

Petroleum Storage Tank Amendments

2025 GENERAL SESSION

STATE OF UTAH

Chief Sponsor: Steve Eliason

LONG TITLE**Committee Note:**

The Revenue and Taxation Interim Committee recommended this bill.

Legislative Vote: 9 voting for 0 voting against 9 absent

General Description:

This bill addresses the regulation of petroleum storage tanks.

Highlighted Provisions:

This bill:

- ▶ modifies definitions;
- ▶ changes terms "underground" and "petroleum" as appropriate;
- ▶ provides that the Petroleum Storage Tank Restricted Account earns interest to be deposited into that account;
- ▶ addresses registration of underground storage tanks and aboveground petroleum storage tanks;
- ▶ addresses the Petroleum Storage Tank Fund, including authorization to request certain legislative appropriations;
- ▶ modifies assessment of an environmental assurance fee based on the cash balance of the Petroleum Storage Tank Fund;
- ▶ modifies the petroleum storage tank fee provisions;
- ▶ provides for certificates of compliance;
- ▶ clarifies restrictions on petroleum storage tank installation companies;
- ▶ directs certain monies be deposited into the Petroleum Storage Tank Cleanup Fund;
- ▶ addresses claims not covered by the Petroleum Storage Tank Fund;
- ▶ clarifies language regarding liability;
- ▶ addresses eligibility for participation in the Petroleum Storage Tank Fund; and
- ▶ makes technical and conforming amendments.

Money Appropriated in this Bill:

This bill appropriates \$4,000,000 in restricted fund and account transfers for fiscal year 2026, all of which is from the various sources as detailed in this bill.

32 **Other Special Clauses:**

33 None

34 **Utah Code Sections Affected:**

35 AMENDS:

36 **19-1-105 (Effective 05/07/25)**, as last amended by Laws of Utah 2015, Chapter 45137 **19-2a-103 (Effective 05/07/25)**, as renumbered and amended by Laws of Utah 2018,
38 Chapter 12039 **19-6-105 (Effective 05/07/25)**, as last amended by Laws of Utah 2021, Chapter 20240 **19-6-402 (Effective 05/07/25)**, as last amended by Laws of Utah 2022, Chapter 45141 **19-6-403 (Effective 05/07/25)**, as last amended by Laws of Utah 2021, Chapter 20242 **19-6-404 (Effective 05/07/25)**, as last amended by Laws of Utah 2014, Chapter 22743 **19-6-405.5 (Effective 05/07/25)**, as last amended by Laws of Utah 1998, Chapter 9544 **19-6-407 (Effective 05/07/25)**, as last amended by Laws of Utah 2021, Chapter 20245 **19-6-409 (Effective 05/07/25)**, as last amended by Laws of Utah 2022, Chapter 45146 **19-6-410.5 (Effective 05/07/25)**, as last amended by Laws of Utah 2022, Chapter 45147 **19-6-411 (Effective 05/07/25)**, as last amended by Laws of Utah 2022, Chapter 45148 **19-6-412 (Effective 05/07/25)**, as last amended by Laws of Utah 2012, Chapter 36049 **19-6-416.5 (Effective 05/07/25)**, as last amended by Laws of Utah 2012, Chapter 36050 **19-6-420 (Effective 05/07/25)**, as last amended by Laws of Utah 2021, Chapter 20251 **19-6-424 (Effective 05/07/25)**, as last amended by Laws of Utah 2012, Chapter 36052 **19-6-426 (Effective 05/07/25)**, as last amended by Laws of Utah 1997, Chapter 17253 **19-6-428 (Effective 05/07/25)**, as last amended by Laws of Utah 2021, Chapter 20254 **19-8-113 (Effective 05/07/25)**, as last amended by Laws of Utah 2005, Chapter 20055 **19-8-119 (Effective 05/07/25)**, as last amended by Laws of Utah 2024, Chapter 15856 **63G-4-102 (Effective 05/07/25)**, as last amended by Laws of Utah 2024, Chapter 14757 **63I-1-219 (Effective 05/07/25)**, as last amended by Laws of Utah 2024, Third Special
58 Session, Chapter 5

59 REPEALS:

60 **19-6-401**, as renumbered and amended by Laws of Utah 1991, Chapter 112

61

62 *Be it enacted by the Legislature of the state of Utah:*63 Section 1. Section **19-1-105** is amended to read:64 **19-1-105 (Effective 05/07/25). Divisions of department -- Control by division**
65 **directors.**

- 66 (1) The following divisions are created within the department:
- 67 (a) the Division of Air Quality, to administer [~~Title 19, Chapter 2, Air Conservation Act~~]
68 Chapter 2, Air Conservation Act;
- 69 (b) the Division of Drinking Water, to administer [~~Title 19, Chapter 4, Safe Drinking~~
70 Water Act] Chapter 4, Safe Drinking Water Act;
- 71 (c) the Division of Environmental Response and Remediation, to administer:
- 72 (i) [~~Title 19, Chapter 6, Part 3, Hazardous Substances Mitigation Act~~] Chapter 6, Part
73 3, Hazardous Substances Mitigation Act; and
- 74 (ii) [~~Title 19, Chapter 6, Part 4, Underground Storage Tank Act~~] Chapter 6, Part 4,
75 Petroleum Storage Tank Act;
- 76 (d) the Division of Waste Management and Radiation Control, to administer:
- 77 (i) [~~Title 19, Chapter 3, Radiation Control Act~~] Chapter 3, Radiation Control Act;
- 78 (ii) [~~Title 19, Chapter 6, Part 1, Solid and Hazardous Waste Act~~] Chapter 6, Part 1,
79 Solid and Hazardous Waste Act;
- 80 (iii) [~~Title 19, Chapter 6, Part 2, Hazardous Waste Facility Siting Act~~] Chapter 6, Part
81 2, Hazardous Waste Facility Siting Act;
- 82 (iv) [~~Title 19, Chapter 6, Part 5, Solid Waste Management Act~~] Chapter 6, Part 5,
83 Solid Waste Management Act;
- 84 (v) [~~Title 19, Chapter 6, Part 6, Lead Acid Battery Disposal~~] Chapter 6, Part 6, Lead
85 Acid Battery Disposal;
- 86 (vi) [~~Title 19, Chapter 6, Part 7, Used Oil Management Act~~] Chapter 6, Part 7, Used
87 Oil Management Act;
- 88 (vii) [~~Title 19, Chapter 6, Part 8, Waste Tire Recycling Act~~] Chapter 6, Part 8, Waste
89 Tire Recycling Act;
- 90 (viii) [~~Title 19, Chapter 6, Part 10, Mercury Switch Removal Act~~] Chapter 6, Part 10,
91 Mercury Switch Removal Act;
- 92 (ix) [~~Title 19, Chapter 6, Part 11, Industrial Byproduct Reuse~~] Chapter 6, Part 11,
93 Industrial Byproduct Reuse; and
- 94 (x) [~~Title 19, Chapter 6, Part 12, Disposal of Electronic Waste Program~~] Chapter 6,
95 Part 12, Disposal of Electronic Waste Program; and
- 96 (e) the Division of Water Quality, to administer [~~Title 19, Chapter 5, Water Quality Act~~]
97 Chapter 5, Water Quality Act.
- 98 (2) Each division is under the immediate direction and control of a division director
99 appointed by the executive director.

- 100 (3)(a) A division director shall possess the administrative skills and training necessary
101 to perform the duties of division director.
- 102 (b) A division director shall hold one of the following degrees from an accredited
103 college or university:
- 104 (i) a four-year degree in physical or biological science or engineering;
105 (ii) a related degree; or
106 (iii) a degree in law.
- 107 (4) The executive director may remove a division director at will.
- 108 (5) A division director shall serve as the executive secretary to the policymaking board,
109 created in Section 19-1-106, that has rulemaking authority over the division director's
110 division.

111 Section 2. Section **19-2a-103** is amended to read:

112 **19-2a-103 (Effective 05/07/25). Gasoline vapor recovery -- Penalties.**

- 113 (1) As used in this section:
- 114 (a) "Gasoline cargo tank" means a tank that:
- 115 (i) is intended to hold gasoline;
116 (ii) has a capacity of 1,000 gallons or more; and
117 (iii) is attached to or intended to be drawn by a motor vehicle.
- 118 (b) "Operator" means an individual who controls a motor vehicle:
- 119 (i) to which a gasoline cargo tank is attached; or
120 (ii) that draws a gasoline cargo tank.
- 121 (c) [~~"Underground~~] "Petroleum storage tank" means the same as that term is defined in
122 Section [~~19-6-102~~] 19-6-402.
- 123 (2) The operator of a gasoline cargo tank shall comply with requirements of this section if
124 the operator:
- 125 (a) permits the loading of gasoline into the gasoline cargo tank; or
126 (b) loads [~~an underground~~] a petroleum storage tank with gasoline from the gasoline
127 cargo tank.
- 128 (3) Except as provided in Subsection (6), the operator of a gasoline cargo tank may permit
129 the loading of gasoline into a tank described in Subsection (2) or load [~~an underground~~] a
130 petroleum storage tank with gasoline from the gasoline cargo tank described in
131 Subsection (1) only if:
- 132 (a) emissions from the tank that dispenses 10,000 gallons or more in any one calendar
133 month are controlled by the use of:

- 134 (i) a properly installed and maintained vapor collection and control system that is
 135 equipped with fittings that:
- 136 (A) make a vapor-tight connection; and
 137 (B) prevent the release of gasoline vapors by automatically closing upon
 138 disconnection; and
- 139 (ii) submerged filling or bottom filling methods; and
- 140 (b) the resulting vapor emitted into the air does not exceed the levels described in
 141 Subsection (4).
- 142 (4) Vapor emitted into the air as a result of the loading of a tank under Subsection (3) may
 143 not exceed 0.640 pounds per 1,000 gallons transferred.
- 144 (5)(a) The department may fine an operator who violates this section:
- 145 (i) up to \$1,000 for a first offense; or
 146 (ii) up to \$2,000 for a second offense.
- 147 (b) An operator who violates this section is guilty of a class C misdemeanor for a third
 148 or subsequent offense.
- 149 (6) If a facility at which [~~an underground~~] a petroleum storage tank is located does not have
 150 the equipment necessary for an operator of a gasoline cargo tank to comply with
 151 Subsection (3), the operator is excused from the requirements of Subsections (3) and (4)
 152 and may not be fined or penalized under Subsection (5).
- 153 Section 3. Section **19-6-105** is amended to read:
- 154 **19-6-105 (Effective 05/07/25). Rules of board.**
- 155 (1) The board may make rules in accordance with Title 63G, Chapter 3, Utah
 156 Administrative Rulemaking Act:
- 157 (a) establishing minimum standards for protection of human health and the environment,
 158 for the storage, collection, transport, transfer, recovery, treatment, and disposal of
 159 solid waste, including requirements for the approval by the director of plans for the
 160 construction, extension, operation, and closure of solid waste disposal sites;
- 161 (b) identifying wastes that are determined to be hazardous, including wastes designated
 162 as hazardous under Sec. 3001 of the Resource Conservation and Recovery Act of
 163 1976, 42 U.S.C., Sec. 6921, et seq.;
- 164 (c) governing generators and transporters of hazardous wastes and owners and operators
 165 of hazardous waste treatment, storage, and disposal facilities, including requirements
 166 for keeping records, monitoring, submitting reports, and using a manifest, without
 167 treating high-volume wastes such as cement kiln dust, mining wastes, utility waste,

