u>sold or transported</u>} renewable energy project entity is subject to the tax imposed under Section 59-32-201.

	<u></u>
249	(2)
	(a) Notwithstanding Subsection (1), the commission may, for good cause shown upon a written
	application by the taxpayer, extend the time of payment of the whole or any part of the tax for a
	period not to exceed six months.
252	(b) If the commission allows an extension under Subsection (2)(a), interest at the rate and in the manner
	prescribed in Section 59-1-402 shall be charged and added to the amount of the tax allowed the
	extension.
255	(3) If the tax imposed by Section 59-32-201 is not paid when due or is underpaid, the taxpayer is
	subject to the penalty provided under Section 59-1-401.
257	(4) The commission may conduct an audit to determine whether a tax is owed under this chapter.
259	Section 11. Section <b>11</b> is enacted to read:
260	CHAPTER 33. DIRECT CURRENT TRANSMISSION TAX
261	
261	Part 1. General Provisions
262	
202	<u>59-33-101.</u> Definitions.
202	<u>As used in this chapter:</u>
264	
	As used in this chapter:
	As used in this chapter: (1) "Capacity" means the maximum amount of power that can be transferred through a transmission
264	As used in this chapter: (1) "Capacity" means the maximum amount of power that can be transferred through a transmission line.
264 266	As used in this chapter:         (1) "Capacity" means the maximum amount of power that can be transferred through a transmission line.         (2) "Direct current" means an electric current that:
264 266 267	As used in this chapter:         (1) "Capacity" means the maximum amount of power that can be transferred through a transmission line.         (2) "Direct current" means an electric current that:         (a) flows in one constant direction; and
264 266 267 268	<ul> <li>As used in this chapter:</li> <li>(1) "Capacity" means the maximum amount of power that can be transferred through a transmission line.</li> <li>(2) "Direct current" means an electric current that:</li> <li>(a) flows in one constant direction; and</li> <li>(b) maintains a constant voltage polarity between conductors.</li> </ul>
264 266 267 268	<ul> <li>As used in this chapter:</li> <li>(1) "Capacity" means the maximum amount of power that can be transferred through a transmission line.</li> <li>(2) "Direct current" means an electric current that:</li> <li>(a) flows in one constant direction; and</li> <li>(b) maintains a constant voltage polarity between conductors.</li> <li>(3) "Direct current transmission line" means a transmission line that transmits direct current from a</li> </ul>
264 266 267 268 269	<ul> <li>As used in this chapter:</li> <li>(1) "Capacity" means the maximum amount of power that can be transferred through a transmission line.</li> <li>(2) "Direct current" means an electric current that:</li> <li>(a) flows in one constant direction; and</li> <li>(b) maintains a constant voltage polarity between conductors.</li> <li>(3) "Direct current transmission line" means a transmission line that transmits direct current from a point within the state.</li> </ul>
264 266 267 268 269 271	<ul> <li>As used in this chapter:</li> <li>(1) "Capacity" means the maximum amount of power that can be transferred through a transmission line.</li> <li>(2) "Direct current" means an electric current that:</li> <li>(a) flows in one constant direction; and</li> <li>(b) maintains a constant voltage polarity between conductors.</li> <li>(3) "Direct current transmission line" means a transmission line that transmits direct current from a point within the state.</li> <li>(4) "Large-scale electric utility" means the same as that term is defined in Section 54-2-1.</li> </ul>
264 266 267 268 269 271	<ul> <li>As used in this chapter:</li> <li>(1) "Capacity" means the maximum amount of power that can be transferred through a transmission line.</li> <li>(2) "Direct current" means an electric current that:</li> <li>(a) flows in one constant direction; and</li> <li>(b) maintains a constant voltage polarity between conductors.</li> <li>(3) "Direct current transmission line" means a transmission line that transmits direct current from a point within the state.</li> <li>(4) "Large-scale electric utility" means the same as that term is defined in Section 54-2-1.</li> <li>(5) "Operator" means a person engaged in the business of operating a transmission line, regardless of</li> </ul>
264 266 267 268 269 271 272	<ul> <li>As used in this chapter:</li> <li>(1) "Capacity" means the maximum amount of power that can be transferred through a transmission line.</li> <li>(2) "Direct current" means an electric current that:</li> <li>(a) flows in one constant direction; and</li> <li>(b) maintains a constant voltage polarity between conductors.</li> <li>(3) "Direct current transmission line" means a transmission line that transmits direct current from a point within the state.</li> <li>(4) "Large-scale electric utility" means the same as that term is defined in Section 54-2-1.</li> <li>(5) "Operator" means a person engaged in the business of operating a transmission line, regardless of whether the person is:</li> </ul>

