

# SB0021S03 compared with SB0021S02

~~{Omitted text}~~ shows text that was in SB0021S02 but was omitted in SB0021S03

inserted text shows text that was not in SB0021S02 but was inserted into SB0021S03

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1

**Geothermal Amendments**  
2026 GENERAL SESSION  
STATE OF UTAH  
**Chief Sponsor: Michael K. McKell**  
House Sponsor: Carl R. Albrecht



2

3 **LONG TITLE**

4 **General Description:**

5 This bill addresses geothermal resources or fluids.

6 **Highlighted Provisions:**

7 This bill:

- 8 ▶ addresses the reservation of a geothermal resource on state and institutional trust land;
- 9 ▶ clarifies the purposes of the geothermal chapter;
- 10 ▶ addresses definitions;
- 11 ▶ modifies provisions related to ownership of geothermal resources or fluids;
- 12 ▶ amends powers of the Division of Water Rights related to confidentiality of information;
- 13 ▶ addresses bonding requirements; and
- 14 ▶ makes technical and conforming amendments.

15 **Money Appropriated in this Bill:**

16 None

17 **Other Special Clauses:**

18 None

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19 **Utah Code Sections Affected:**

20 AMENDS:

21 **53C-2-401** , as last amended by Laws of Utah 2003, Chapter 192

22 **73-22-2** , as enacted by Laws of Utah 1981, Chapter 188

23 **73-22-3** , as last amended by Laws of Utah 2016, Chapter 348

24 **73-22-4** , as enacted by Laws of Utah 1981, Chapter 188

25 **73-22-6** , as enacted by Laws of Utah 1981, Chapter 188

26

27 *Be it enacted by the Legislature of the state of Utah:*

28 Section 1. Section **53C-2-401** is amended to read:

29 **53C-2-401. Coal and mineral deposits reserved -- Geothermal resource -- Exceptions.**

31 (1)

(a)

(i) Except as otherwise expressly provided by law, coal and mineral deposits in trust lands are reserved to the respective trust.

33 (ii) The reservation of mineral deposits described in Subsection (1)(a)(i) includes reservation of a geothermal resource as defined in Section 73-22-3.

35 (b) ~~[Each-]~~ A certificate of sale and patent issued shall contain ~~[such{]} ]~~ a reservation described in Subsection (1)(a).

37 (c) The purchaser of any lands belonging to the trust:

38 (i) acquires no right, title, or interest in coal or mineral deposits, including geothermal resources; and

40 (ii) is subject to the conditions and limitations prescribed by law providing for the state and any person authorized by ~~[it]~~ the state to:

42 (A) prospect or mine;

43 (B) remove ~~[the-]~~deposits; ~~[and]~~

44 (C) develop geothermal resources; and

45 ~~[(C)]~~ (D) occupy and use as much of the surface of the lands as may be required for any purpose reasonably incident to ~~[the-]mining[-and]~~ , removal of ~~[the-]deposits, or development of a geothermal resource.~~

48 (d)

