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### **Colin W. Jack** proposes the following substitute bill:

### **Residential Solar Panel Consumer Protection Amendments**

# 2025 GENERAL SESSION STATE OF UTAH

Chief Sponsor: Colin W. Jack

Senate Sponsor: Scott D. Sandall

2 LONG TITLE

## **4** General Description:

This bill establishes additional protections for residential solar panel customers.

#### **6 Highlighted Provisions:**

- 7 This bill:
- 8 defines terms;
- 9 creates additional disclosure language;
- 10 mandates that a solar retailer's good faith estimate of energy production be within a
- specified percentage of the actual energy production;
- requires the solar retailer repair the solar panels if the actual energy production is not
- within a specified percentage of the good faith estimate of energy production;
- retailer to do business in Utah;
- 15 provides an exception to the background check for a publicly traded corporation
- registered with the Securities and Exchange Commission;
- requires a solar retailer sales representative be employed by the solar retailer as a W-2 employee;
- 19 delays a customer's financial obligation on a residential solar energy system until the 20 system is active and producing usable energy; and
  - makes technical changes.
- 22 Money Appropriated in this Bill:
- None None

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- 24 Other Special Clauses:
- None None
- **Utah Code Sections Affected:**
- 27 AMENDS:
- 28 **13-2-1**, as last amended by Laws of Utah 2024, Chapter 132

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- 29 **13-52-102**, as enacted by Laws of Utah 2018, Chapter 290 30 **13-52-202**, as last amended by Laws of Utah 2024, Chapter 136 31 **13-52-206**, as enacted by Laws of Utah 2018, Chapter 290 32 **ENACTS:** 33 13-52-302, Utah Code Annotated 1953 34 **13-52-501**, Utah Code Annotated 1953 35 36 *Be it enacted by the Legislature of the state of Utah:* 37 Section 1. Section **13-2-1** is amended to read: 38 13-2-1. Consumer protection division established -- Functions. 39 (1) There is established within the Department of Commerce the Division of Consumer 40 Protection.. 41 (2) The division shall administer and enforce the following: 42 (a) Chapter 10a, Music Licensing Practices Act; 43 (b) Chapter 11, Utah Consumer Sales Practices Act: 44 (c) Chapter 15, Business Opportunity Disclosure Act; 45 (d) Chapter 20, New Motor Vehicle Warranties Act; 46 (e) Chapter 21, Credit Services Organizations Act; 47 (f) Chapter 22, Charitable Solicitations Act; 48 (g) Chapter 23, Health Spa Services Protection Act; 49 (h) Chapter 25a, Telephone and Facsimile Solicitation Act; 50 (i) Chapter 26, Telephone Fraud Prevention Act; 51 (j) Chapter 28, Prize Notices Regulation Act; 52 (k) Chapter 32a, Pawnshop, Secondhand Merchandise, and Catalytic Converter 53 Transaction Information Act: 54 (1) Chapter 34, Utah Postsecondary School and State Authorization Act; 55 (m) Chapter 41, Price Controls During Emergencies Act; 56 (n) Chapter 42, Uniform Debt-Management Services Act: 57 (o) Chapter 49, Immigration Consultants Registration Act; 58 (p) Chapter 51, Transportation Network Company Registration Act; 59 (q) Chapter 52, Residential Solar Energy [Disclosure] Consumer Protection Act;

(r) Chapter 53, Residential, Vocational and Life Skills Program Act;

(s) Chapter 54, Ticket Website Sales Act:

(t) Chapter 56, Ticket Transferability Act;