	<u>(c)</u>	acting in a capacity similar to Subsection (5)(a) or (b) as determined by the commission by rule
		made in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act.
279	<u>(6)</u>	"Transmission line" means an electrical line, including structures, equipment, plant, or fixtures
		associated with the electrical line, operated at a nominal voltage of 34,000 volts or above.
282		Section 12. Section <b>12</b> is enacted to read:
283		Part 2. Imposition of Tax
284		59-33-201. Imposition of a direct current transmission line tax Deposit of revenue Effect
	on	ratepayers.
286	(1)	Beginning January 1, 2026, there is levied an annual tax on an operator of a direct current
		transmission line that:
288	<u>(a)</u>	transmits electricity starting at a point within this state;
289	<u>(b)</u>	begins the transmission of electricity on or after January 1, 2025; and
290	<u>(c)</u>	has a capacity of 500 kilovolts.
291	(2)	The tax levied under Subsection (1) is calculated by multiplying the capacity of the direct current
		transmission line in kilovolts by \$10,000.
293	(3)	
	<u>(a)</u>	An operator of a direct current transmission line in the state shall file with the commission, on or
		before June 1 of each year, a statement containing the information required by Subsection (3)(b) on
		forms furnished by the commission.
296	<u>(b)</u>	The statement required in Subsection (3)(a) shall include:
297	<u>(i)</u>	the name, description, and location of the direct current transmission line; and
298	<u>(ii)</u>	any other reasonable and necessary information required by the commission.
299	<u>(c)</u>	A statement or report required to be filed with the commission shall be signed and sworn to by the
		operator of the direct current transmission line or the operator's designee.
302	(4)	A willful false swearing as to a material fact set out in the statement or report required by
		Subsection (3) is a violation of Section 76-8-504 and may result in prosecution.
304	(5)	The tax imposed by this chapter does not apply to an interest of:
305	<u>(a)</u>	the United States in the transmission of electricity or the proceeds in the transmission of electricity;
307	<u>(b)</u>	the state or a political subdivision of the state in the transmission of electricity or the proceeds in the
		transmission of electricity; and
309		

	<u>(c)</u>	an Indian or Indian tribe, as defined in Section 9-9-101, in the transmission of electricity or the
		proceeds in the transmission of electricity generated on land under the jurisdiction of the United
		States.
312	<u>(6)</u>	The commission shall deposit revenue from the tax imposed in this section into the Species
		Protection Account in accordance with Section 23A-3-214.
314	(7)	
	<u>(a)</u>	A large-scale electric utility may not:
315		(i) recover from ratepayers, through rates or other charges, any amount paid for a tax imposed
		under this section; or
317		(ii) include any amount paid for a tax imposed under this section in the large-scale electric utility's
		rate base or revenue requirement.
319	<u>(b)</u>	The Public Service Commission shall:
320	<u>(i)</u>	enforce the requirements of this Subsection (7); and
321	<u>(ii)</u>	reject any rate filing or request that violates this Subsection (7).
322		Section 13. Section 13 is enacted to read:
323		<u>59-33-202.</u> Tax as lien on property.
		The tax imposed by this chapter, together with penalties and interest, is and shall remain
		a lien upon the direct current transmission line until the tax is paid.
326		Section 14. Section 14 is enacted to read:
327		Part 3. Administration, Collection, and Enforcement of Tax
328		59-33-301. Administration, collection, and enforcement of direct current transmission line
	tax	Rulemaking.
330		The commission shall administer, collect, and enforce a tax under this chapter in accordance with
		Chapter 1, General Taxation Policies.
332	(2)	
	<u>(a)</u>	In case of any failure to make or file a statement or report required by this chapter, the penalty
		provided in Section 59-1-401 and interest at the rate and in the manner prescribed in Section
		59-1-402 shall be charged and added to the tax.
335	<u>(b)</u>	The commission shall collect an amount added under this Subsection (2) to a tax, whether as a
		penalty, interest, or both, at the same time, in the same manner, and as a part of the tax.
338		

