1

## **Nuclear Power Amendments**

## 2025 GENERAL SESSION STATE OF UTAH

Chief Sponsor: Carl R. Albrecht

Senate Sponsor: Ann Millner

2 LONG TITLE

## 4 General Description:

5 This bill creates the Nuclear Energy Consortium and the Utah Energy Council, establishes a

- 6 process for designating energy development zones, and creates the Energy Development
- 7 Investment Fund.

## **8 Highlighted Provisions:**

- 9 This bill:
- 10 defines terms;
- creates the Nuclear Energy Consortium within the Office of Energy Development (office)
- 12 and establishes its membership and duties;
- creates the Utah Energy Council within the office and establishes its membership and
- 14 duties;
- 15 modifies the duties and name of the Utah San Rafael Energy Lab Board;
- learning electrical energy development zones;
- 17 creates the Electrical Energy Development Investment Fund and provides for its
- 18 administration; and
- 19 establishes authorized uses of fund money.
- 20 Money Appropriated in this Bill:
- 21 None
- 22 Other Special Clauses:
- None None
- 24 Utah Code Sections Affected:
- 25 AMENDS:
- 63I-1-279, as last amended by Laws of Utah 2024, Third Special Session, Chapter 5
- **79-6-102**, as last amended by Laws of Utah 2024, Chapters 88, 493
- 28 **79-6-1001**, as enacted by Laws of Utah 2024, Chapter 496
- 29 **79-6-1003**, as enacted by Laws of Utah 2024, Chapter 496
- 30 ENACTS:

- 31 **79-6-1101**, Utah Code Annotated 1953
- 32 **79-6-1102**, Utah Code Annotated 1953
- 33 **79-6-1103**, Utah Code Annotated 1953
- **79-6-1104**, Utah Code Annotated 1953
- 35 **79-6-1105**, Utah Code Annotated 1953
- 36 **79-6-1106**, Utah Code Annotated 1953
- 37 **79-6-1201**, Utah Code Annotated 1953
- 38 **79-6-1202**, Utah Code Annotated 1953

39

- 40 *Be it enacted by the Legislature of the state of Utah:*
- 41 Section 1. Section **63I-1-279** is amended to read:
- 42 **63I-1-279** . Repeal dates: Title **79**.
- 43 (1) Subsection 79-2-201(2)(o), regarding the Utah Outdoor Recreation Infrastructure
- Advisory Committee, is repealed July 1, 2027.
- 45 (2) Subsection 79-2-201(2)(p)(i), regarding an advisory council created by the Division of
- Outdoor Recreation to advise on boating policies, is repealed July 1, 2029.
- 47 (3) Subsection 79-2-201(2)(q), regarding the Wildlife Board Nominating Committee, is
- 48 repealed July 1, 2028.
- 49 (4) Subsection 79-2-201(2)(r), regarding regional advisory councils for the Wildlife Board,
- is repealed July 1, 2028.
- 51 (5) Section 79-7-206, Utah Outdoor Recreation Infrastructure Advisory Committee, is
- 52 repealed July 1, 2027.
- 53 (6) Title 79, Chapter 7, Part 7, Private Maintenance, is repealed July 1, 2029.
- 54 (7) Title 79, Chapter 8, Part 4, Outdoor Recreational Infrastructure Grant Program, is
- repealed January 1, 2028.
- 56 (8) Sections 79-6-1101 and 79-6-1102, creating the Nuclear Energy Consortium, are
- 57 repealed July 1, 2027.
- Section 2. Section **79-6-102** is amended to read:
- **79-6-102** . **Definitions**.
- As used in this chapter:
- 61 (1) "Adequate" means an amount of energy sufficient to continuously meet demand from
- 62 under normal conditions, not including planned outages and temporary service
- disruptions.
- 64 (2) "Affordable" means priced to be accessible to the population without causing financial