- 168 gas and oil drilling muds, and oil production brines in a manner more stringent than
169 they are treated under federal standards;
- 170 (d) requiring an owner or operator of a treatment, storage, or disposal facility that is
171 subject to a plan approval under Section 19-6-108 or that received waste after July
172 26, 1982, to take appropriate corrective action or other response measures for
173 releases of hazardous waste or hazardous waste constituents from the facility,
174 including releases beyond the boundaries of the facility;
- 175 (e) specifying the terms and conditions under which the director shall approve,
176 disapprove, revoke, or review hazardous wastes operation plans;
- 177 (f) governing public hearings and participation under this part;
- 178 (g) establishing standards governing underground storage tanks and aboveground
179 petroleum storage tanks, in accordance with [~~Title 19, Chapter 6, Part 4,~~
180 ~~Underground Storage Tank Act~~] Chapter 6, Part 4, Petroleum Storage Tank Act;
- 181 (h) relating to the collection, transportation, processing, treatment, storage, and disposal
182 of infectious waste in health facilities in accordance with the requirements of Section
183 19-6-106;
- 184 (i) defining closure plans, modification requests, or both for hazardous waste, as class I, class I
185 with prior director approval, class II, or class III;
186 and
- 187 (j) prohibiting refuse, offal, garbage, dead animals, decaying vegetable matter, or
188 organic waste substance of any kind to be thrown, or remain upon or in a street, road,
189 ditch, canal, gutter, public place, private premises, vacant lot, watercourse, lake,
190 pond, spring, or well.
- 191 (2) If any of the following are determined to be hazardous waste and are therefore subjected
192 to the provisions of this part, the board shall, in the case of landfills or surface
193 impoundments that receive the solid wastes, take into account the special characteristics
194 of the wastes, the practical difficulties associated with applying requirements for other
195 wastes to the wastes, and site-specific characteristics, including the climate, geology,
196 hydrology, and soil chemistry at the site, if the modified requirements assure protection
197 of human health and the environment and are no more stringent than federal standards
198 applicable to waste:
- 199 (a) solid waste from the extraction, beneficiation, or processing of ores and minerals,
200 including phosphate rock and overburden from the mining of uranium;
- 201 (b) fly ash waste, bottom ash waste, slag waste, and flue gas emission control waste

202 generated primarily from the combustion of coal or other fossil fuels; and
 203 (c) cement kiln dust waste.
 204 (3) The board shall establish criteria for siting commercial hazardous waste treatment,
 205 storage, and disposal facilities, including commercial hazardous waste incinerators.
 206 Those criteria shall apply to any facility or incinerator for which plan approval is
 207 required under Section 19-6-108.

208 Section 4. Section **19-6-402** is amended to read:

209

Part 4. Petroleum Storage Tank Act

210 **19-6-402 (Effective 05/07/25). Definitions.**

211 As used in this part:

- 212 (1) "Abatement action" means action taken to limit, reduce, mitigate, or eliminate:
- 213 (a) a release from a petroleum storage tank; or
 214 (b) the damage caused by that release.
- 215 (2) "Aboveground petroleum storage tank" means a storage tank that is, by volume, less
 216 than 10% buried in the ground, including the pipes connected to the storage tank and:
- 217 (a)(i) has attached underground piping; or
 218 (ii) rests directly on the ground;
- 219 (b) contains regulated substances;
- 220 (c) has the capacity to hold 501 gallons or more; and
 221 (d) is not:
- 222 (i) used in agricultural operations, as defined by the board by rule made in
 223 accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act;
- 224 (ii) used for heating oil for consumptive use on the premises where stored;
- 225 (iii) related to a petroleum facility under SIC Code 2911 or 5171 of the 1987
 226 Standard Industrial Classification Manual of the federal Executive Office of the
 227 President, Office of Management and Budget;
- 228 (iv) directly related to oil or gas production and gathering operations; ~~[or]~~
- 229 (v) used in the fueling of aircraft or ground service equipment at a commercial airport
 230 that serves passengers or cargo, with commercial airport defined in Section
 231 72-10-102~~[,]~~ ; or
- 232 (vi) exempted from the definition of "aboveground petroleum storage tank" by rule
 233 made by the board in accordance with Title 63G, Chapter 3, Utah Administrative
 234 Rulemaking Act, because the storage tank is outside the purposes of this part.

- 235 (3) "Board" means the Waste Management and Radiation Control Board created in Section
236 19-1-106.
- 237 (4) "Bodily injury" means bodily harm, sickness, disease, or death sustained by [~~a person~~]
238 an individual.
- 239 (5) "Certificate of compliance" means a certificate issued to a facility by the director:
240 (a) demonstrating that an owner or operator of a facility containing one or more
241 petroleum storage tanks has met the requirements of this part; and
242 (b) listing petroleum storage tanks at the facility, specifying:
243 (i) which tanks may receive petroleum; and
244 (ii) which tanks have not met the requirements for compliance.
- 245 (6) "Certificate of registration" means a certificate issued to a facility by the director
246 demonstrating that an owner or operator of a facility containing one or more petroleum
247 storage tanks has:
248 (a) registered the tanks; and
249 (b) paid the annual tank fee.
- 250 (7)(a) "Certified petroleum storage tank consultant" means a person who:
251 (i) for a fee, or in connection with services for which a fee is charged, provides or
252 contracts to provide information, opinions, or advice relating to [~~underground~~]
253 petroleum storage tank release:
254 (A) management;
255 (B) abatement;
256 (C) investigation;
257 (D) corrective action; or
258 (E) evaluation;
259 (ii) has submitted an application to the director;
260 (iii) received a written statement of certification from the director; and
261 (iv) meets the education and experience standards established by the board under
262 Subsection 19-6-403(1)(a)(vii).
- 263 (b) "Certified petroleum storage tank consultant" does not include:
264 (i)(A) an employee of the owner or operator of the [~~underground~~] petroleum
265 storage tank; or
266 (B) an employee of a business operation that has a business relationship with the
267 owner or operator of the [~~underground~~] petroleum storage tank, and markets
268 petroleum products or manages [~~underground~~] petroleum storage tanks; or

- 269 (ii) [~~a person~~] an individual licensed to practice law in this state who offers only legal
270 advice on [~~underground~~] petroleum storage tank release:
- 271 (A) management;
272 (B) abatement;
273 (C) investigation;
274 (D) corrective action; or
275 (E) evaluation.
- 276 (8) "Closed" means a petroleum storage tank that is no longer in use that has been:
277 (a) emptied and cleaned to remove the liquids and accumulated sludges; and
278 (b)(i) removed along with all underground components; or
279 (ii) filled with an inert solid material, and in the case of piping, secured and capped.
- 280 (9) "Corrective action plan" means a plan for correcting a release from a petroleum storage
281 tank that includes provisions for any of the following:
282 (a) cleanup or removal of the release;
283 (b) containment or isolation of the release;
284 (c) treatment of the release;
285 (d) correction of the cause of the release;
286 (e) monitoring and maintenance of the site of the release;
287 (f) provision of alternative water supplies to a person whose drinking water has become
288 contaminated by the release; or
289 (g) temporary or permanent relocation, whichever is determined by the director to be
290 more cost-effective, of a person whose dwelling has been determined by the director
291 to be no longer habitable due to the release.
- 292 (10) "Costs" means money expended for:
293 (a) investigation;
294 (b) abatement action;
295 (c) corrective action;
296 (d) judgments, awards, and settlements for bodily injury or property damage to third
297 parties;
298 (e) legal and claims adjusting costs incurred by the state in connection with judgments,
299 awards, or settlements for bodily injury or property damage to third parties; or
300 (f) costs incurred by the state risk manager in determining the actuarial soundness of the
301 fund.
- 302 (11) "Covered by the fund" means the requirements of Section 19-6-424 have been met.

- 303 (12) "Director" means the director of the Division of Environmental Response and
304 Remediation.
- 305 (13) "Division" means the Division of Environmental Response and Remediation, created
306 in Subsection 19-1-105(1)(c).
- 307 (14) "Dwelling" means a building that is usually occupied by a person lodging there at
308 night.
- 309 (15) "Enforcement proceedings" means a civil action or the procedures to enforce orders
310 established by Section 19-6-425.
- 311 (16) "Facility" means the petroleum storage tanks located on a single parcel of property or
312 on any property adjacent or contiguous to that parcel.
- 313 (17) "Fund" means the Petroleum Storage Tank Fund created in Section 19-6-409.
- 314 (18) "Operator" means a person in control of or who is responsible on a daily basis for the
315 maintenance of a petroleum storage tank that is in use for the storage, use, or dispensing
316 of a regulated substance.
- 317 (19) "Owner" means:
- 318 (a) in the case of an underground storage tank in use on or after November 8, 1984, a
319 person who owns an underground storage tank used for the storage, use, or
320 dispensing of a regulated substance;
- 321 (b) in the case of an underground storage tank in use before November 8, 1984, but not
322 in use on or after November 8, 1984, a person who owned the tank immediately
323 before the discontinuance of its use for the storage, use, or dispensing of a regulated
324 substance; and
- 325 (c) in the case of an aboveground petroleum storage tank, a person who owns the
326 aboveground petroleum storage tank.
- 327 (20) "Petroleum" includes crude oil or a fraction of crude oil that is liquid at:
- 328 (a) 60 degrees Fahrenheit; and
- 329 (b) a pressure of 14.7 pounds per square inch absolute.
- 330 (21) "Petroleum storage tank" means a tank that:
- 331 (a) is an underground storage tank;
- 332 (b) is an aboveground petroleum storage tank; or
- 333 (c) is a tank containing regulated substances that is voluntarily submitted for
334 participation in the [~~Petroleum Storage Tank Fund~~] fund under Section 19-6-415.
- 335 (22) "Petroleum storage tank installation company" means a person or governmental entity
336 that installs petroleum storage tanks.