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- (i) Coal~~[-and]~~ , mineral deposits, or geothermal resources in trust lands may be leased on a rental and royalty basis.
- 50 (ii) The administration may also, with board approval, enter into joint ventures, farmout agreements, exploration agreements, operating agreements, and other business arrangements for the disposition of coal~~[-and]~~ , mineral deposits, or geothermal resources in trust lands.
- 54 (iii) The mineral estate in trust lands may not be sold except as authorized in Subsection (2).
- 56 (iv) ~~[Agreements-]~~ An agreement made under Subsection (1)(d)(ii) ~~[are]~~ is not subject to Subsections 53C-2-405(3) and (4).
- 58 (2) Except as otherwise prohibited by the Jones Act of January 25, 1927, 43 U.S.C. Sections 870-871, mineral interests in trust lands may be exchanged for mineral interests of comparable value or otherwise disposed of, if ~~[their]~~ the retention would create a liability exceeding their value.
- 62 (3)
- (a) Common varieties of sand, gravel, and cinders are not considered to be minerals under this section but may be reserved by specific action of the director.
- 64 (b) Common varieties do not include deposits ~~[which]~~ that are valuable because the deposit contains characteristics which give ~~[it]~~ the deposit distinct and special value.
- 66 Section 2. Section **73-22-2** is amended to read:
- 67 **73-22-2. Purpose of chapter.**
- ~~[It is declared to be in the public interest]~~ The purpose of this chapter is to:
- 69 (1) foster, encourage, and promote the discovery, development, production, [utilization] use, and disposal of geothermal resources [in the State of Utah] for the purpose of electricity production in such manner as will prevent waste, protect correlative rights, and safeguard the natural environment and the public welfare; ~~[to]~~ and
- 73 (2) authorize, encourage, and provide for the development and operation of geothermal resource properties for the purpose of electricity production in such manner that the maximum ultimate economic recovery of geothermal resources may be obtained through, among other things, agreements for cooperative development, production, injection, and pressure maintenance operations.
- 78 Section 3. Section **73-22-3** is amended to read:
- 79 **73-22-3. Definitions.**
- As used in this chapter:

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- 81 (1) "Correlative rights" mean the rights of ~~[each]~~ a geothermal owner in a geothermal area to produce  
without waste ~~[his]~~ the geothermal owner's just and equitable share of the geothermal resource  
underlying the geothermal area.
- 84 (2) "Division" means the Division of Water Rights~~;~~ within the Department of Natural Resources.
- 86 (3) "Geothermal area" means the general land area ~~[which]~~ that is underlain or reasonably appears to be  
underlain by a geothermal ~~[resources]~~ resource.
- 88 (4) "Geothermal fluid" means water and steam at temperatures greater than ~~[120]~~ 100 degrees  
centigrade naturally present in a geothermal system.
- 90 (5)
- (a) "Geothermal resource" means:
- 91 (i) the natural heat of the earth at temperatures greater than ~~[120]~~ 100 degrees centigrade; and
- 93 (ii) the energy, in whatever form, including pressure, present in, resulting from, created by, or  
~~[which]~~ that may be extracted from that natural heat, directly or through a material medium  
using any type of application including a conventional hydrothermal, enhanced geothermal, or  
advanced geothermal system.
- 97 (b) "Geothermal resource" does not include a geothermal ~~[fluids]~~ fluid.
- 98 (6) "Geothermal system" means ~~[any]~~ a strata, pool, reservoir, or other geologic formation containing a  
geothermal ~~[resources]~~ resource.
- 100 (7) "Material medium" means a geothermal ~~[fluids]~~ fluid, or water and other ~~[substances]~~ substance  
artificially introduced into a geothermal system to serve as a heat transfer medium.
- 103 (8) "Operator" means ~~[any]~~ a person drilling, maintaining, operating, producing, or in control of ~~[any]~~ a  
well.
- 105 (9) "Owner" means a person who has the right to drill into, produce, and make use of ~~[the]~~ a geothermal  
resource.
- 107 ~~[(10) "Person" means any individual, business entity (corporate or otherwise), or political subdivision of~~  
~~this or any other state.]~~
- 109 ~~[(11)]~~ (10)
- (a) "Waste" means ~~[any]~~ an inefficient, excessive, or improper production, use, or dissipation of a  
geothermal ~~[resources]~~ resource.
- 111 (b) ~~[Wasteful practices include]~~ "Waste" includes:
- 112

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(i) ~~a transporting or storage [methods that cause or tend]~~ method that causes or tends to cause unnecessary surface loss of a geothermal [resources] resource; or

114 (ii) locating, spacing, constructing, equipping, operating, producing, or venting of ~~[any]~~ a well in a manner that results or tends to result in unnecessary surface loss or in reducing the ultimate economic recovery of a geothermal [resources] resource.

117 (11) "Water right" means:

118 (a) a right to use water, including a geothermal fluid, evidenced by a means identified in Subsection 73-1-10(1)(a); or

120 (b) a right to use water, including a geothermal fluid, under an approved application:

121 (i) to appropriate; or

122 (ii) for a change of use.