63	(u) Chapter 57, Maintenance Funding Practices Act;
64	(v) Chapter 61, Utah Consumer Privacy Act;
65	(w) Chapter 63, Utah Social Media Regulation Act;
66	(x) Chapter 64, Vehicle Value Protection Agreement Act;
67	(y) Chapter 65, Utah Commercial Email Act;
68	(z) Chapter 67, Online Dating Safety Act;
69	(aa) Chapter 68, Lawyer Referral Consultants Registration Act;
70	(bb) Chapter 70, Automatic Renewal Contracts Act; and
71	(cc) Chapter 71, Utah Minor Protection in Social Media Act.
72	(3) In accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, the
73	division may make rules to establish:
74	(a) a public list that identifies a person who:
75	(i) violates a chapter described in Subsection (2);
76	(ii) without proper legal justification, fails to comply with an order, subpoena,
77	judgment, or other legal process issued by:
78	(A) the division; or
79	(B) a court of competent jurisdiction; or
80	(iii) breaches a settlement agreement, stipulation, assurance of voluntary compliance,
81	or similar instrument signed by the person and the division; and
82	(b) a process by which a person may be removed from the list the division establishes as
83	described in Subsection (3)(a).
84	Section 2. Section 13-52-102 is amended to read:
85	CHAPTER 52. RESIDENTIAL SOLAR ENERGY CONSUMER PROTECTION
86	
	ACT
87	13-52-102 . Definitions.
88	As used in this chapter:
89	(1) "Actual energy production" means the average kilowatt-hours produced and measured
90	by the residential solar energy system during the 12 consecutive months immediately
91	following the residential solar energy system's activation.
92	(2) "Customer" means a person who, for primarily personal, family, or household purposes:
93	(a) purchases a residential solar energy system under a system purchase agreement;
94	(b) leases a residential solar energy system under a system lease agreement; or

95	(c) purchases electricity under a power purchase agreement.
96	[(2)] (3) "Division" means the Division of Consumer Protection, established in Section
97	13-2-1.
98	(4)(a)(i) "Employee" means an individual whose compensation for federal income tax
99	purposes is reported, or is required to be reported, on a W-2 form the employer
100	<u>issues.</u>
101	(ii) "Employee" includes:
102	(A) a sales representative; and
103	(B) an individual who sets appointments, discusses the benefits of solar energy, or
104	interacts with a potential customer on behalf of the solar retailer.
105	(b) "Employee" does not include an independent contractor whose manner and means of
106	work performance are not subject to direction, supervision, or instruction from the
107	person who employed the independent contractor.
108	(5) "Estimated energy production" means the solar retailer's estimate, measured by
109	kilowatt-hour, of how much energy the residential solar energy system will produce.
110	(6) "Nameplate capacity" means the sum of the maximum rated outputs of all electrical
111	generating equipment under specific conditions designated by the manufacturer, as
112	indicated on the nameplate physically attached to the equipment.
113	(7) "Participant" means an owner, officer, director, member or manager of a limited liability
114	company, principal, trustee, general or limited partner, sole proprietor, or an individual,
115	with a controlling interest in an entity.
116	[(3)] (8) "Power purchase agreement" means an agreement:
117	(a) between a customer and a solar retailer;
118	(b) for the customer's purchase of electricity generated by a residential solar energy
119	system owned by the solar retailer; and
120	(c) that provides for the customer to make payments over a term of at least five years.
121	[(4)] (9)(a) "Residential solar energy system"[:] means a solar energy system that:
122	[(a) means a solar energy system that:]
123	(i) is installed in the state;
124	(ii) generates electricity primarily for on-site consumption for personal, family, or
125	household purposes;
126	(iii) is situated on no more than four units of residential real property; and
127	(iv) has an electricity delivery capacity that exceeds one kilowatt[; and] .
128	(b) "Residential solar energy system" does not include a generator that:

129	(1) produces electricity; and
130	(ii) is intended for occasional use.
131	(10) "Sales representative" means an individual who:
132	(a) enters into a business relationship with a solar retailer to sell or attempt to sell a
133	residential solar energy system through direct contact with customers and potential
134	customers; and
135	(b) as part of the business relationship described in Subsection (9)(a), is compensated, in
136	whole or in part, by commission.
137	$[\underbrace{(5)}]$ $(\underline{11})$ "Solar agreement" means a system purchase agreement, a system lease agreement,
138	or a power purchase agreement.
139	[(6)] (12) "Solar energy system" means a system or configuration of solar energy devices
140	that collects and uses solar energy to generate electricity.
141	[ <del>(7)</del> ] <u>(13)</u> "Solar retailer" means a person who:
142	(a) sells or proposes to sell a residential solar energy system to a customer under a
143	system purchase agreement;
144	(b) owns the residential solar energy system that is the subject of a system lease
145	agreement or proposed system lease agreement; or
146	(c) sells or proposes to sell electricity to a customer under a power purchase agreement.
147	[(8)] (14) "System lease agreement" means an agreement:
148	(a) under which a customer leases a residential solar energy system from a solar retailer;
149	and
150	(b) that provides for the customer to make payments over a term of at least five years for
151	the lease of the residential solar energy system.
152	[(9)] (15) "System purchase agreement" means an agreement under which a customer
153	purchases a residential solar energy system from a solar retailer.
154	Section 3. Section 13-52-202 is amended to read:
155	13-52-202. Contents of disclosure statement for any solar agreement.
156	If a solar retailer is proposing to enter any solar agreement with a potential customer, the
157	disclosure statement required in Subsection 13-52-201(1) shall include:
158	(1) a statement indicating that operations or maintenance services are not included as part
159	of the solar agreement, if those services are not included as part of the solar agreement;
160	(2) if the solar retailer provides any written estimate of the savings the potential customer is
161	projected to realize from the <u>residential solar energy</u> system:
162	(a)(i) the estimated projected sayings over the life of the solar agreement; and

163	(11) at the discretion of the solar retailer, the estimated projected savings over any
164	longer period not to exceed the anticipated 20-year useful life of the residential
165	solar energy system;
166	(b) any material assumptions used to calculate estimated projected savings and the
167	source of those assumptions, including:
168	(i) if an annual electricity rate increase is assumed, the rate of the [increase] assumed
169	increase, which may not be greater than 3%, and the solar retailer's basis for the
170	assumption of the rate increase;
171	(ii) the potential customer's eligibility for or receipt of tax credits or other
172	governmental or utility incentives;
173	(iii) residential solar system production data, including production degradation;
174	(iv) the residential solar energy system's eligibility for interconnection under any net
175	metering or similar program;
176	(v) electrical usage and the residential solar energy system's designed offset of the
177	electrical usage;
178	(vi) historical utility costs paid by the potential customer;
179	(vii) any rate escalation affecting a payment between the potential customer and the
180	solar retailer; and
181	(viii) the costs associated with replacing equipment making up part of the <u>residential</u>
182	solar energy system or, if those costs are not assumed, a statement indicating that
183	those costs are not assumed; and
184	(c) [two-] three separate statements in capital letters in close proximity to any written
185	estimate of projected savings, with substantially the following form and content:
186	(i) "THIS IS AN ESTIMATE. UTILITY RATES MAY GO UP OR DOWN AND
187	ACTUAL SAVINGS, IF ANY, MAY VARY. HISTORICAL DATA ARE NOT
188	NECESSARILY REPRESENTATIVE OF FUTURE RESULTS. FOR
189	FURTHER INFORMATION REGARDING RATES, CONTACT YOUR
190	LOCAL UTILITY OR THE STATE PUBLIC SERVICE COMMISSION."; [and]
191	(ii) "ESTIMATES OF ENERGY PRODUCTION GENERATED BY A
192	RESIDENTIAL SOLAR ENERGY SYSTEM MAY VARY. THE
193	RESIDENTIAL SOLAR ENERGY SYSTEM MAY PRODUCE MORE OR
194	LESS THAN THE ESTIMATED ENERGY PRODUCTION."; and
195	[ <del>(ii)</del> ] ( <u>iii)</u> "TAX AND OTHER FEDERAL, STATE, AND LOCAL INCENTIVES
196	VARY AS TO REFUNDABILITY AND ARE SUBJECT TO CHANGE OR