- 337 (23) "Petroleum storage tank installation company permit" means a permit issued by the
 338 director to a petroleum storage tank installation company.
- 339 ~~[(22)]~~ (24) "Petroleum Storage Tank Restricted Account" means the account created in
 340 Section 19-6-405.5.
- 341 ~~[(23)]~~ (25) "Program" means the ~~[Environmental Assurance Program]~~ environmental
 342 assurance program under Section 19-6-410.5.
- 343 ~~[(24)]~~ (26) "Property damage" means physical injury to, destruction of, or loss of use of
 344 tangible property.
- 345 ~~[(25)]~~ (27)(a) "Regulated substance" means petroleum and petroleum-based substances
 346 comprised of a complex blend of hydrocarbons derived from crude oil through
 347 processes of separation, conversion, upgrading, and finishing.
- 348 (b) "Regulated substance" includes motor fuels, jet fuels, distillate fuel oils, residual fuel
 349 oils, lubricants, petroleum solvents, and used oils.
- 350 ~~[(26)]~~ (28)(a) "Release" means spilling, leaking, emitting, discharging, escaping,
 351 leaching, or disposing a regulated substance from a petroleum storage tank into
 352 ground water, surface water, or subsurface soils.
- 353 (b) A release of a regulated substance from a petroleum storage tank is considered a
 354 single release from that tank system.
- 355 ~~[(27)]~~ (29)(a) "Responsible party" means a person who:
- 356 (i) is the owner or operator of a facility;
- 357 (ii) owns or has legal or equitable title in a facility or a petroleum storage tank;
- 358 (iii) owned or had legal or equitable title in a facility at the time petroleum was
 359 received or contained at the facility;
- 360 (iv) operated or otherwise controlled activities at a facility at the time petroleum was
 361 received or contained at the facility; or
- 362 (v) is ~~[an underground]~~ a petroleum storage tank installation company.
- 363 (b) "Responsible party," ~~[is]~~ as defined in Subsections ~~[(27)(a)(i),]~~ (29)(a)(i), (ii), and (iii),
 364 does not include:
- 365 (i) a person who is not an operator and, without participating in the management of a
 366 facility and otherwise not engaged in petroleum production, refining, and
 367 marketing, holds indicia of ownership:
- 368 (A) primarily to protect the person's security interest in the facility; or
- 369 (B) as a fiduciary or custodian under Title 75, Utah Uniform Probate Code, or
 370 under an employee benefit plan; or

- 371 (ii) governmental ownership or control of property by involuntary transfers as
372 provided in CERCLA Section 101(20)(D), 42 U.S.C. Sec. 9601(20)(D).
- 373 (c) The exemption created by Subsection [~~(27)(b)(i)(B)~~] (29)(b)(i)(B) does not apply to
374 actions taken by the state or [its] the state's officials or agencies under this part.
- 375 (d) The terms and activities "indicia of ownership," "primarily to protect a security
376 interest," "participation in management," and "security interest" under this part are in
377 accordance with 40 C.F.R. Part 280, Subpart I, as amended, and 42 U.S.C. Sec.
378 6991b(h)(9).
- 379 (e) The terms "participate in management" and "indicia of ownership" as defined in 40
380 C.F.R. Part 280, Subpart I, as amended, and 42 U.S.C. Sec. 6991b(h)(9) include and
381 apply to the fiduciaries listed in Subsection [~~(27)(b)(i)(B)~~] (29)(b)(i)(B).
- 382 [~~(28)~~] (30) "Rests directly on the ground" means that at least some portion of a petroleum
383 storage tank situated aboveground is in direct contact with soil.
- 384 [~~(29)~~] (31) "Soil test" means a test, established or approved by board rule, to detect the
385 presence of petroleum in soil.
- 386 [~~(30)~~] (32) "State cleanup appropriation" means money appropriated by the Legislature to
387 the department to fund the investigation, abatement, and corrective action regarding
388 releases not covered by the fund.
- 389 [~~(31)~~] (33) "Underground piping" means piping that is buried in the ground that is in direct
390 contact with soil and connected to an aboveground petroleum storage tank.
- 391 [~~(32)~~] (34) "Underground storage tank" means a tank regulated under Subtitle I, Resource
392 Conservation and Recovery Act, 42 U.S.C. Sec. 6991c, et seq., including:
393 (a) underground pipes and lines connected to a storage tank;
394 (b) underground ancillary equipment;
395 (c) a containment system; and
396 (d) each compartment of a multi-compartment storage tank.
- 397 [~~(33)~~] "~~Underground storage tank installation company~~" means a person, firm, partnership,
398 corporation, governmental entity, association, or other organization that installs
399 ~~underground storage tanks.~~]
- 400 [~~(34)~~] "~~Underground storage tank installation company permit~~" means a permit issued to an
401 ~~underground storage tank installation company by the director.~~]
- 402 [~~(35)~~] "~~Underground storage tank technician~~" means a person employed by and acting
403 ~~under the direct supervision of a certified petroleum storage tank consultant to assist in~~
404 ~~carrying out the functions described in Subsection (7)(a).]~~

405 Section 5. Section **19-6-403** is amended to read:

406 **19-6-403 (Effective 05/07/25). Powers and duties of board.**

407 The board shall regulate a petroleum storage tank by:

408 (1) in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, making
409 rules that:

410 (a) provide for the:

411 (i) certification of [~~an underground~~] a petroleum storage tank installer, inspector,
412 tester, or remover;

413 (ii) registration of an underground storage tank operator;

414 (iii) registration of [~~an underground~~] a petroleum storage tank;

415 (iv) administration of the petroleum storage tank program;

416 (v) format of, and required information in, a record kept by an underground storage
417 or petroleum storage tank owner or operator who is participating in the fund;

418 (vi) voluntary participation in the fund for a tank containing regulated substances, but
419 excluded from the definition of a petroleum storage tank as provided in Section
420 19-6-415;

421 (vii) certification of a petroleum storage tank consultant including:

422 (A) a minimum education or experience requirement; and

423 (B) a recognition of the educational requirement of a professional engineer
424 licensed under Title 58, Chapter 22, Professional Engineers and Professional
425 Land Surveyors Licensing Act, as meeting the education requirement for
426 certification; and

427 (viii) compliance with this chapter by an aboveground petroleum storage tank;

428 (b) adopt the requirements for an underground storage tank contained in:

429 (i) the Solid Waste Disposal Act, Subchapter IX, 42 U.S.C. Sec. 6991, et seq., as may
430 be amended in the future; and

431 (ii) an applicable federal requirement authorized by the federal law referenced in
432 Subsection (1)(b)(i); and

433 (c) comply with the requirements of the Solid Waste Disposal Act, Subchapter IX, 42
434 U.S.C. Sec. 6991, et seq., as may be amended in the future, for the state's assumption
435 of primacy in the regulation of an underground storage tank; and

436 (2) applying the provisions of this part.

437 Section 6. Section **19-6-404** is amended to read:

438 **19-6-404 (Effective 05/07/25). Powers and duties of director.**

- 439 (1) The director shall:
- 440 (a) administer the petroleum storage tank program established in this part; and
- 441 (b) as authorized by the board and subject to the provisions of this part, act as executive
- 442 secretary of the board under the direction of the chairman of the board.
- 443 (2) As necessary to meet the requirements or carry out the purposes of this part, the director
- 444 may:
- 445 (a) advise, consult, and cooperate with other persons;
- 446 (b) employ persons;
- 447 (c) authorize a certified employee or a certified representative of the department to
- 448 conduct facility inspections and reviews of records required to be kept by this part
- 449 and by rules made under this part;
- 450 (d) encourage, participate in, or conduct studies, investigation, research, and
- 451 demonstrations;
- 452 (e) collect and disseminate information;
- 453 (f) enforce rules made by the board and any requirement in this part by issuing notices
- 454 and orders;
- 455 (g) review plans, specifications, or other data;
- 456 (h) under the direction of the executive director, represent the state in [all] matters
- 457 pertaining to interstate [~~underground~~] petroleum storage tank management and
- 458 control, including entering into interstate compacts and other similar agreements;
- 459 (i) enter into contracts or agreements with political subdivisions for the performance of
- 460 any of the department's responsibilities under this part if:
- 461 (i) the contract or agreement is not prohibited by state or federal law and will not
- 462 result in a loss of federal funding; and
- 463 (ii) the director determines that:
- 464 (A) the political subdivision is willing and able to satisfactorily discharge its
- 465 responsibilities under the contract or agreement; and
- 466 (B) the contract or agreement will be practical and effective;
- 467 (j) take any necessary enforcement action authorized under this part, including filing a
- 468 lien against the real property, which is subject to cleanup and is owned by a
- 469 responsible party, for the costs of abatement, investigative and corrective actions
- 470 taken by the agency, if necessary, and depositing any funds received into the
- 471 Petroleum Storage Tank Cleanup Fund created in Section 19-6-405.7;
- 472 (k) require an owner or operator of [~~an underground~~] a petroleum storage tank to:

- 473 (i) furnish information or records relating to the tank, its equipment, and contents;
 474 (ii) monitor, inspect, test, or sample the tank, its contents, and any surrounding soils,
 475 air, or water; or
 476 (iii) provide access to the tank at reasonable times;
 477 (l) take any abatement, investigative, or corrective action as authorized in this part; or
 478 (m) enter into agreements or issue orders to apportion percentages of liability of
 479 responsible parties under Section 19-6-424.5.

480 Section 7. Section **19-6-405.5** is amended to read:

481 **19-6-405.5 (Effective 05/07/25). Creation of restricted account.**

- 482 (1) There is created in the General Fund a restricted account known as the "Petroleum
 483 Storage Tank Restricted Account[-] ," which for purposes of this section is referred to as
 484 the "account."
 485 (2) [~~AH~~] The penalties and interest imposed under this part shall be deposited [in] into this
 486 account, except as provided in Section 19-6-410.5. Specified program [funds] money
 487 under this part that [are] is unexpended at the end of the fiscal year [lapse] lapses into
 487a this
 488 account.
 489 (3) The account shall earn interest, which shall be deposited into the account.
 490 [~~3~~] (4) The Legislature shall appropriate the money in the account to the department for
 491 the costs of administering the petroleum storage tank program under this part.

