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Halogen Emissions Amendments

2025 GENERAL SESSION

STATE OF UTAH

Chief Sponsor: Andrew Stoddard

Senate Sponsor:

H.B. 420

31	[(iii) Salt Lake County;]
32	[(iv) Tooele County;]
33	[(v) Utah County; and]
34	[(vi) Weber County.]
35	(a) "Chlorine bypass scrubber" means a scrubber that uses ferrous chloride to remove
36	chlorine gas.
37	(b) "Chlorine reduction burner" means a system that uses a natural gas flame and a
38	scrubber to convert chlorine gas into hydrochloric acid gas for removal from a gas
39	stream.
40	[(b)] (c) "Division" means the Division of Air Quality created in Section 19-1-105.
41	(d) "Major halogen source" means a facility, building, structure, or installation that has
42	the potential to emit 3,000 tons or more of a halogen per year from the smelting,
43	mining, or extracting of magnesium.
44	(e) "Scrubber" means a device that removes a pollutant from a gas stream by spraying a
45	liquid into the gas stream to dissolve or react with the pollutant.
46	[(2) By no later than December 31, 2024, the division shall complete:]
47	[(a) an air emissions inventory of point sources in the applicable geographic area that
48	emit halogens;]
49	[(b) a best available control technology emissions reduction plan to reduce the
50	compounds of halogens in the applicable geographic area, with an implementation
51	date of December 31, 2026; and]
52	[(c) recommendations for a state standard limiting halogen emissions.]
53	[(3) Upon completion, the division shall publish the air emissions inventory, the best
54	available control technology emissions reduction plan, and the recommendations on
55	standards required under Subsection (2) on the division's public website.]
56	(2) By no later than December 31, 2026, a major halogen source shall submit to the division
57	a notice of intent to modify an existing air permit to:
58	(a) maintain a connection between a chlorine reduction burner and a chlorine bypass
59	scrubber; and
60	(b) operate a chlorine bypass scrubber or chlorine reduction burner at maximum
61	potential.
62	(3)(a) The division shall modify an operating permit under Section 19-2-109.1 for a
63	major halogen source to:
64	(i) remove a maintenance limit; and

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65	(ii) establish ongoing annual emissions testing for halogen emissions, including
66	emissions related to bromine, chlorine, and fluorine.
67	(b) The division shall modify an operating permit described in Subsection (3)(a) only
68	after all underlying requirements have been modified as required under Title V of the
69	federal Clean Air Act, including:
70	(i) an underlying air permit issued by the division under the New Source Review
71	program described in 42 U.S.C. Secs. 7471 to 7514a; and
72	(ii) a modification of the Maximum Achievable Control Technology standards
73	described in 42 U.S.C. Sec. 7412(g).
74	(4)(a) The division shall submit a halogen emissions report to the Natural Resources,
75	Agriculture, and Environment Interim Committee on or before October 31 of each
76	year.
77	(b) The report described in Subsection (4)(a) shall include:
78	(i) the status of halogen emissions in this state:
79	(ii) the effectiveness of the controls described in Subsection (2); and
80	(iii) recommendations, if any, from the division for legislative action to address
81	halogen emissions.
82	[(4) The division shall report to the Natural Resources, Agriculture, and Environment
83	Interim Committee regarding the status of the air emissions inventory, the best available
84	control technology emissions reduction plan, and the recommendations for a standard:]
85	[(a) on or before the 2023 November interim committee meeting of the Natural
86	Resources, Agriculture, and Environment Interim Committee; and]
87	[(b) on or before the 2024 November interim committee meeting of the Natural
88	Resources, Agriculture, and Environment Interim Committee.]
89	Section 2. Effective Date.
90	This bill takes effect on May 7, 2025.