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	(3)	An overpayment of a tax imposed by this chapter shall accrue interest at the rate and in the manner
		prescribed in Section 59-1-402.
340	(4)	The commission may make rules, in accordance with Title 63G, Chapter 3, Utah Administrative
		Rulemaking Act, to establish the requirements for a statement or report required under Section
		<u>59-33-201.</u>
343		Section 15. Section 15 is enacted to read:
344		59-33-302. When taxes are due Payment of tax Audit.
345	(1)	Except as provided in Subsection (2), the tax imposed by this chapter is due and payable on or
		before June 1 of the year next succeeding the calendar year for which the tax is imposed.
348	(2)	
	<u>(a)</u>	Notwithstanding Subsection (1), the commission may, for good cause shown upon a written
		application by the taxpayer, extend the time of payment of the whole or any part of the tax for a
		period not to exceed six months.
351	<u>(b)</u>	If the commission allows an extension under Subsection (2)(a), interest at the rate and in the manner
		prescribed in Section 59-1-402 shall be charged and added to the amount of the tax allowed the
		extension.
354	(3)	If the tax imposed by Section 59-33-201 is not paid when due or is underpaid, the taxpayer is
		subject to the penalty provided under Section 59-1-401.
356	(4)	The commission may conduct an audit to determine whether a tax is owed under this chapter.
666		Section 13. Section 631-2-279 is amended to read:
667		63I-2-279. Repeal dates: Title 79.
668	(1)	Section 79-2-206, Transition, is repealed July 1, 2024.
669	(2)	Section 79-2-407, Study of funding for water infrastructure costs, is repealed July 1, 2025.
671	(3)	Subsection 79-4-1002(2), regarding a pilot program for veteran free admission to state parks, is
		repealed July 1, 2025.
673	(4)	Section 79-7-303, Zion National Park Support Programs Restricted Account, is repealed July 1,
		2024.
675	(5)	Title 79, Chapter 6, Part 11, Energy Project Assessment, is repealed January 1, 2028.
676		Section 14. Section 14 is enacted to read:
677		Part 11. Energy Project Assessment
678		<u>79-6-1101.</u> Definitions.

As used in this part:

- 680 (1) "Affiliated group" means one or more chains of corporations or pass-through entities that are connected through ownership by a common parent entity that directly or indirectly controls or owns more than 50% of the outstanding voting stock or ownership interests of each corporation or passthrough entity.
- 684 (2) "Commercially operational" means that a wind or solar electric generation facility generates commercial amounts of electricity.
- 686 (3) "Eligible facility" means a wind or solar electric generation facility that is:
- 687 (a) commercially operational on January 1, 2026;
- 688 (b) under construction on January 1, 2026; or
- (c) subject to a power purchase agreement or other binding agreement to purchase the output of the wind or solar electric generation facility as of January 1, 2026.
- 691 (4) "Energy project assessment" means the assessment imposed in Section 79-6-1102.
- 692 (5) "Nameplate capacity" means the sum of the maximum rated outputs of all electrical generating equipment within a facility under specific conditions designated by the manufacturer, as indicated on individual nameplates physically attached to the equipment.
- 696 (6) "Pass-through entity" means the same as that term is defined in Section 59-10-1402.
- 697 (7) "Renewable energy parent entity" means the parent entity of an affiliated group when an entity in the affiliated group controls, directly or indirectly, a wind or solar electric generation facility in the state.
- 700 (8) "Species Protection Account" means the account created in Section 23A-3-214.
- 701 (9) <u>"Tax commission" means the State Tax Commission.</u>
- 702 (10) "Wind or solar electric generation facility" means a commercially operational facility with the capacity to generate electricity from wind or solar that has not reached the end of the facility's operational life that uses:
- 705 (a) wind equipment with a nameplate capacity of at least 20 megawatts of alternating current of electricity; or
- 707 (b) solar equipment with a nameplate capacity of at least 20 megawatts of alternating current of electricity.
- 709 Section 15. Section 15 is enacted to read:
- 710 **<u>79-6-1102.</u>** Energy project assessment.

711 (1) Beginning January 1, 2026, each renewable energy parent entity with an eligible facility that is commercially operational in the state shall pay an annual energy project assessment to the tax commission before June 30 of each year. 714 (2) The amount of the energy project assessment is based on the total number of nameplate capacity megawatts of wind or solar electric generation facilities that are generating alternating current, commercially operational in the state at the beginning of the calendar year, and controlled by the renewable energy parent entity, as follows: (a) for 500 or greater megawatts of operational generating alternating current nameplate capacity, the 718 assessment is \$200,000; 720 (b) for megawatts of operational generating alternating current nameplate capacity equal to or greater than 200 megawatts, but less than 500 megawatts, the assessment is \$175,000; 723 (c) for megawatts of operational generating alternating current nameplate capacity equal to or greater than 100 megawatts, but less than 200 megawatts, the assessment is \$125,000; (d) for megawatts of operational generating alternating current nameplate capacity equal to or greater 726 than 50 megawatts, but less than 100 megawatts, the assessment is \$50,000; and 729 (e) for megawatts of operational generating alternating current nameplate capacity equal to or greater than 20 megawatts, but less than 50 megawatts, the assessment is \$25,000. 732 (3) The office shall annually determine the amount of energy project assessment each renewable energy parent entity owes under this section and report that amount to the tax commission to be collected in accordance with Section 79-6-1103. 735 (4) The office may make rules, in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, to create procedures for assessing and reporting the amounts to be collected under this section. 738 Section 16. Section 16 is enacted to read: 739 79-6-1103. Administration of the assessment -- Species Protection Account. 740 (1) The tax commission shall administer, collect, and enforce the energy project assessment collected under this part in accordance with Title 59, Chapter 1, General Taxation Policies. 743 (2)(a) A renewable energy parent entity shall electronically file with the tax commission, on or before June 30 of each year, a statement containing the information required by Subsection (2)(b) in a manner

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prescribed by the tax commission.

- 746 (b) The statement required in Subsection (2)(a) shall include:
- 747 (i) the name of the renewable energy parent entity;
- (ii) the nameplate capacity in megawatts of wind or solar electric generation facilities that are generating alternating current, commercially operational in the state at the beginning of the calendar year, and controlled by the renewable energy parent entity; and
- 752 (iii) any other reasonable and necessary information required by the tax commission.
- (c) A statement required to be filed with the tax commission shall be signed and sworn to by the chief
   executive officer of the renewable energy parent entity or the chief executive officer's designee.
- 756 (3) The tax commission shall deposit revenue collected from the energy project assessment into the Species Protection Account.
- 758 Section 17. Effective date. Effective Date.
- 359 (1) {Except as provided in Subsection (2), this } This bill takes effect on January 1, 2026.
- 360 {(2) {The actions affecting Section 59-23-4 (Effective 02/01/26) take effect on February 1, 2026.} }
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