492 Section 8. Section **19-6-407** is amended to read:

493 **19-6-407 (Effective 05/07/25). Registration -- Change of ownership or operation**
 494 **-- Civil penalty.**

- 495 (1)(a) An owner or operator of an underground storage tank shall register the tank with
 496 the director if the tank:
 497 (i) is in use; or
 498 (ii) was closed after January 1, 1974.
 499 (b) If a new person assumes ownership or operational responsibilities for an
 500 underground storage tank, that person shall inform the director of the change [~~within~~]
 501 at least 30 days after the change occurs.
 502 (c) [~~Each~~] An installer of an underground storage tank shall notify the director [~~of the~~
 503 ~~completed installation within 60 days following~~] no later than 30 days before the
 504 installation of an underground storage tank.
 505 (2)(a) [~~The~~] An owner or operator of an aboveground petroleum storage tank shall [

- 506 notify the director of the location of the aboveground petroleum storage tank by no
507 later than:] register the aboveground petroleum storage tank with the director if the
508 aboveground petroleum storage tank is in use after May 5, 2021.
- 509 (b) If a new person assumes ownership or operational responsibilities for an
510 aboveground petroleum storage tank, the new person shall inform the director of the
511 change no later than 30 days after the change occurs.
- 512 (c) An installer of an aboveground petroleum storage tank shall notify the director at
513 least 30 days before the installation of an aboveground petroleum storage tank.
- 514 (d) An owner or operator of an aboveground petroleum storage tank shall register the
515 aboveground petroleum storage tank by no later than:
- 516 (i) June 30, 2022, if the aboveground petroleum storage tank is installed on or before
517 June 30, 2022; or
- 518 (ii) if the aboveground petroleum storage tank is installed on or after July 1, 2022, at
519 least 30 days [after] before the day on which installation of the aboveground
520 petroleum storage tank [is installed;] begins.
- 521 [(iii) 30 days before the aboveground petroleum storage tank is closed; or]
522 [(iv) within 24 hours of the discovery of a reportable release or suspected release,
523 as defined by rule made in accordance with Title 63G, Chapter 3, Utah
524 Administrative Rulemaking Act, from an aboveground petroleum storage tank.]
- 525 [(b)] (e) When notifying the director under this Subsection (2), an owner of an
526 aboveground petroleum storage tank described in this Subsection (2) shall pay a
527 processing fee established under Section 63J-1-504.
- 528 [(c)] (f) Before operating an aboveground petroleum storage tank on or after June 30,
529 2023, the owner or operator of the aboveground petroleum storage tank shall provide
530 financial responsibility by participating in the [Environmental Assurance Program]
531 program under Section 19-6-410.5 or demonstrating coverage through another
532 method approved by the board by rule made in accordance with Title 63G, Chapter 3,
533 Utah Administrative Rulemaking Act.
- 534 [(d)] (g)(i) The director shall certify when an owner or operator of an aboveground
535 petroleum storage tank is in compliance with this Subsection (2).
- 536 (ii) The board shall make rules, in accordance with Title 63G, Chapter 3, Utah
537 Administrative Rulemaking Act, providing for the identification, through a tag or
538 other readily identifiable method, of an aboveground petroleum storage tank under
539 Subsection (2)(a) that is not certified by the director as in compliance with this

540 Subsection (2).

541 (3) The director may issue a notice of agency action assessing a civil penalty in the amount
542 of \$1,000 if an owner, operator, or installer of [~~a petroleum~~] an underground storage tank
543 or aboveground petroleum storage tank fails to register the tank or provide notice as
544 required in Subsection (1) or (2).

545 (4) The penalties collected under authority of this section shall be deposited in the
546 Petroleum Storage Tank Restricted Account created in Section 19-6-405.5.

547 Section 9. Section **19-6-409** is amended to read:

548 **19-6-409 (Effective 05/07/25). Petroleum Storage Tank Fund -- Source of**
549 **revenues.**

550 (1)(a) There is created an enterprise fund entitled the "Petroleum Storage Tank Fund."

551 (b) The sole sources of revenues for the fund are:

552 (i) petroleum storage tank fees paid under Section 19-6-411;

553 (ii) [~~underground~~] petroleum storage tank installation company permit fees paid under
554 Section 19-6-411;

555 (iii) the environmental assurance fee and penalties paid under Section 19-6-410.5;

556 (iv) appropriations to the fund;

557 (v) principal and interest received from the repayment of loans made by the director
558 under Subsection (5); and

559 (vi) interest accrued on revenues listed in this Subsection (1)(b).

560 (c) Interest earned on fund money is deposited into the fund.

561 (2) The director may expend money from the fund to pay costs:

562 (a) covered by the fund under Section 19-6-419;

563 (b) of administering [~~the:~~] this part;

564 [~~(i) fund; and~~]

565 [~~(ii) environmental assurance program and fee under Section 19-6-410.5;~~]

566 (c) incurred by the state for a legal service or claim adjusting service provided in
567 connection with a claim, judgment, award, or settlement for bodily injury or property
568 damage to a third party;

569 (d) incurred by the director in determining the actuarial soundness of the fund;

570 (e) incurred by a third party claiming injury or damages from a release reported on or
571 after May 11, 2010, for hiring a certified petroleum storage tank consultant:

572 (i) to review an investigation or corrective action by a responsible party; and

573 (ii) in accordance with Subsection (4); and

- 574 (f) allowed under this part that are not listed under this Subsection (2).
- 575 (3) Costs for the administration of [~~the fund and the environmental assurance fee~~] this part
576 shall be as appropriated by the Legislature.
- 577 (4) The director shall:
- 578 (a) in paying costs under Subsection (2)(e):
- 579 (i) determine a reasonable limit on costs paid based on the:
- 580 (A) extent of the release;
- 581 (B) impact of the release; and
- 582 (C) services provided by the certified petroleum storage tank consultant;
- 583 (ii) pay, per release, costs for one certified petroleum storage tank consultant agreed
584 to by all third parties claiming damages or injury;
- 585 (iii) include costs paid in the coverage limits allowed under Section 19-6-419; and
- 586 (iv) not pay legal costs of third parties;
- 587 (b) review and give careful consideration to reports and recommendations provided by a
588 certified petroleum storage tank consultant hired by a third party; and
- 589 (c) make reports and recommendations provided under Subsection (4)(b) available on
590 the [~~Division of Environmental Response and Remediation's~~] division's website.
- 591 (5) The director may loan, in accordance with this section, money available in the fund to a
592 person to be used for:
- 593 (a) upgrading [~~an underground~~] a petroleum storage tank;
- 594 (b) replacing [~~an underground~~] a petroleum storage tank; or
- 595 (c) permanently closing [~~an underground~~] a petroleum storage tank.
- 596 (6)(a) A person may apply to the director for a loan under Subsection (5)(c) if [~~all~~] the
597 tanks owned or operated by that person are in substantial compliance with[~~all~~] state
598 and federal requirements or will be brought into substantial compliance using money
599 from the fund.
- 600 (b) A person may apply to the director for a loan under Subsection (5)(a) or (b) if:
- 601 (i) the requirements of Subsection (6)(a) are met; and
- 602 (ii) the person participates in the [~~Environmental Assurance Program~~] program under
603 Section 19-6-410.5.
- 604 (7) The director shall consider loan applications under Subsection (6) to meet the following
605 objectives:
- 606 (a) support availability of gasoline in rural parts of the state;
- 607 (b) support small businesses; and

- 608 (c) reduce the threat of a petroleum release endangering the environment.
- 609 (8)(a) A loan made under this section may not be for more than:
- 610 (i) \$300,000 for all tanks at any one facility;
- 611 (ii) \$100,000 per tank; and
- 612 (iii) 80% of the total cost of:
- 613 (A) upgrading [~~an underground~~] a petroleum storage tank;
- 614 (B) replacing [~~an underground~~] a petroleum storage tank; or
- 615 (C) permanently closing [~~an underground~~] a petroleum storage tank.
- 616 (b) A loan made under this section shall:
- 617 (i) have a fixed annual interest rate of 0%;
- 618 (ii) have a term no longer than 10 years;
- 619 (iii) be made on the condition the loan applicant obtains adequate security for the
- 620 loan as established by board rule under Subsection (9); and
- 621 (iv) comply with rules made by the board under Subsection (9).
- 622 (9) In accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, the
- 623 board shall make rules establishing:
- 624 (a) form, content, and procedure for a loan application;
- 625 (b) criteria and procedures for prioritizing a loan application;
- 626 (c) requirements and procedures for securing a loan;
- 627 (d) procedures for making a loan;
- 628 (e) procedures for administering and ensuring repayment of a loan, including late
- 629 payment penalties;
- 630 (f) procedures for recovering on a defaulted loan; and
- 631 (g) the maximum amount of the fund that may be used for loans.
- 632 (10) A decision by the director to loan money from the fund and otherwise administer the
- 633 fund is not subject to Title 63G, Chapter 4, Administrative Procedures Act.
- 634 (11) The Legislature shall appropriate money from the fund to the department for the
- 635 administration costs associated with making loans under this section.
- 636 (12) The director may enter into an agreement with a public entity or private organization to
- 637 perform a task associated with administration of loans made under this section.
- 638 (13) The director may request that the Legislature appropriate money in the fund that is in
- 639 excess of the cash balance required for actuarial soundness to the Petroleum Storage
- 640 Tank Cleanup Fund created in Section 19-6-405.7.
- 641 Section 10. Section **19-6-410.5** is amended to read:

- 642 **19-6-410.5 (Effective 05/07/25). Environmental assurance program --**
643 **Participant fee -- State Tax Commission administration, collection, and enforcement of**
644 **tax.**
- 645 (1) As used in this section:
- 646 (a) "Cash balance" means cash plus investments and current accounts receivable minus
647 current accounts payable, excluding the liabilities estimated by the executive director.
- 648 (b) "Commission" means the State Tax Commission, as defined in Section 59-1-101.
- 649 (2)(a) There is created an [~~Environmental Assurance Program~~] environmental assurance
650 program.
- 651 (b) The program shall provide to a participating owner or operator, upon payment of the
652 fee imposed under Subsection (4), assistance with satisfying the financial
653 responsibility requirements of 40 C.F.R., Part 280, Subpart H, by providing [~~funds~~
654 ~~from the Petroleum Storage Tank Fund~~] money from the fund established in Section
655 19-6-409, subject to the terms and conditions of this part, and rules implemented
656 under this part.
- 657 (3)(a) Subject to Subsection (3)(b), participation in the program is voluntary.
- 658 (b) An owner or operator seeking to satisfy financial responsibility requirements through
659 the program shall use the program for all petroleum storage tanks that the owner or
660 operator owns or operates.
- 661 (4)(a) There is assessed an environmental assurance fee of 13/20 cent per gallon on the
662 first sale or use of petroleum products in the state.
- 663 (b) The environmental assurance fee and any other revenue collected under this section
664 shall be deposited [~~in the Petroleum Storage Tank Fund~~] into the fund created in
665 Section 19-6-409 and used solely for the purposes listed in Section 19-6-409.
- 666 (5)(a) The commission shall administer, collect, and enforce the fee imposed under this
667 section according to the same procedures used in the administration, collection, and
668 enforcement of the state sales and use tax under:
- 669 (i) Title 59, Chapter 1, General Taxation Policies; and
670 (ii) Title 59, Chapter 12, Part 1, Tax Collection.
- 671 (b) In accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, the
672 commission shall make rules to establish:
- 673 (i) the method of payment of the environmental assurance fee;
674 (ii) the procedure for reimbursement or exemption of an owner or operator that does
675 not participate in the program, including an owner or operator of an [~~above ground~~]