123 (12) "Well" means ~~[any]~~ a well drilled, converted, or reactivated for the discovery, testing, production, or subsurface injection of a geothermal [resources] resource.

125 Section 4. Section ~~73-22-4~~ is amended to read:

126 **73-22-4. Ownership of geothermal resource -- Water right -- Lands subject to chapter.**

128 (1) Ownership of a geothermal resource derives from an interest in the surface of land~~[and not from an appropriative right to geothermal fluids].~~

129a (2) { ~~§~~ { } {~~(2)}~~ } **A person that owns the surface of the land also owns title to the geothermal resources, notwithstanding the severance or conveyance of the mineral estate, unless the person that owns the surface of the land expressly conveys or reserves a geothermal resource by a recorded deed or other instrument conveying title.**

130 {~~(2)}~~ A person that owns the surface of the land also owns title to the geothermal resources, notwithstanding the severance or conveyance of the mineral estate, unless the person that owns the surface of the land expressly conveys or reserves a geothermal resource by a recorded deed or other instrument conveying title.

134 (3)

(a) Subsections (1) and (2) do not apply to school and institutional trust lands as defined in Section 53C-1-103.

136 (b) Section 53C-2-401 governs the reservation of a geothermal resource in school and institutional trust lands.

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151 Section 5. Section **73-22-6** is amended to read:

152 **73-22-6. Information required concerning resource development -- Confidentiality --**  
**Regulation of wells -- Surety bonds -- Inspection.**

154 (1) The division ~~[shall have authority to]~~ may require a person to:

155 (a) ~~[Identification of-]~~ identify the location and ownership of ~~[all wells and producing geothermal~~  
~~leases.]~~ a well or producing geothermal lease;

157 (b) ~~[Filing with the division of-]~~ file with the division a notice of intent to drill, redrill, renovate,  
deepen, permanently alter the casing of, test, maintain, or abandon any well~~[-Approval]~~ and  
obtain the division's approval of the notice of intent ~~[must be obtained from the division prior to~~  
~~commencement of operations.]~~ before the person commences operations;

162 (c) ~~[Keeping of well logs and filing true and correct copies]~~ subject to Subsection (4), keep a well  
log or record and file a copy of the well log or record with the division[- These records are public  
records when filed with the division, unless the owner or operator requests, in writing, that the  
records be held confidential. The period of confidentiality shall be established by the division, not  
to exceed five years from the date of production or injection for other than testing purposes or five  
years from the date of abandonment, whichever occurs first, as determined by the division. Well  
records held confidential by the division are open to inspection by those persons authorized in  
writing by the owner or operator. Confidential status shall not restrict inspection by state officers  
charged with regulating well operations or by authorized officials of the Utah State Tax Commission  
for purposes of tax assessment.] ;

173 (d) ~~[The spacing, drilling, casing, testing, operating, producing, and abandonment of wells-]~~ space, drill,  
case, test, operate, produce, or abandon a well so as to prevent:

175 (i) a geothermal [resources] resource, water, [gases] gas, or other [fluids] fluid from escaping into  
strata;

177 (A) other than the strata in which [they are] the resource, water, gas, or fluid is found[-( ) ; and

179 (B) unless in accordance with a subsurface injection program approved by the division[)];

181 (ii) pollution of surface and groundwater;

182 (iii) premature cooling of [any] a geothermal system by water encroachment or otherwise [which] that  
tends to reduce the ultimate economic recovery of the geothermal [resources] resource;