197		TERMINATION BY LEGISLATIVE OR REGULATORY ACTION, WHICH
198		MAY IMPACT SAVINGS ESTIMATES. CONSULT A TAX PROFESSIONAL
199		FOR MORE INFORMATION.";
200	(3)	[a notice with substantially the following form and content: "Legislative or regulatory
201		action may affect or eliminate your ability to sell or get credit for any excess power
202		generated by the system, and may affect the price or value of that power.";] a notice
203		stating: "Legislative or regulatory action may affect or eliminate your ability to sell or
204		get credit for any excess power generated by the solar energy system, and may affect the
205		price or value of that power.";
206	(4)	[a notice describing any right a customer has under Section 13-52-207, and any other
207		applicable law to cancel or rescind a solar agreement;] the notice described in Subsection
208		13-11-4(2)(m) or Subsection 13-26-5(2)(a), if applicable;
209	(5)	a statement describing the solar energy system and indicating the solar energy system
210		design assumptions, including the make and model of the solar panels and inverters,
211		solar energy system size, positioning of the panels on the customer's property, estimated
212		first-year energy production, and estimated annual energy production degradation,
213		including the overall percentage degradation over the term of the solar agreement or, at
214		the solar retailer's option, over the estimated useful life of the <u>solar energy</u> system;
215	(6)	a description of any warranty, representation, or guarantee of energy production of the
216		solar energy system;
217	(7)	the approximate start and completion dates for the installation of the <u>solar energy</u>
218		system;
219	(8)	[a statement that the solar retailer may not begin installation of the system until at least
220		four business days after the day on which the solar retailer and customer enter into a
221		contract;] the statement: "The solar retailer may not begin installation of the system until
222		at least four business days after the day on which the solar retailer and customer enter
223		into a contract.";
224	(9)	(a) [a statement indicating whether any warranty or maintenance obligations related
225		to the system may be transferred by the solar retailer to a third party and, if so, a
226		statement with substantially the following form and content] a statement indicating
227		whether the solar retailer may transfer any warranty or maintenance obligations
228		related to the solar energy system to a third party; and
229		(b) if the solar retailer may transfer any warranty or maintenance obligations related to
230		the solar energy system, the statement: "The maintenance and repair obligations

231	under your contract may be assigned or transferred without your consent to a third
232	party who will be bound to all the terms of the contract. If a transfer occurs, you will
233	be notified of any change to the address, email address, or phone number to use for
234	questions or payments or to request solar energy system maintenance or repair.";
235	(10) if the solar retailer will not obtain customer approval to connect the solar energy
236	system to the customer's utility, a statement to that effect and a description of what the
237	customer must do to interconnect the solar energy system to the utility;
238	(11) a description of any roof penetration warranty or other warranty that the solar retailer
239	provides the customer or a statement, in bold capital letters, that the solar retailer does
240	not provide any warranty;
241	(12) a statement indicating whether the solar retailer will make a fixture filing or other
242	notice in the county real property records covering the solar energy system, including a
243	Notice of Independently Owned Solar Energy System, and any fees or other costs
244	associated with the filing that [may be charged to] the solar retailer may charge the
245	customer;
246	(13) a statement in capital letters with [substantially-]the following form and content: "NO
247	EMPLOYEE OR REPRESENTATIVE OF [name of solar retailer] IS AUTHORIZED
248	TO MAKE ANY PROMISE TO YOU THAT IS NOT CONTAINED IN THIS
249	DISCLOSURE STATEMENT CONCERNING COST SAVINGS, TAX BENEFITS,
250	OR GOVERNMENT OR UTILITY INCENTIVES. YOU SHOULD NOT RELY
251	UPON ANY PROMISE OR ESTIMATE THAT IS NOT INCLUDED IN THIS
252	DISCLOSURE STATEMENT.";
253	(14) a statement in capital letters with substantially the following form and content: "[name
254	of solar retailer] IS NOT AFFILIATED WITH ANY UTILITY COMPANY OR
255	GOVERNMENT AGENCY. NO EMPLOYEE OR REPRESENTATIVE OF [name of
256	solar retailer] IS AUTHORIZED TO CLAIM AFFILIATION WITH A UTILITY
257	COMPANY OR GOVERNMENT AGENCY."; [and]
258	(15) a statement with the name and contact information of the person that will perform the
259	installation;
260	(16) a notice that the solar retailer may not sell the contract to another solar company
261	without express customer approval;
262	(17) a conspicuous list of:
263	(a) finance fees, including those not charged directly to the customer; and
264	(b) solar energy system operation and maintenance that the customer is obligated to