- 676 aboveground petroleum storage tank; and
- 677 (iii) the procedure for confirming with the department that an owner or operator
- 678 qualifies for reimbursement or exemption under Subsection (5)(b)(ii).
- 679 (c) The commission may retain an amount not to exceed 2.5% of fees collected under
- 680 this section for the cost to the commission of rendering its services.
- 681 (d) By January 1, 2015, for underground storage tanks, and by July 1, 2026, for
- 682 aboveground petroleum storage tanks, the division shall, by rule, create:
- 683 (i) a model for assessing the risk profile of each facility participating in the program,
- 684 for purposes of qualifying for a rebate of a portion of the environmental assurance
- 685 fee described in Subsection (4) collected from an owner or operator that
- 686 participates in the program; and
- 687 (ii) a rebate schedule listing the amount of the environmental assurance fee that an
- 688 owner or operator participating in the program may qualify for based on risk
- 689 profiles determined by the model developed under Subsection (5)(d)(i).
- 690 (e) The rebate described in Subsection (5)(d):
- 691 (i) may not exceed 40% of the actual fee collected from an owner or operator of a
- 692 low-risk [~~underground~~] petroleum storage tank as defined in the risk-based model
- 693 developed under Subsection (5)(d);
- 694 (ii) is administered on a per facility basis;
- 695 (iii) is based on the facility's risk profile at the end of the prior calendar year;
- 696 (iv) is only applicable to an environmental assurance fee collected after December
- 697 30, 2014, for underground storage tanks, and June 30, 2026, for aboveground
- 698 petroleum storage tanks; and
- 699 (v) shall be claimed in the form of a refund from the commission.
- 700 (f) The refund described in Subsection (5)(e)(v) may be claimed on a monthly basis.
- 701 (6)(a) The person responsible for payment of the fee under this section shall, by the last
- 702 day of the month following the month in which the sale occurs:
- 703 (i) complete and submit the form prescribed by the commission; and
- 704 (ii) pay the fee to the commission.
- 705 (b)(i) The penalties and interest for failure to file the form or to pay the
- 706 environmental assurance fee are the same as the penalties and interest under
- 707 Sections 59-1-401 and 59-1-402.
- 708 (ii) The commission shall deposit penalties and interest collected under this section in
- 709 the [~~Petroleum Storage Tank Fund~~] fund.

- 710 (c) The commission shall report to the department a person who is delinquent in
 711 payment of the fee under this section.
- 712 (7)(a)(i) If the cash balance of the [~~Petroleum Storage Tank Fund~~] fund on June 30
 713 of any year exceeds [~~\$50,000,000~~] \$60,000,000, the assessment of the
 714 environmental assurance fee as provided in Subsection (4) is reduced to 1/4 cent
 715 per gallon beginning the following November 1.
- 716 (ii) If after the environmental assurance fee is reduced under Subsection (7)(a)(i) and
 717 the cash balance of the fund on June 30 of any year is less than \$20,000,000, the
 718 assessment of the environmental assurance fee reverts back to 13/20 cent per
 719 gallon as provided in Subsection (4) beginning the following November 1.
- 720 [(ii) ~~The reduction under this Subsection (7)(a) remains in effect until modified by~~
 721 ~~the Legislature in a general or special session.~~]
- 722 (b) The commission shall determine the cash balance of the fund each year as of June 30.
- 723 (c) Before September 1 of each year, the department shall provide the commission with
 724 the accounts payable of the fund as of June 30.
- 725 Section 11. Section **19-6-411** is amended to read:
- 726 **19-6-411 (Effective 05/07/25). Petroleum storage tank fee for program**
 727 **participants.**
- 728 (1) In addition to the [~~underground~~] petroleum storage tank registration fee paid in Section
 729 19-6-408, the owner or operator of a petroleum storage tank who elects to participate in
 730 the [~~environmental assurance~~] program under Section 19-6-410.5 shall also pay [~~an~~
 731 ~~annual petroleum storage tank fee~~] the following petroleum storage tank fees to the
 732 department for each facility [~~as follows~~]:
- 733 (a) an annual fee of:
- 734 (i) \$450 for each tank in a facility with an annual facility throughput rate of 70,000
 735 gallons or less;
- 736 (ii) \$150 for each tank in a facility with an annual facility throughput rate of greater
 737 than 70,000 gallons; and
- 738 (iii) \$450 for each tank in a facility regarding which:
- 739 (A) the facility's throughput rate is not reported to the department [~~within~~] at least
 740 30 days after the date this throughput information is requested by the
 741 department; or
- 742 (B) the owner or operator elects to pay the fee under this Subsection (1)(a)(iii),
 743 rather than report under Subsection (1)(a)(i) or (ii); and

- 744 (b) for any new tank:
- 745 (i) that is installed to replace an existing tank at an existing facility, any annual
- 746 petroleum storage tank fee paid for the current fiscal year for the existing tank is
- 747 applicable to the new tank; and
- 748 (ii) installed at a new facility or at an existing facility, which is not a replacement for
- 749 another existing tank, the fees are as provided in Subsection (1)(a)(ii).
- 750 (2)(a) As a condition of receiving a petroleum storage tank installation permit and being
- 751 eligible for benefits under Section 19-6-419 from the [~~Petroleum Storage Tank Fund,~~
- 752 ~~each underground~~] fund, a petroleum storage tank installation company shall pay to
- 753 the department the following fees to be deposited in the fund:
- 754 (i) an annual fee of:
- 755 (A) \$2,000 per [~~underground~~] petroleum storage tank installation company if the
- 756 installation company has installed 15 or fewer [~~underground~~] petroleum storage
- 757 tanks within the 12 months preceding the fee due date; or
- 758 (B) \$4,000 per [~~underground~~] petroleum storage tank installation company if the
- 759 installation company has installed 16 or more [~~underground~~] petroleum storage
- 760 tanks within the 12 months preceding the fee due date; and
- 761 (ii) \$200 for each [~~underground~~] petroleum storage tank installed in the state, to be
- 762 paid [~~prior to completion of installation~~] before installation begins.
- 763 (b) The board shall make rules, in accordance with Title 63G, Chapter 3, Utah
- 764 Administrative Rulemaking Act, specifying which portions of [~~an underground~~] a
- 765 petroleum storage tank installation shall be subject to the permitting fees when less
- 766 than a [~~full underground~~] complete petroleum storage tank system is installed.
- 767 (3)(a) Fees under Subsection (1) are due on or before July 1 annually.
- 768 (b) If the department does not receive payment of the fee on or before July 1, the
- 769 department shall impose a [~~late~~] civil penalty of [~~\$60~~] \$100 per facility.
- 770 (c)(i) The fee and the [~~late~~] civil penalty accrue interest at 12% per annum.
- 771 (ii) If the fee, the [~~late~~] civil penalty, and all accrued interest are not received by the
- 772 department [~~within 60 days after July 1~~] at least 30 days after the first install of the
- 773 fiscal year, the eligibility of the owner or operator to receive payments for claims
- 774 against the fund lapses on the [~~61st day after July 1~~] 31st day after beginning the
- 775 first install of the fiscal year.
- 776 (iii) In order for the owner or operator to reinstate eligibility to receive payments for
- 777 claims against the fund, the owner or operator shall meet the requirements of

778 Subsection [~~19-6-428(3)~~] 19-6-428(2).

779 (4)(a)(i) Fees under Subsection (2)(a)(i) are due [~~on or before July 1 annually~~] 30
 780 days before the petroleum storage tank installation company begins the first install
 781 of a fiscal year. If the department does not receive payment of the fees [~~on or~~
 782 before July 1] 30 days before the petroleum storage tank installation company
 783 begins the first install of a fiscal year, the department shall impose a [~~late~~] civil
 784 penalty of [~~\$60~~] \$100 per petroleum storage tank installation company. The fee
 785 and the [~~late~~] civil penalty accrue interest at 12% per annum.

786 (ii) If payment of the fee, [~~late~~] civil penalty, and all accrued interest due are not
 787 received by the department [~~within 60 days after July 1, the underground~~] by no
 788 later than 30 days after the petroleum storage tank installation company begins the
 789 first install of the fiscal year, the petroleum storage tank installation company's
 790 permit and eligibility to receive payments for claims against the fund lapse on [~~the~~
 791 61st day after July 1] the 31st day after the petroleum storage tank installation
 792 company begins the first install of the fiscal year.

793 (b)(i) [~~Fees under Subsection (2)(a)(ii) are due prior to completion of installation~~] A
 794 petroleum storage tank installation company shall pay the fees under Subsection
 795 (2)(a) before installation and issuance of a petroleum storage tank installation
 796 company permit. If the department does not receive payment of the fees [~~prior to~~
 797 completion of] before installation, the department shall impose a [~~late~~] civil penalty
 798 of [~~\$60 per facility~~] \$500 per petroleum storage tank. The fee and the [~~late~~] civil
 799 penalty accrue interest at 12% per annum.

800 (ii) If installation is complete without paying the installation permit fee and having a
 801 valid petroleum storage tank installation company permit, the petroleum storage
 802 tank installation company is not eligible to receive payments for claims against the
 803 fund for releases from the petroleum storage tank being installed that may occur
 804 before a certificate of compliance is issued for that petroleum storage tank.

805 [(ii) If the fee, late penalty, and all accrued interest are not received by the
 806 department within 60 days after the underground storage tank installation is
 807 completed, eligibility to receive payments for claims against the fund for that tank
 808 lapse on the 61st day after the tank installation is completed.]

809 (c) The director may not reissue the [~~underground~~] petroleum storage tank installation
 810 company permit until the fee, [~~late~~] civil penalty, and [~~all~~] accrued interest are
 811 received by the department.

812 (5) If the executive director determines that the fees established in Subsections (1) and (2)
 813 and the environmental assurance fee established in Section 19-6-410.5 are insufficient
 813a to
 814 maintain the fund on an actuarially sound basis, the executive director may petition the
 815 Legislature to increase the petroleum storage tank and [~~underground~~] petroleum storage
 816 tank installation company permit fees, and the environmental assurance fee to a level
 817 that will sustain the fund on an actuarially sound basis.

818 (6) The director may waive all or part of the fees required to be paid[~~on or before May 5,~~
 819 ~~1997,~~] for a petroleum storage tank under this section if no fuel has been dispensed from
 820 the tank on or after July 1, 1991.

821 (7)(a) The director shall issue a certificate of compliance to the owner or operator of a
 822 petroleum storage tank[~~or underground storage tank~~], for which payment of fees has
 823 been made and other requirements have been met to qualify for a certificate of
 824 compliance under this part.

825 (b) The board shall make rules, in accordance with Title 63G, Chapter 3, Utah
 826 Administrative Rulemaking Act, providing for the identification, through a tag or
 827 other readily identifiable method, of a petroleum storage tank[~~or underground~~
 828 ~~storage tank~~] under Subsection (7)(a) that does not qualify for a certificate of
 829 compliance under this part.

830 Section 12. Section **19-6-412** is amended to read:

831 **19-6-412 (Effective 05/07/25). Petroleum storage tank -- Certificate of**
 832 **compliance.**

833 (1)[~~(a) Beginning July 1, 1990, an owner or operator of a petroleum storage tank may~~
 834 ~~obtain a certificate of compliance for the facility.~~]

835 [~~(b) Effective July 1, 1991, each~~] An owner or operator of a petroleum storage tank shall
 836 have a certificate of compliance for the facility.