- strain or compromising basic needs, quality of life, or well-being.
- 66 (3) "Clean" means minimizing adverse environmental impact and able to meet state
- standards for environmental quality.
- 68 (4) "Consortium" means the Nuclear Energy Consortium created in Section 79-6-1201.
- 69 (5) "Council" means the Utah Energy Council established in Section 79-6-1101.
- 70 (6) "Director" means the director of the office.
- 71 [(4)] (7) "Dispatchable" means available for use on demand and generally available to be
- delivered at a time and quantity of the operator's choosing.
- 73 [(5)] (8) "Electrical corporation" means the same as that term is defined in Section 54-2-1.
- 74 (9) "Electrical energy development zone" means a geographic area designated by the
- 75 <u>council under Section 79-6-1204 for electrical energy infrastructure</u>
- 76 development.2-12(5)(9)
- 77 [(6)] (10) "Gas corporation" means the same as that term is defined in Section 54-2-1.
- 78  $\left[\frac{7}{11}\right]$  "Intermittent" means available for use on a variable basis that is dependent on
- 79 elements outside of the control of the operator.
- 80 [(8)] (12) "Office" means the Office of Energy Development created in Section 79-6-401.
- 81 [(9)] (13)(a) "Reliable" means supporting a system generally able to provide a
- continuous supply and the resiliency to withstand sudden or unexpected disturbances.
- 83 (b) "Reliable" includes, for systems delivering electricity, the ability to provide
- 84 electricity at the proper voltage and frequency.
- 85 [(10)] (14) "Secure" means protected against disruption, tampering, and external
- 86 interference.
- 87 [(11)] (15) "Sustainable" means domestically sourced and able to provide affordable,
- reliable energy in adequate quantities for current and future generations without
- 89 compromising economic prosperity or environmental health.
- 90  $\left[\frac{(12)}{(16)}\right]$  "Governmental entity" means:
- 91 (a) any department, agency, board, commission, or other instrumentality of the state; or
- 92 (b) a political subdivision of the state.
- 93 Section 3. Section **79-6-1001** is amended to read:
- 94 **79-6-1001** . Definitions.
- 95 As used in this part:
- 96 (1) "Board" means the [Utah San Rafael Energy Lab Board] Utah Energy Research Board
- 97 established in Section 79-6-1003.
- 98 (2) "Center" means the Utah Center for Advanced Energy Research and Development

99 <u>established as a partnership between the state, the Idaho National Laboratory, and public</u>
 100 and private institutions of higher education located in the state.

- 101 (3) "Council" means the Utah Energy Council established in Section 79-6-1101.
- 102 [(2)] (4) "Director" means the director of the Office of Energy Development as defined in Section 79-6-401.
- 104 [(3)] (5) "Fund" means the Utah Energy Research Fund established in Section 79-6-1002.
- 105 [(4)] (6) "Lab" means the Utah San Rafael Energy Lab established in Section 79-6-1004.
- 106 [(5)] (7) "Lab director" means the director appointed under Section 79-6-1004 to oversee the lab.
- [(6)] (8) "Project proposal" means a formal written submission to the board applying for approval of a specific research initiative conducted at the lab.
- 110 [(7)] (9) "Office" means the Office of Energy Development as defined in Section 79-6-401.

  Section 4. Section 79-6-1003 is amended to read:
- 79-6-1003 . Utah Energy Research Board -- Duties -- Expenses.
- 113 (1) There is established in the office the [Utah San Rafael Energy Lab Board] Utah Energy
- Research Board that is composed of the following [nine-]voting board members:
- (a) the director, or the director's designee, who shall serve as the chair of the board;
- (b) the president of the University of Utah or the president's designee;
- (c) the president of Utah State University or the president's designee;
- 118 (d) the commissioner of higher education, as described in Section 53B-1-408, or the commissioner's designee;
- 120 (e) one member, who is not a legislator, with experience in the non-regulated energy 121 industry appointed by the speaker of the House of Representatives;
- 122 (f) one member, who is not a legislator, with experience in energy commercialization 123 appointed by the president of the Senate;
- 124 (g) one member appointed by the governor who resides in a county of the third, fourth, 125 fifth, or sixth class as described in Section 17-50-501; [-and]
- 126 (h) one member appointed by the director representing the Idaho National Laboratory; 127 and
- 128 (i) two members appointed by the [office] director with relevant expertise in energy 129 research and development.
- 130 (2)(a) The term of an appointed board member is four years.
- 131 (b) Notwithstanding Subsection (2)(a), the person making an appointment shall, at the time of appointment or reappointment, adjust the length of board member terms to