265	perform to comply with the terms of the guarantee of the minimum energy
266	production; and
267	[(15)] (18) any additional information, statement, or disclosure the solar retailer considers
268	appropriate, as long as the additional information, statement, or disclosure does not have
269	the purpose or effect of obscuring the disclosures required under this part.
270	Section 4. Section 13-52-206 is amended to read:
271	13-52-206. Good faith estimate Obligation to repair.
272	(1) A solar retailer that does not have, at the time of providing a disclosure statement
273	required [in] by Subsection 13-52-201(1), [have] information required under Section
274	13-52-202, 13-52-203, 13-52-204, or 13-52-205 to be included in the disclosure
275	statement may make a good faith estimate of that information to the customer, if the
276	solar retailer clearly indicates that the information is an estimate and provides the basis
277	for the estimate.
278	(2) For 18 months after the day on which a residential solar energy system begins
279	producing usable power, a customer may notify the solar retailer that the residential
280	solar energy system is producing less than 80% of the solar retailer's good faith estimate
281	of energy production.
282	(3)(a) A solar retailer that receives a notification described in Subsection (2) shall repair
283	or improve a residential solar energy system's performance so that the residential
284	solar energy system produces 90% or more of the original estimated energy
285	production.
286	(b) A solar retailer shall make the repairs or improvements described in Subsection
287	(3)(a) within six months after the day on which the solar retailer receives notification
288	from a customer.
289	(4)(a) A customer that notifies the solar retailer in accordance with Subsection (2) may
290	pursue any other available remedies or rights authorized under the laws of this state.
291	(b) A solar retailer may offer warranty terms that exceed the protection offered by this
292	section.
293	Section 5. Section 13-52-302 is enacted to read:
294	13-52-302 . Registration and security required.
295	(1)(a)
296	Beginning January 1, 2026, each solar retailer shall register annually with the
297	division before selling a residential solar energy system.
298	(b) A solar retailer that is operating in this state on January 1, 2026, shall complete

299	registration with the division by July 1, 2026.
300	(c) The division may extend the period for which a solar retailer's registration is
301	effective so that expiration dates are staggered throughout the year.
302	(2)(a) A solar retailer shall submit an application for registration to the division in a
303	manner the division establishes by rule in accordance with Title 63G, Chapter 3, Utah
304	Administrative Rulemaking Act, if:
305	(i) the solar retailer's sales representative communicates with customers or potential
306	customers in the state; or
307	(ii) the solar retailer, or the solar retailer's sales representative, conducts any business
308	operations in the state.
309	(b) The application for registration shall designate an agent residing in this state who is
310	authorized by the solar retailer to receive service of process in any action this state or
311	a resident of this state brings to the court.
312	(c) If a solar retailer fails to designate an agent to receive service or fails to appoint a
313	successor to the agent, the division shall deny the solar retailer's application for
314	registration.
315	(d) For purposes of this section only, the registered agent of a solar retailer shall provide
316	the division the registered agent's proof of residency in the state in the form of:
317	(i) a valid Utah driver license;
318	(ii) a valid governmental photo identification issued to a resident of this state; or
319	(iii) other verifiable identification indicating residency in this state.
320	(e) As a part of the registration, each solar retailer shall submit proof of obtaining and
321	maintaining the following security in a form approved by the division:
322	(i) a performance bond issued by a surety authorized to transact surety business in
323	this state; or
324	(ii) a certificate of deposit in a financial institution authorized under the laws of this
325	state or the United States to accept deposits from the public.
326	(f) Each registration is valid for one year beginning on the day on which the division
327	approves the solar retailer's registration.
328	(3)(a) The division shall impose an annual registration fee set in accordance with
329	Section 63J-1-504 that shall include the cost of the criminal background check
330	described in this Subsection (3).
331	(b) To register as a solar retailer, the solar retailer and the solar retailer's participants:
332	(i) may not have been convicted of a felony or misdemeanor involving theft, fraud, or