837 (2) The director shall issue a certificate of compliance if:

838 (a) the owner or operator has a certificate of registration;

839 (b) the owner or operator demonstrates [~~it~~] the owner or operator is participating in the [
 840 ~~Environmental Assurance Program~~] program under Section 19-6-410.5, or otherwise
 841 demonstrates compliance with financial assurance requirements as defined by rule;

842 (c) all state and federal statutes, rules, and regulations have been substantially complied
 843 with; and

844 (d) all tank test requirements of Section 19-6-413 have been met.

- 845 (3) If the ownership of or responsibility for the petroleum storage tank changes, the
 846 certificate of compliance is still valid unless it has been revoked or has lapsed.
- 847 (4) The director may issue a certificate of compliance for a period of less than one year to
 848 maintain an administrative schedule of certification.
- 849 (5) The director shall reissue a certificate of compliance if the owner or operator of [~~an~~
 850 ~~underground~~] a petroleum storage tank has complied with the requirements of Subsection
 851 (2).
- 852 (6) If the owner or operator electing to participate in the program has a number of tanks in
 853 an area where the director finds it would be difficult to accurately determine which of
 854 the tanks may be the source of a release, the owner may only elect to place all of the
 855 tanks in the area in the program, but not just some of the tanks in the area.

856 Section 13. Section **19-6-416.5** is amended to read:

857 **19-6-416.5 (Effective 05/07/25). Restrictions on petroleum storage tank**
 858 **installation companies -- Civil penalty.**

- 859 (1) [~~After July 1, 1994, no individual or underground~~] An individual or petroleum storage
 860 tank installation company may not install [~~an underground~~] a petroleum storage tank
 861 without having a valid [~~underground~~] petroleum storage tank installation company
 862 permit.
- 863 (2) [~~Any~~] An individual or [~~underground~~] petroleum storage tank installation company who
 864 installs [~~an underground~~] a petroleum storage tank in violation of Subsection (1) is
 865 subject to a civil penalty of \$500 per [~~underground~~] petroleum storage tank.
- 866 (3) The director shall issue a notice of agency action assessing a civil penalty of \$500
 867 against [~~any underground~~] a petroleum storage tank installation company or [~~person~~]
 868 individual who installs [~~an underground~~] a petroleum storage tank in violation of
 869 Subsection (1).

870 Section 14. Section **19-6-420** is amended to read:

871 **19-6-420 (Effective 05/07/25). Releases -- Abatement actions -- Corrective**
 872 **actions.**

- 873 (1) If the director determines that a release from a petroleum storage tank has occurred, the
 874 director shall:
- 875 (a) identify and name as many of the responsible parties as reasonably possible; and
 876 (b) determine which responsible parties, if any, are covered by the fund regarding the
 877 release in question.
- 878 (2) Regardless of whether the petroleum storage tank generating the release is covered by

879 the fund:

- 880 (a) the director may order the owner or operator to take abatement, or investigative or
881 corrective action, including the submission of a corrective action plan; and
- 882 (b) if the owner or operator fails to comply with the action ordered by the director under
883 Subsection (2)(a), the director may take one or more of the following actions:
- 884 (i) subject to the conditions in this part, use money from the fund, if the tank involved
885 is covered by the fund, state cleanup appropriation, or the Petroleum Storage Tank
886 Cleanup Fund created under Section 19-6-405.7 to perform investigative,
887 abatement, or corrective action;
- 888 (ii) commence an enforcement proceeding;
- 889 (iii) enter into agreements or issue orders as allowed by Section 19-6-424.5;
- 890 (iv) recover costs from responsible parties equal to their proportionate share of
891 liability as determined by Section 19-6-424.5; or
- 892 (v) where the owner or operator is the responsible party, revoke the responsible
893 party's certificate of compliance, as described in Section 19-6-414.
- 894 (3)(a) Subject to the limitations established in Section 19-6-419, the director shall
895 provide money from the fund for abatement action for a release generated by a tank
896 covered by the fund if:
- 897 (i) the owner or operator takes the abatement action ordered by the director; and
898 (ii) the director approves the abatement action.
- 899 (b) If a release presents the possibility of imminent and substantial danger to the public
900 health or the environment, the owner or operator may take immediate abatement
901 action and petition the director for reimbursement from the fund for the costs of the
902 abatement action. If the owner or operator can demonstrate to the satisfaction of the
903 director that the abatement action was reasonable and timely in light of
904 circumstances, the director shall reimburse the petitioner for costs associated with
905 immediate abatement action, subject to the limitations established in Section 19-6-419.
- 906 (c) The owner or operator shall notify the director within 24 hours of the abatement
907 action taken.
- 908 (4)(a) If the director determines corrective action is necessary, the director shall order
909 the owner or operator to submit a corrective action plan to address the release.
- 910 (b) If the owner or operator submits a corrective action plan, the director shall review the
911 corrective action plan and approve or disapprove the plan.
- 912 (c) In reviewing the corrective action plan, the director shall consider the following:

- 913 (i) the threat to public health;
- 914 (ii) the threat to the environment; and
- 915 (iii) the cost-effectiveness of alternative corrective actions.
- 916 (5) If the director approves the corrective action plan or develops the director's own
- 917 corrective action plan, the director shall:
- 918 (a) approve the estimated cost of implementing the corrective action plan;
- 919 (b) order the owner or operator to implement the corrective action plan;
- 920 (c)(i) if the release is covered by the fund, determine the amount of fund money to
- 921 be allocated to an owner or operator to implement a corrective action plan; and
- 922 (ii) subject to the limitations established in Section 19-6-419, provide money from
- 923 the fund to the owner or operator to implement the corrective action plan.
- 924 (6)(a) The director may not distribute any money from the fund for corrective action
- 925 until the owner or operator obtains the director's approval of the corrective action
- 926 plan.
- 927 (b) An owner or operator who begins corrective action without first obtaining approval
- 928 from the director and who is covered by the fund may be reimbursed for the costs of
- 929 the corrective action, subject to the limitations established in Section 19-6-419, if:
- 930 (i) the owner or operator submits the corrective action plan to the director [~~within~~ no
- 931 later than seven days after beginning corrective action; and
- 932 (ii) the director approves the corrective action plan.
- 933 (7) If the director disapproves the plan, the director shall solicit a new corrective action plan
- 934 from the owner or operator.
- 935 (8) If the director disapproves the second corrective action plan, or if the owner or operator
- 936 fails to submit a second plan within a reasonable time, the director may:
- 937 (a) develop an alternative corrective action plan; and
- 938 (b) act as authorized under Subsections (2) and (5).
- 939 (9)(a) When notified that the corrective action plan has been implemented, the director
- 940 shall inspect the location of the release to determine whether or not the corrective
- 941 action has been properly performed and completed.
- 942 (b) If the director determines the corrective action has not been properly performed or
- 943 completed, the director may issue an order requiring the owner or operator to
- 944 complete the corrective action within the time specified in the order.
- 945 (10)(a) For releases not covered by the fund, the director may recover from the
- 946 responsible party expenses incurred by the division for managing and overseeing the

947 abatement, and investigation or corrective action of the release. These expenses shall
948 be:

- 949 (i) billed quarterly per release;
950 (ii) due [~~within~~] no later than 30 days of billing;
951 (iii) deposited [~~with the division as dedicated credits~~] into the Petroleum Storage Tank
952 Cleanup Fund established in Section 19-6-405.7;
953 (iv) used by the division for the administration of the [~~underground~~] petroleum
954 storage tank program outlined in this part; and
955 (v) billed per hourly rates as established under Section 63J-1-504.

956 (b) If the responsible party fails to pay expenses under Subsection 10(a), the director
957 may:

- 958 (i) revoke the responsible party's certificate of compliance, as described in Section
959 19-6-414, if the responsible party is also the owner or operator; and
960 (ii) pursue an action to collect expenses in Subsection 10(a), including the costs of
961 collection.

962 (11) This section does not apply to a release of a substance defined as a regulated substance
963 in Section 101(14) of the Comprehensive Environmental Response, Compensation and
964 Liability Act of 1980.

965 Section 15. Section **19-6-424** is amended to read:

966 **19-6-424 (Effective 05/07/25). Claims not covered by fund.**

967 (1) The director may not authorize payments from the fund unless:

968 (a) the claim was based on a release occurring during a period for which that tank was
969 covered by the fund;

970 (b) there are sufficient revenues in the fund; and

971 [~~(b)~~] (c) the claim was made:

972 [~~(i) during a period for which that tank was covered by the fund; or]~~

973 [~~(ii)(A) within]~~

974 (i) no later than one year after that fund-covered tank is closed; or

975 [~~(B) within]~~

976 (ii) no later than six months after the end of the period during which the tank was
977 covered by the fund[~~; and~~] .

978 [~~(e) there are sufficient revenues in the fund.~~]

979 (2) The director may authorize payments from the fund if the claim was made by a

980 responsible party, as determined in accordance with Section 19-6-420 or 19-6-424.5,

981 that:

982 (a) was in good standing with the program under Section 19-6-410.5 at the time
 983 ownership ceased; and

984 (b) lost coverage for a release due to the actions or inactions of a subsequent responsible
 985 party.

986 (3) The director may not authorize payments from the fund for [~~an underground~~] a petroleum
 987 storage tank installation company unless:

988 (a) the claim was based on a release occurring during the period prior to the issuance of
 989 a certificate of compliance;

990 (b) the claim was made [~~within~~] no later than 12 months after the date the tank is issued a
 991 certificate of compliance for that tank; and

992 (c) there are sufficient revenues in the fund.

993 [~~(3)~~] (4) The director may require the claimant to provide additional information as
 994 necessary to demonstrate coverage by the fund at the time of submittal of the claim.

995 [~~(4)~~] (5) If the Legislature repeals or refuses to reauthorize the program for petroleum
 996 storage tanks established in this part, the director may authorize payments from the fund
 997 as provided in this part for claims made until the end of the time period established in
 998 Subsection (1)[~~or~~] , (2), or (3) provided there are sufficient revenues in the fund.

999 Section 16. Section **19-6-426** is amended to read:

1000 **19-6-426 (Effective 05/07/25). Limitation of liability of state -- Liability of**
 1001 **responsible parties -- Indemnification agreement involving responsible parties.**

1002 (1) This part [~~is not intended to~~] does not create an insurance program.

1003 (2) The fund established in this part shall only provide funds to finance costs for
 1004 responsible parties who meet the requirements of this part when releases from petroleum
 1005 storage tanks occur.

1006 (3) The assets of the fund, if any, are the sole source of money to pay claims against the
 1007 fund.

1008 (4) The state is not liable for:

1009 (a) any amounts payable from the fund for which the fund does not have sufficient assets;

1010 (b) any expenses or debts of the fund; or

1011 (c) any claim arising from the creation, management, rate-setting, or any other activity
 1012 pertaining to the fund.