185 (iv) ~~[blowouts, cave-ins, and-]~~ a blowout, cave-in, or seepage; and

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- (v) unreasonable disturbance or injury to neighboring properties, prior water rights, human life, health, and the environment[-] ;
- 188 (e) ~~[The operator to file cash or]~~ subject to Subsection (2), if an operator, file an individual surety  
~~[bonds] bond~~ with the division for ~~[each] a new well drilled [and each] or an~~ abandoned well  
redrilled[-]. ~~The amount of surety required shall be determined by the division. In lieu of bonds for~~  
~~separate wells, the operator may file a blanket cash or individual surety bond in an amount set by~~  
~~the division to cover all the operator's drilling, redrilling, deepening, maintenance, or abandonment~~  
~~activities for wells in the state. Bonds filed with the division shall be executed by the operator, as~~  
~~principal, conditioned on compliance with division regulations in drilling, redrilling, deepening,~~  
~~maintaining, or abandoning any well or wells covered by the bond and shall secure the state against~~  
~~all losses, charges, and expenses incurred by it to obtain such compliance by the principal named in~~  
~~the bond.] ;~~
- 199 (f) ~~[The geothermal]~~ if an owner or operator[-to] , measure geothermal production according to  
standards set by the division and maintain complete and accurate production records[-]. ~~The records,~~  
~~or certified copies of them, shall be preserved on file by-]~~ or certified copies of the records that the  
owner or operator:
- 203 (i) keeps for a period of five years~~[-and shall be]~~ ; and
- 204 (ii) makes available for examination by the division at ~~[all-]~~reasonable times[-] ; and
- 205 (g) ~~[Filing-]~~ file with the division any other reasonable ~~[reports which it prescribes]~~ report that the  
division requires regarding geothermal operations within the state.
- 207 (2)
- (a) ~~[Any-]~~ With the consent of the division, a person may terminate or cancel a surety bond filed with  
the division in conformance with this chapter ~~[may, with the consent of the division, be terminated~~  
~~and canceled and the surety be relieved of all]~~ and relieve the surety of the obligations under [it] the  
surety bond when the well or wells covered by the surety bond have been properly abandoned or  
another valid surety bond has been substituted for ~~[it]~~ the surety bond.
- 213 (b) The amount of surety bond required by this section shall be determined by the division to be a  
reasonable amount.
- 215 (c) In lieu of an individual surety bond for separate wells, the operator may file a blanket surety bond in  
an amount set by the division to cover all the operator's drilling, redrilling, deepening, maintenance,  
or abandonment activities for wells.

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- 218 (d) An operator shall execute a surety bond filed with the division by the operator as principal and  
condition the surety bond on compliance with division regulations in drilling, redrilling, deepening,  
maintaining, or abandoning a well covered by the surety bond.
- 222 (e) A surety bond filed with the division shall secure the state against losses, charges, and expenses  
incurred by the state to obtain the compliance described in Subsection (2)(d) by the principal named  
in the surety bond.
- 225 (3) The division may enter onto private or public land at any time to inspect [any] a well or geothermal  
resource development project to determine if the well or project is being constructed, operated, or  
maintained according to any applicable permits or to determine if the construction, operation, or  
maintenance of the well or project may involve an unreasonable risk to life, health, property, the  
environment or subsurface, surface, or atmospheric resources.
- 231 (4)
- (a) A well log or record described in Subsection (1)(c) is a public record when filed with the division,  
unless the owner or operator requests, in writing, that the division holds the well log or record  
as protected in accordance with Subsection 63G-2-305(1) or (2) for a period established by the  
division, not to exceed the earlier of the following, as determined by the division:
- 236 (i) five years from the date of production or injection for other than testing purposes;
- 237 (ii) two years from the date of abandonment; or
- 238 (iii) two years from the date of completion of a geothermal monitoring, exploration, investigation,  
or test well project that does not directly transition into production development.
- 241 (b) A well log or record held protected by the division under Subsection (4)(a) is open to inspection by  
a person authorized in writing to inspect the well log or record by the owner or operator.
- 244 (c) The status of a well log or record as protected under Subsection (4)(a) does not restrict inspection  
by:
- 246 (i) a state officer charged with regulating well operations; or
- 247 (ii) an authorized official of the State Tax Commission for purposes of tax assessment.

249 Section 6. **Effective date.**

This bill takes effect on May 6, 2026.

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