333	dishonesty, in the 10-year period immediately before the day on which the solar
334	retailer files the application; and
335	(ii) shall submit to the division:
336	(A) the participant's fingerprints, in a form acceptable to the division, for purposes
337	of a criminal background check;
338	(B) consent to a criminal background check by the Bureau of Criminal
339	Identification created in Section 53-10-201; and
340	(C) payment for the cost of the fingerprint card and criminal background check
341	described by Subsections (3)(b)(ii)(A) and (B).
342	(c) A solar retailer shall update registration information within 30 days after the day on
343	which information provided on the application becomes incorrect or incomplete.
344	(d) A solar retailer that is a publicly traded corporation registered with the Securities and
345	Exchange Commission is exempt from the requirements described in Subsection
346	<u>(3)(b).</u>
347	(4)(a)(i) A solar retailer's bond or certificate of deposit shall be payable to the
348	division for the benefit of any customer who incurs damages as the result of the
349	solar retailer's failure to comply with this chapter.
350	(ii) For purposes of this section, damages incurred by a customer include:
351	(A) labor and materials necessary to complete the installation of a residential solar
352	energy system that is partially installed; and
353	(B) damage to a customer's home caused during installation or repair of the
354	residential solar energy system.
355	(b) After the customer recovers full damages, the division may recover from the bond or
356	certificate of deposit any administrative fines, civil penalties, investigative costs,
357	attorney fees, and other costs of collecting and distributing funds under this section.
358	(c) The solar retailer shall post a bond or certificate of deposit in the amount of:
359	(i) \$100,000 if:
360	(A) the solar retailer or any affiliated person has not violated a chapter enforced
361	by the division, as described Section 13-2-1, in the three-year period
362	immediately before the day on which the solar retailer files the application;
363	(B) the solar retailer has fewer than 10 employees; and
364	(C) the solar retailer sells fewer than 500 kilowatts nameplate capacity annually;
365	(ii) \$200,000 if:
366	(A) the solar retailer or any affiliated person has not violated a chapter enforced

367	by the division, as described Section 13-2-1, in the three-year period
368	immediately before the day on which the solar retailer files the application;
369	(B) the solar retailer has 10 or more employees; or
370	(C) the solar retailer sells more than 500 kilowatts nameplate capacity annually; or
371	(iii) \$300,000 if the solar retailer or any affiliated person has violated a chapter
372	enforced by the division, as described Section 13-2-1, in the three-year period
373	immediately before the day on which the solar retailer files the application.
374	(d)(i) A solar retailer that is not operating in this state on January 1, 2026, but
375	operates after January 1, 2026, violates this chapter each time the solar retailer
376	sells a residential solar energy system without registering with the division.
377	(ii) Beginning July 1, 2026, a solar retailer that operates in this state on January 1,
378	2026, violates this chapter each time the solar retailer sells a residential solar
379	energy system without registering with the division.
380	(5) The division director may deny, suspend, or revoke a solar retailer's registration if:
381	(a) a solar retailer or a solar retailer's participant:
382	(i) violated a statute enforced by the division within the preceding five years; or
383	(ii) fails to pay a fine or comply with a term of settlement with the division;
384	(b) the division claims the solar retailer's bond or certificate of deposit; or
385	(c) the division receives 10 or more complaints from consumers about the solar retailer
386	related to the solar energy system's energy production and finds substantial evidence
387	that the solar retailer has provided good faith estimates for residential solar energy
388	systems that do not produce 80% or more of the solar retailer's estimated energy
389	production.
390	Section 6. Section 13-52-501 is enacted to read:
391	Part 5. Financial Obligations
392	13-52-501 . Customer financial obligations.
394	(1) A customer shall pay, on the date provided in the solar agreement, the costs of the solar
395	energy system's:
396	(a) design, not to exceed the greater of \$1,500 or 3% of the total cost of the solar
397	agreement;
398	(b) equipment procurement, not to exceed 25% of the total cost of the solar agreement;
399	<u>and</u>
400	(c) installation, not to exceed 80% of the total cost of the solar agreement inclusive of
401	payments due in accordance with Subsections (1)(a) and (1)(b).

- 402 (2) The customer shall pay the remaining balance of the solar agreement after the
- residential solar energy system is producing usable energy.
- 404 Section 7. **Effective Date.**
- 405 This bill takes effect on May 7, 2025.