1013 (5) The responsible parties are liable for any costs associated with any release from the [
 1014 underground] petroleum storage tank system.

1015 (6) This part does not preclude a responsible party from enforcing or recovering under any
 1016 agreement or contract for indemnification associated with a release from the tank or
 1017 from pursuing any other legal remedies that may be available against any party.

1018 (7) If any payment is made under this part, the fund shall be subrogated to all the
 1019 responsible parties' rights of recovery against any person~~[or organization]~~ and the
 1020 responsible parties shall execute and deliver instruments and papers and do whatever
 1021 else is necessary to secure the rights. The responsible parties shall do nothing after a
 1022 release is discovered to prejudice the rights. In the event of recovery by the fund, any
 1023 amount recovered shall first be used to reimburse the responsible parties for costs they
 1024 are required to pay pursuant to Section 19-6-419.

1025 (8) Parties who elect to participate in the fund do so subject to the conditions and
 1026 limitations in this section and in this part.

1027 Section 17. Section **19-6-428** is amended to read:

1028 **19-6-428 (Effective 05/07/25). Eligibility for participation in the fund.**

1029 (1) Subject to ~~[the requirements of]~~Section 19-6-410.5, an owner or operator of ~~[an existing]~~
 1030 a petroleum storage tank~~[that is covered by the fund on May 5, 1997,]~~ may elect to~~[~~
 1031 continue to participate in the program by meeting the requirements of this part,
 1032 including paying the tank fees and environmental assurance fee as provided in Sections
 1033 19-6-410.5 and 19-6-411.

1034 ~~[(2) A new petroleum storage tank that is installed after May 5, 1997, or a tank eligible~~
 1035 ~~under Section 19-6-415, may elect to participate in the program by complying with the~~
 1036 ~~requirements of this part.]~~

1037 ~~[(3)]~~ (2)(a) ~~[An owner or operator of a petroleum storage tank who elects to not~~
 1038 ~~participate in the program, including by the use of an alternative financial assurance~~
 1039 ~~meehanism] If an owner or operator elects to participate in the program after a period~~
 1040 ~~of non-participation, the owner or operator of the petroleum storage tank shall, in~~
 1041 ~~order to subsequently participate in the program:~~

1042 (i) perform a tank tightness test;

1043 (ii) except as provided in Subsection ~~[(3)(b),]~~ (2)(b), (c), or (d), perform a site check,
 1044 including soil and, when applicable, groundwater samples, to demonstrate that no
 1045 release of petroleum exists or that there has been adequate remediation of releases
 1046 as required by board rules;

1047 (iii) provide the required tests and samples to the director; and

1048 (iv) comply with the requirements of this part.

- 1049 (b) A site check under Subsection ~~[(3)(a)(ii)]~~ (2)(a)(ii) is not required if the director
 1050 determines, with reasonable cause, that soil and groundwater samples are
 1051 unnecessary to establish that no petroleum has been released.
- 1052 (c) ~~[For an aboveground petroleum storage tank, a site check under Subsection (3)(a)(ii)~~
 1053 ~~is not required to participate in the program except that if the aboveground~~
 1053a ~~petroleum~~
 1054 ~~storage tank does not conduct a site check:]~~
- 1055 (i) For an aboveground petroleum storage tank, a site check under Subsection
 1056 (2)(a)(ii) is not required to participate in the program and historic contamination is
 1057 covered as provided in Subsection (2)(c)(ii) if the release meets the requirements
 1058 of this part.
- 1059 ~~[(i) historic]~~
- 1060 (ii)(A) Historic contamination, as defined by rule made in accordance with Title
 1061 63G, Chapter 3, Utah Administrative Rulemaking Act[;] .
 1062 ~~[(A) subject to the other provisions of this Subsection (3)(e),]~~ is covered only
 1063 if the historic contamination is discovered more than five years after the day
 1064 the owner or operator elects to participate in the program[;] .
- 1065 (B) Historic contamination is 20% covered beginning on the five-year date[; and]
 1066 after five years of continuous participation in the program.
- 1067 (C) Historic contamination is covered at increasing amounts of 20% each year
 1068 after [the five-year date until at the 10-year date] the five years of continuous
 1069 participation in the program until after 10 years of continuous participation in
 1070 the program the historic contamination is covered at 100% [; and] .
- 1071 ~~[(ii) new]~~
- 1072 (iii) New releases, as defined by rule made in accordance with Title 63G, Chapter 3,
 1073 Utah Administrative Rulemaking Act, are covered at 100% beginning on the day
 1074 the aboveground petroleum storage tank participates in the program.
- 1075 (d)(i) ~~For an underground storage tank that previously elected not to participate in~~
 1076 ~~the program, a site check under Subsection [(3)(a)(ii)]~~ (2)(a)(ii) is not required to
 1077 begin participating in the program~~[- except that if the underground storage tank~~
 1078 ~~does not conduct a site check:]~~ and historic contamination is covered as provided
 1079 in under Subsection (2)(d)(ii) if the release meets the requirements of this part.
- 1080 ~~[(i) historic]~~
- 1081 (ii)(A) Historic contamination, as defined by rule made in accordance with Title

- 1082 63G, Chapter 3, Utah Administrative Rulemaking Act,[:]
- 1083 [(A) subject to the other provisions of this Subsection (3)(d),] is covered only
- 1084 if the historic contamination is discovered more than five years after the day
- 1085 the owner or operator elects to participate in the program[:] .
- 1086 (B) Historic contamination is 20% covered [~~beginning on the five-year date; and~~]
- 1087 after five years of continuous participation in the program.
- 1088 (C) Historic contamination is covered at increasing amounts of 20% each year
- 1089 after [~~the five-year date until at the 10-year date~~] the five years of continuous
- 1090 participation in the program until after 10 years of continuous participation in
- 1091 the program the historic contamination is covered at 100% [~~; and~~] .
- 1092 [(ii) new]
- 1093 (iii) New releases, as defined by rule made in accordance with Title 63G, Chapter 3,
- 1094 Utah Administrative Rulemaking Act, are covered at 100% beginning on the day
- 1095 the underground storage tank participates in the program.
- 1096 [(4)] (3) The director shall review the tests and samples provided under Subsection [
- 1097 (3)(a)(iii)] (2)(a)(iii) to determine:
- 1098 (a) whether or not any release of the petroleum has occurred; or
- 1099 (b) if the remediation is adequate.
- 1100 Section 18. Section **19-8-113** is amended to read:
- 1101 **19-8-113 (Effective 05/07/25). Applicant's release from liability.**
- 1102 (1)(a) An applicant who is not responsible for the contaminant or contamination under
- 1103 the provisions listed in Subsection (1)(b) at the time the applicant applies to enter into
- 1104 a voluntary cleanup agreement under this chapter is released by issuance of a
- 1105 certificate of completion under Section 19-8-111 from all liability to the state for
- 1106 cleanup of property covered by the certificate and from all liability for claims arising
- 1107 under state law for contribution regarding matters addressed by the certificate of
- 1108 completion, except for any releases or consequences the applicant causes.
- 1109 (b) Provisions referred to in Subsection (1)(a) are:[~~Title 19, Chapter 5, Water Quality~~
- 1110 ~~Act; Title 19, Chapter 6, Part 1, Solid and Hazardous Waste Act; Title 19, Chapter 6,~~
- 1111 ~~Part 3, Hazardous Substances Mitigation Act; or Title 19, Chapter 6, Part 4,~~
- 1112 ~~Underground Storage Tank Act.]~~
- 1113 (i) Chapter 5, Water Quality Act;
- 1114 (ii) Chapter 6, Part 1, Solid and Hazardous Waste Act;
- 1115 (iii) Chapter 6, Part 3, Hazardous Substances Mitigation Act; or

- 1116 (iv) Chapter 6, Part 4, Petroleum Storage Tank Act.
- 1117 (2) There is no release from liability under this chapter if a certificate of completion is
 1118 obtained by fraud, misrepresentation, or the knowing failure to disclose material
 1119 information.
- 1120 (3)(a) After a certificate of completion is issued under this chapter, an owner who then
 1121 acquires property covered by the certificate, or a lender who then makes a loan
 1122 secured by property covered by the certificate, is released from all liability to the
 1123 state regarding property covered by the certificate for cleanup of contamination
 1124 released before the date of the certificate, and from all liability for claims arising
 1125 under state law for contribution regarding matters addressed by the certificate of
 1126 completion, except under Subsection (3)(b).
- 1127 (b) A release of liability under Subsection (3)(a) is not available to an owner or lender
 1128 under Subsection (3)(a) who:
- 1129 (i) was originally responsible for a release or contamination under: [~~Title 19, Chapter~~
 1130 5, ~~Water Quality Act; Title 19, Chapter 6, Part 1, Solid and Hazardous Waste Act;~~
 1131 ~~Title 19, Chapter 6, Part 3, Hazardous Substances Mitigation Act; or Title 19,~~
 1132 ~~Chapter 6, Part 4, Underground Storage Tank Act]~~
 1133 (A) Chapter 5, Water Quality Act;
 1134 (B) Chapter 6, Part 1, Solid and Hazardous Waste Act;
 1135 (C) Chapter 6, Part 3, Hazardous Substances Mitigation Act; or
 1136 (D) Chapter 6, Part 4, Petroleum Storage Tank Act;
- 1137 (ii) changes the land use from the use specified in the certificate of completion if the
 1138 changed use or uses may reasonably be expected to result in increased risks to
 1139 human health or the environment; or
- 1140 (iii) causes further releases on the property covered by the certification.
- 1141 (c) A release under this Subsection (3) is subject to the limitations of Subsection (2).
- 1142 (4) The executive director may issue enforceable written assurances to a contiguous
 1143 property owner of real property stating that no enforcement action under this part may
 1144 be initiated against the contiguous property owner and providing the owner protection
 1145 from state law cost recovery and contribution actions.
- 1146 Section 19. Section **19-8-119** is amended to read:
- 1147 **19-8-119 (Effective 05/07/25). Apportionment or contribution.**
- 1148 (1) Any party who incurs costs under a voluntary agreement entered into under this part in
 1149 excess of the party's liability may seek contribution in an action in a court with

1150 jurisdiction under Title 78A, Judiciary and Judicial Administration, from any other party
 1151 who is or may be liable under Subsection 19-6-302(21) or [~~19-6-402(27)~~] 19-6-402(29)
 1152 for the excess costs after providing written notice to any other party that the party
 1153 bringing the action has entered into a voluntary agreement and will incur costs.

1154 (2) In resolving claims made under Subsection (1), the court shall allocate costs using the
 1155 standards in Subsection 19-6-310(2).

1156 Section 20. Section **63G-4-102** is amended to read:

1157 **63G-4-102 (Effective 05/07/25). Scope and applicability of chapter.**

1158 (1) Except as set forth in Subsection (2), and except as otherwise provided by a statute
 1159 superseding provisions of this chapter by explicit reference to this chapter, the
 1160 provisions of this chapter apply to every agency of the state and govern:

1161 (a) state agency action that determines the legal rights, duties, privileges, immunities, or
 1162 other legal interests of an identifiable person, including agency action to grant, deny,
 1163 revoke, suspend, modify, annul, withdraw, or amend an authority, right, or license;
 1164 and

1165 (b) judicial review of the action.