133	ensure the terms of board members are staggered so that approximately half of the
134	board is constituted of new members every two years.
135	(c) The person who appoints a member under Subsection (1) may remove an appointee
136	who was appointed by the person for cause.
137	(d) The person who appoints a member under Subsection (1) shall fill a vacancy on the
138	board in the same manner as provided in Subsection (1).
139	(e) An individual appointed to fill a vacancy shall serve the remaining unexpired term.
140	(f) Unless removed for cause under Subsection (2)(c) a board member shall serve until a
141	successor is appointed.
142	(3)(a) A majority of the board constitutes a quorum.
143	(b) A majority vote of the quorum is required for an action to be taken by the board.
144	(4) The board shall:
145	(a) oversee and supervise the management of:
146	(i) the lab; and
147	(ii) the center;
148	(b) appoint directors for the lab and center, who shall serve at the pleasure of the board;
149	(c) establish reasonable compensation for:
150	(i) the lab director; and
151	(ii) the center director;
152	(d) develop and implement:
153	(i) bylaws to govern the lab; and
154	(ii) bylaws to govern the center;
155	(e) establish policies for:
156	(i) joint appointments between the Idaho National Laboratory and public and private
157	institutions of higher education;
158	(ii) research partnerships between institutions;
159	(iii) technology commercialization; and
160	(iv) workforce development initiatives;
161	(f) foster innovation and support technological development in the energy sector by
162	collaborating with industry leaders, researchers, entrepreneurs, investors, and other
163	stakeholders;
164	[(b)] (g) identify areas of economic growth and workforce development opportunities
165	related to emerging energy technologies and solutions;
166	(e) (h) seek potential investors and partners from the technology, finance, and business

167	sectors to support innovative research and early-stage ventures focused on
168	developing commercially viable energy technologies in the state;
169	[(d) in consultation with the lab, identify and prioritize high-impact research projects
170	for the lab aligned to the state's energy policy goals;]
171	[(e)] (i) develop evaluation criteria for approving project proposals, with input from the
172	lab director, including:
173	(i) alignment with state energy policy priorities;
174	(ii) commercialization potential;
175	(iii) economic impact; and
176	(iv) other relevant factors as determined by the board;
177	[(f) recommend allocation of lab resources for project proposals;]
178	[(g) approve providing matching grants to applicants under the Utah Energy Research
179	Grant Program created in Section 79-6-403; and]
180	[(h) consult with relevant stakeholders for input on energy research priorities and
181	potential collaborations.]
182	(j) make recommendations to the board regarding funding allocations for:
183	(i) research projects;
184	(ii) facility operations;
185	(iii) workforce development programs; and
186	(iv) technology commercialization initiatives;
187	(k) administer the funds allocated by the council to the board;
188	(l) coordinate energy research activities between:
189	(i) the lab;
190	(ii) the center;
191	(iii) public and private institutions of higher education;
192	(iv) the Idaho National Laboratory; and
193	(v) industry partners;
194	(m) review and approve annual reports from the lab and center directors;
195	(n) report annually to:
196	(i) the governor;
197	(ii) the Public Utilities, Energy, and Technology Interim Committee; and
198	(iii) the Education Interim Committee;
199	(o) engage with industry partners to:
200	(i) identify research needs:

201	(ii) develop workforce programs;
202	(iii) commercialize technologies; and
203	(iv) secure additional funding sources;
204	(p) coordinate with federal agencies on:
205	(i) research initiatives;
206	(ii) grant opportunities; and
207	(iii) regulatory compliance;
208	(q) provide quarterly reports to the Utah Energy Council regarding:
209	(i) ongoing research projects and the research projects' alignment with state energy
210	goals;
211	(ii) potential commercialization opportunities;
212	(iii) emerging technologies and the potential impact on the state's energy landscape;
213	<u>and</u>
214	(iv) recommendations for policy changes or initiatives to support energy innovation;
215	<u>and</u>
216	(r) coordinate with the Utah Energy Council on:
217	(i) strategic planning for statewide energy research initiatives;
218	(ii) identifying priority research areas that align with state energy policy;
219	(iii) developing frameworks for public-private partnerships in energy research; and
220	(iv) establishing metrics for measuring research outcomes and impact.
221	(5) A member may not receive compensation or benefits for the member's service, but may
222	receive per diem and travel expenses in accordance with:
223	(a) Section 63A-3-106;
224	(b) Section 63A-3-107; and
225	(c) rules made by the Division of Finance pursuant to Sections 63A-3-106 and
226	63A-3-107.
227	(6) The board shall meet at least quarterly and may hold additional meetings as necessary to
228	review project proposals.
229	Section 5. Section <b>79-6-1101</b> is enacted to read:
230	Part 11. Utah Energy Council
231	79-6-1101. Utah Energy Council Creation and purpose.
232	(1) There is created within the office the Utah Energy Council.
233	(2) The purpose of the council is to facilitate the development of electrical energy
234	generation and transmission projects within the state, including:

235	(a) power plants;
236	(b) transmission lines;
237	(c) energy storage facilities; and
238	(d) related infrastructure.
239	Section 6. Section <b>79-6-1102</b> is enacted to read:
240	79-6-1102 . Council composition.
241	(1) The council shall be composed of:
242	(a) the director or the director's designee, who shall serve as chair of the council;
243	(b) two individuals appointed by the governor;
244	(c) one individual appointed by the president of the Senate; and
245	(d) one individual appointed by the speaker of the House of Representatives.
246	(2)(a) Except as provided in Subsection (2)(b), a council member appointed under
247	Subsection (1):
248	(i) shall serve a four-year term;
249	(ii) may be removed by the appointing authority;
250	(iii) may be reappointed; and
251	(iv) continues to serve until the member's successor is appointed and qualified.
252	(b) Initial terms for the appointed council members shall be staggered as follows:
253	(i) one member appointed by the governor under Subsection (1)(b) shall serve a
254	two-year term;
255	(ii) one member appointed by the governor under Subsection (1)(b) shall serve a
256	three-year term;
257	(iii) the member appointed by the president of the Senate under Subsection (1)(c)
258	shall serve a four-year term; and
259	(iv) the member appointed by the speaker of the House of Representatives under
260	Subsection (1)(d) shall serve a two-year term.
261	(3) When a vacancy occurs in the membership for any reason, the replacement shall be
262	appointed by the relevant appointing authority for the unexpired term.
263	(4)(a) A majority of council members constitutes a quorum for conducting council
264	business.
265	(b) A majority vote of the quorum present is required for any action taken by the council
266	(5) The council shall meet:
267	(a) at least quarterly; and
268	(b) at the call of the chair or a majority of the council members.

269	(6)(a) A council member who is not a legislator may not receive compensation or
270	benefits for the member's service but may receive per diem and travel expenses in
271	accordance with:
272	(i) Section 63A-3-106;
273	(ii) Section 63A-3-107; and
274	(iii) rules made by the Division of Finance under Sections 63A-3-106 and 63A-3-107
275	(b) Compensation and expenses of a council member who is a legislator are governed by
276	Section 36-2-2 and Legislative Joint Rules, Title 5, Legislative Compensation and
277	Expenses.
278	Section 7. Section <b>79-6-1103</b> is enacted to read:
279	79-6-1103 . Council powers and duties.
280	The council shall:
281	(1) coordinate and facilitate electrical energy project development, including:
282	(a) site identification and permitting;
283	(b) early site preparation work;
284	(c) infrastructure improvements;
285	(d) project financing assistance; and
286	(e) stakeholder coordination;
287	(2) assess and facilitate electrical energy infrastructure development by:
288	(a) evaluating infrastructure needs and opportunities;
289	(b) coordinating with transmission and pipeline developers;
290	(c) supporting utility planning efforts; and
291	(d) coordinating with federal agencies;
292	(3) establish and implement:
293	(a) strategic plans for energy development;
294	(b) frameworks for stakeholder engagement;
295	(c) processes for designating electrical energy development zones; and
296	(d) criteria for evaluating proposed electrical energy development zones;
297	(4) review and approve:
298	(a) research project proposals from the board; and
299	(b) funding allocations recommended by the board;
300	(5) consult with state land use authorities regarding:
301	(a) identification of state lands suitable for electrical energy development;
302	(b) designation of electrical energy development zones; and