1166 (2) This chapter does not govern:

1167 (a) the procedure for making agency rules, or judicial review of the procedure or rules;

1168 (b) the issuance of a notice of a deficiency in the payment of a tax, the decision to waive
 1169 a penalty or interest on taxes, the imposition of and penalty or interest on taxes, or the
 1170 issuance of a tax assessment, except that this chapter governs an agency action
 1171 commenced by a taxpayer or by another person authorized by law to contest the
 1172 validity or correctness of the action;

1173 (c) state agency action relating to extradition, to the granting of a pardon or parole, a
 1174 commutation or termination of a sentence, or to the rescission, termination, or
 1175 revocation of parole or probation, to the discipline of, resolution of a grievance of,
 1176 supervision of, confinement of, or the treatment of an inmate or resident of a
 1177 correctional facility, the Utah State Hospital, the Utah State Developmental Center,
 1178 or a person in the custody or jurisdiction of the Office of Substance Use and Mental
 1179 Health, or a person on probation or parole, or judicial review of the action;

1180 (d) state agency action to evaluate, discipline, employ, transfer, reassign, or promote a
 1181 student or teacher in a school or educational institution, or judicial review of the
 1182 action;

1183 (e) an application for employment and internal personnel action within an agency

- 1184 concerning its own employees, or judicial review of the action;
- 1185 (f) the issuance of a citation or assessment under Title 34A, Chapter 6, Utah
1186 Occupational Safety and Health Act, and Title 58, Occupations and Professions,
1187 except that this chapter governs an agency action commenced by the employer,
1188 licensee, or other person authorized by law to contest the validity or correctness of
1189 the citation or assessment;
- 1190 (g) state agency action relating to management of state funds, the management and
1191 disposal of school and institutional trust land assets, and contracts for the purchase or
1192 sale of products, real property, supplies, goods, or services by or for the state, or by
1193 or for an agency of the state, except as provided in those contracts, or judicial review
1194 of the action;
- 1195 (h) state agency action under Title 7, Chapter 1, Part 3, Powers and Duties of
1196 Commissioner of Financial Institutions, Title 7, Chapter 2, Possession of Depository
1197 Institution by Commissioner, Title 7, Chapter 19, Acquisition of Failing Depository
1198 Institutions or Holding Companies, and Chapter 7, Governmental Immunity Act of
1199 Utah, or judicial review of the action;
- 1200 (i) the initial determination of a person's eligibility for unemployment benefits, the initial
1201 determination of a person's eligibility for benefits under Title 34A, Chapter 2,
1202 Workers' Compensation Act, and Title 34A, Chapter 3, Utah Occupational Disease
1203 Act, or the initial determination of a person's unemployment tax liability;
- 1204 (j) state agency action relating to the distribution or award of a monetary grant to or
1205 between governmental units, or for research, development, or the arts, or judicial
1206 review of the action;
- 1207 (k) the issuance of a notice of violation or order under Title 53, Chapter 2d, Emergency
1208 Medical Services Act, Title 19, Chapter 2, Air Conservation Act, Title 19, Chapter 3,
1209 Radiation Control Act, Title 19, Chapter 4, Safe Drinking Water Act, Title 19,
1210 Chapter 5, Water Quality Act, Title 19, Chapter 6, Part 1, Solid and Hazardous Waste
1211 Act, Title 19, Chapter 6, Part 4, [~~Underground~~] Petroleum Storage Tank Act, [~~or~~]
1212 Title 19, Chapter 6, Part 7, Used Oil Management Act, or Title 19, Chapter 6, Part
1213 10, Mercury Switch Removal Act, except that this chapter governs an agency action
1214 commenced by a person authorized by law to contest the validity or correctness of
1215 the notice or order;
- 1216 (l) state agency action, to the extent required by federal statute or regulation, to be
1217 conducted according to federal procedures;

- 1218 (m) the initial determination of a person's eligibility for government or public assistance
 1219 benefits;
- 1220 (n) state agency action relating to wildlife licenses, permits, tags, and certificates of
 1221 registration;
- 1222 (o) a license for use of state recreational facilities;
- 1223 (p) state agency action under Chapter 2, Government Records Access and Management
 1224 Act, except as provided in Section 63G-2-603;
- 1225 (q) state agency action relating to the collection of water commissioner fees and
 1226 delinquency penalties, or judicial review of the action;
- 1227 (r) state agency action relating to the installation, maintenance, and repair of headgates,
 1228 caps, valves, or other water controlling works and weirs, flumes, meters, or other
 1229 water measuring devices, or judicial review of the action;
- 1230 (s) the issuance and enforcement of an initial order under Section 73-2-25;
- 1231 (t)(i) a hearing conducted by the Division of Securities under Section 61-1-11.1; and
 1232 (ii) an action taken by the Division of Securities under a hearing conducted under
 1233 Section 61-1-11.1, including a determination regarding the fairness of an issuance
 1234 or exchange of securities described in Subsection 61-1-11.1(1);
- 1235 (u) state agency action relating to water well driller licenses, water well drilling permits,
 1236 water well driller registration, or water well drilling construction standards, or
 1237 judicial review of the action;
- 1238 (v) the issuance of a determination and order under Title 34A, Chapter 5, Utah
 1239 Antidiscrimination Act;
- 1240 (w) state environmental studies and related decisions by the Department of
 1241 Transportation approving state or locally funded projects, or judicial review of the
 1242 action;
- 1243 (x) the suspension of operations under Subsection 32B-1-304(3);
- 1244 (y) the issuance of a determination of violation by the Governor's Office of Economic
 1245 Opportunity under Section 11-41-104; or
- 1246 (z) a challenge to an aspect of a distribution management plan under Section 73-33-202.
- 1247 (3) This chapter does not affect a legal remedy otherwise available to:
- 1248 (a) compel an agency to take action; or
- 1249 (b) challenge an agency's rule.
- 1250 (4) This chapter does not preclude an agency, prior to the beginning of an adjudicative
 1251 proceeding, or the presiding officer during an adjudicative proceeding from:

- 1252 (a) requesting or ordering a conference with parties and interested persons to:
1253 (i) encourage settlement;
1254 (ii) clarify the issues;
1255 (iii) simplify the evidence;
1256 (iv) facilitate discovery; or
1257 (v) expedite the proceeding; or
- 1258 (b) granting a timely motion to dismiss or for summary judgment if the requirements of
1259 Rule 12(b) or Rule 56 of the Utah Rules of Civil Procedure are met by the moving
1260 party, except to the extent that the requirements of those rules are modified by this
1261 chapter.
- 1262 (5)(a) A declaratory proceeding authorized by Section 63G-4-503 is not governed by
1263 this chapter, except as explicitly provided in that section.
- 1264 (b) Judicial review of a declaratory proceeding authorized by Section 63G-4-503 is
1265 governed by this chapter.
- 1266 (6) This chapter does not preclude an agency from enacting a rule affecting or governing an
1267 adjudicative proceeding or from following the rule, if the rule is enacted according to the
1268 procedures outlined in Chapter 3, Utah Administrative Rulemaking Act, and if the rule
1269 conforms to the requirements of this chapter.
- 1270 (7)(a) If the attorney general issues a written determination that a provision of this
1271 chapter would result in the denial of funds or services to an agency of the state from
1272 the federal government, the applicability of the provision to that agency shall be
1273 suspended to the extent necessary to prevent the denial.
- 1274 (b) The attorney general shall report the suspension to the Legislature at its next session.
- 1275 (8) Nothing in this chapter may be interpreted to provide an independent basis for
1276 jurisdiction to review final agency action.
- 1277 (9) Nothing in this chapter may be interpreted to restrict a presiding officer, for good cause
1278 shown, from lengthening or shortening a time period prescribed in this chapter, except
1279 the time period established for judicial review.
- 1280 (10) Notwithstanding any other provision of this section, this chapter does not apply to a
1281 special adjudicative proceeding, as defined in Section 19-1-301.5, except to the extent
1282 expressly provided in Section 19-1-301.5.
- 1283 (11) Subsection (2)(w), regarding action taken based on state environmental studies and
1284 policies of the Department of Transportation, applies to any claim for which a court of
1285 competent jurisdiction has not issued a final unappealable judgment or order before May

1286 14, 2019.

1287 Section 21. Section **63I-1-219** is amended to read:

1288 **63I-1-219 (Effective 05/07/25). Repeal dates: Title 19.**

1289 (1) Title 19, Chapter 2, Air Conservation Act, is repealed July 1, 2029.

1290 (2) Title 19, Chapter 4, Safe Drinking Water Act, is repealed July 1, 2029.

1291 (3) Section 19-4-115, Drinking water quality in schools and child care centers, is repealed
1292 July 1, 2027.

1293 (4) Title 19, Chapter 5, Water Quality Act, is repealed July 1, 2029.

1294 (5) Title 19, Chapter 6, Part 1, Solid and Hazardous Waste Act, is repealed July 1, 2029.

1295 (6) Title 19, Chapter 6, Part 3, Hazardous Substances Mitigation Act, is repealed July 1,
1296 2030.

1297 (7) Title 19, Chapter 6, Part 4, [~~Underground~~] Petroleum Storage Tank Act, is repealed July
1298 1, 2028.

1299 (8) Title 19, Chapter 6, Part 6, Lead Acid Battery Disposal, is repealed July 1, 2026.

1300 (9) Title 19, Chapter 6, Part 7, Used Oil Management Act, is repealed July 1, 2029.

1301 (10) Title 19, Chapter 6, Part 8, Waste Tire Recycling Act, is repealed July 1, 2030.

1302 (11) Title 19, Chapter 6, Part 10, Mercury Switch Removal Act, is repealed July 1, 2027.

1303 Section 22. **Repealer.**

1304 This bill repeals:

1305 Section **19-6-401, Short title.**

1306 Section 23. **FY 2026 Appropriation.**

1307 The following sums of money are appropriated for the fiscal year beginning July 1,
1308 2025, and ending June 30, 2026. These are additions to amounts previously appropriated for
1309 fiscal year 2026.

1310 Subsection 23(a). **Restricted Fund and Account Transfers**

1311 The Legislature authorizes the State Division of Finance to transfer the following
1312 amounts between the following funds or accounts as indicated. Expenditures and outlays from
1313 the funds to which the money is transferred must be authorized by an appropriation.

1314 ITEM 1 To Petroleum Storage Tank Cleanup Fund

1315 From Petroleum Storage Tank Fund, One-time 4,000,000

1316 Schedule of Programs:

1317 Petroleum Storage Tank Cleanup Fund 4,000,000

1318 Section 24. **Effective Date.**

1319 This bill takes effect on May 7, 2025.