303	(c) opportunities for coordinated development of electrical energy projects on state lands;
304	(6) administer the Electrical Energy Development Investment Fund created in Section
305	<u>79-6-1105;</u>
306	(7) make recommendations regarding electrical energy policy to state and local
307	governments;
308	(8) identify and recommend solutions to barriers affecting electrical energy development;
309	(9) enter into contracts necessary to fulfill the council's duties; and
310	(10) report annually by October 31 to the Public Utilities, Energy, and Technology Interim
311	Committee and the Natural Resources, Agriculture, and Environment Interim
312	Committee regarding:
313	(a) the council's activities;
314	(b) energy development opportunities;
315	(c) infrastructure needs;
316	(d) the status of designated electrical energy development zones;
317	(e) investment decisions made by the council; and
318	(f) recommended policy changes.
319	Section 8. Section <b>79-6-1104</b> is enacted to read:
320	79-6-1104. Electrical energy development zones Property tax differential.
321	(1) As used in this section:
322	(a) "Base taxable value" means the value of property within an electrical energy
323	development zone, as shown on the assessment roll last equalized before the creation
324	of the electrical energy development zone.
325	(b) "Property tax differential" means the difference between:
326	(i) the amount of property tax revenues generated each tax year by all taxing entities
327	from an electrical energy development zone, using the current assessed value of
328	the property; and
329	(ii) the amount of property tax revenues that would be generated from that same area
330	using the base taxable value of the property.
331	(2) A county or municipality may not offer financial incentives for an electrical energy
332	project that is not located within a designated electrical energy development zone.
333	(3) A county or municipality may apply to the council for the designation of an electrical
334	energy development zone by submitting:
334 335 336	<ul><li>energy development zone by submitting:</li><li>(a) a description of the proposed boundaries of the electrical energy development zone;</li></ul>

337	proposed electrical energy development zone;
338	(c) a development plan that includes:
339	(i) proposed electrical energy development projects;
340	(ii) anticipated infrastructure improvements;
341	(iii) projected economic benefits to the county; and
342	(iv) evidence of local support;
343	(d) if the applicant is a municipality, evidence of coordination with the county in which
344	the proposed electrical energy development zone is located; and
345	(e) any other information required by the council.
346	(4) The council shall approve an application for electrical energy development zone
347	designation if the application demonstrates:
348	(a) the proposed electrical energy development zone includes land suitable for electrical
349	energy development based on:
350	(i) access to electrical energy resources;
351	(ii) proximity to existing or planned transmission infrastructure;
352	(iii) adequate transportation access; and
353	(iv) sufficient land area for proposed development; and
354	(b) the development plan:
355	(i) aligns with state energy policy under Section 79-6-301;
356	(ii) includes realistic timelines and milestones;
357	(iii) identifies specific infrastructure improvements; and
358	(iv) quantifies projected economic benefits.
359	(5) The council shall:
360	(a) make a determination on an application within 60 days of submission; and
361	(b) provide written notice to the county or municipality explaining the basis for approval
362	or denial.
363	(6) Within 30 days after the council designates an electrical energy development zone:
364	(a) the county assessor shall certify to the council the base taxable value of property
365	within the electrical energy development zone; and
366	(b) the county shall transmit to the council copies of the property tax assessment rolls for
367	all property within the electrical energy development zone.
368	(7)(a) Each year, the county assessor shall:
369	(i) determine the amount of the property tax differential for the electrical energy
370	development zone by comparing:

371	(A) the current assessed value of property within the electrical energy
372	development zone; and
373	(B) the base taxable value of property within the electrical energy development
374	zone;
375	(ii) inform the county treasurer of the property tax differential amount; and
376	(iii) provide notice to the council of the amount calculated under this Subsection (7).
377	(b) The county treasurer shall:
378	(i) allocate and distribute 50% of the property tax differential to the council for
379	deposit into the Electrical Energy Development Investment Fund created in
380	Section 79-6-1105; and
381	(ii) retain the remaining 50% for county use.
382	(c) The county treasurer shall make distributions required under this section:
383	(i) at the same time as regular annual property tax distributions; and
384	(ii) using the same method as other property tax distributions.
385	Section 9. Section <b>79-6-1105</b> is enacted to read:
386	79-6-1105. Electrical Energy Development Investment Fund.
387	(1) There is created an enterprise fund known as the "Electrical Energy Development
388	Investment Fund."
389	(2) The fund consists of property tax differential revenue collected under Section 79-6-1104.
390	(3) The council shall:
391	(a) administer the fund; and
392	(b) use fund money only as authorized under Section 79-6-1106.
393	Section 10. Section <b>79-6-1106</b> is enacted to read:
394	79-6-1106. Authorized uses of fund money.
395	The council may use fund money to:
396	(1) facilitate electrical energy infrastructure development within the state, including:
397	(a) transmission and distribution lines;
398	(b) pipeline development;
399	(c) energy storage facilities;
400	(d) generation facilities; and
401	(e) related infrastructure;
402	(2) provide matching funds for federal energy development grants;
403	(3) support energy workforce development programs;
404	(4) provide incentives for electrical energy development projects; and

405	(5) pay for administrative expenses related to the council's duties.
406	Section 11. Section <b>79-6-1201</b> is enacted to read:
407	Part 12. Nuclear Energy Consortium
408	79-6-1201 . Nuclear Energy Consortium.
409	(1) There is created the Nuclear Energy Consortium to advise the office and the Legislature
410	on nuclear energy development in the state.
411	(2) The consortium consists of:
412	(a) one member of the Senate, appointed by the president of the Senate;
413	(b) one member of the House of Representatives, appointed by the speaker of the House
414	of Representatives;
415	(c) the following members or designees:
416	(i) the director of the Office of Energy Development, who shall serve as chair;
417	(ii) the executive director of the Department of Environmental Quality;
418	(iii) the chair of the Public Service Commission; and
419	(iv) the executive director of the Department of Natural Resources; and
420	(d) additional members with expertise in nuclear energy development appointed by the
421	director, including representatives from areas or entities such as:
422	(i) public and private institutions of higher education;
423	(ii) the Idaho National Laboratory;
424	(iii) the Nuclear Regulatory Commission;
425	(iv) other federal entities as determined by the director;
426	(v) nuclear fuel mining and milling;
427	(vi) nuclear fuel manufacturing;
428	(vii) nuclear technology providers;
429	(viii) utility companies;
430	(ix) energy off-takers;
431	(x) workforce development;
432	(xi) nuclear safety;
433	(xii) research and development; and
434	(xiii) nuclear waste management.
435	(3)(a) A member appointed under Subsection (2)(a) may be removed by the president of
436	the Senate.
437	(b) A member appointed under Subsection (2)(b) may be removed by the speaker of the
438	House of Representatives.

439	(c) A member appointed under Subsection (2)(d) may be removed by the director.
440	(4) The consortium shall meet at least quarterly.
441	(5) A majority of consortium members constitutes a quorum for conducting consortium
442	business.
443	(6) The office shall provide staff support to the consortium.
444	(7) A consortium member may not receive compensation or benefits for the member's
445	service but may receive per diem and travel expenses in accordance with:
446	(a) Sections 63A-3-106 and 63A-3-107; and
447	(b) rules made by the Division of Finance under Sections 63A-3-106 and 63A-3-107.
448	Section 12. Section <b>79-6-1202</b> is enacted to read:
449	79-6-1202 . Consortium duties.
450	(1) The consortium shall:
451	(a) provide knowledge and expertise to assist the office regarding nuclear energy
452	technologies, safety, and development; and
453	(b) develop recommendations regarding policy pertaining to:
454	(i) nuclear energy development in the state;
455	(ii) incentives for nuclear energy related industries in the state;
456	(iii) partnerships between entities engaged in or supporting nuclear energy
457	development, including public and private sector collaboration; and
458	(iv) the appropriate regulatory framework for nuclear energy development in the state.
459	(2) The office shall report annually on duties performed by the consortium on or before
460	November 30 to the Public Utilities, Energy, and Technology Interim Committee.
461	Section 13. Effective Date.

This bill takes effect on May 7, 2025.

462