

Ken Ivory proposes the following substitute bill:

1 **Tax Payments with Gold**

2026 GENERAL SESSION

STATE OF UTAH

Chief Sponsor: Ken Ivory

Senate Sponsor:

2 **LONG TITLE**

3 **General Description:**

4 This bill addresses tax payments.

5 **Highlighted Provisions:**

6 This bill:

7

- 8 ▶ allows certain mine owners and operators to use gold to pay mining severance taxes;
- 9 ▶ for specified years, provides a nonrefundable tax credit for a mine owner or operator who

10 uses gold to pay mining severance taxes; and

- 11 ▶ makes technical and conforming changes.

12 **Money Appropriated in this Bill:**

13 None

14 **Other Special Clauses:**

15 This bill provides a special effective date.

16 **Utah Code Sections Affected:**

17 **AMENDS:**

18 **51-9-306 (Effective 01/01/28)**, as last amended by Laws of Utah 2024, Chapter 25

19 **51-9-307 (Effective 01/01/28)**, as last amended by Laws of Utah 2024, Chapter 25

20 **59-1-403 (Effective 01/01/28) (Partially Repealed 07/01/29)**, as last amended by Laws of
21 Utah 2025, Chapters 182, 323, 400, and 498

22 **59-5-202 (Effective 01/01/28)**, as last amended by Laws of Utah 2024, Chapter 25

23 **59-5-203 (Effective 01/01/28)**, as last amended by Laws of Utah 2025, Chapter 151

24 **59-5-207 (Effective 01/01/28)**, as last amended by Laws of Utah 2024, Chapter 25

25 **59-5-215 (Effective 01/01/28)**, as last amended by Laws of Utah 2024, Chapter 25

26 **65A-6-4 (Effective 01/01/28)**, as last amended by Laws of Utah 2025, Chapter 151

27 **65A-17-306 (Effective 01/01/28)**, as enacted by Laws of Utah 2024, Chapter 25

28 **67-4-19 (Effective 01/01/28)**, as last amended by Laws of Utah 2025, Chapter 186

29 **ENACTS:**

30 **59-5-306 (Effective 01/01/28)**, Utah Code Annotated 1953

31 **67-3-23 (Effective 01/01/28)**, Utah Code Annotated 1953

33 *Be it enacted by the Legislature of the state of Utah:*

34 Section 1. Section **51-9-306** is amended to read:

35 **51-9-306 (Effective 01/01/28). Deposit of certain severance tax revenue for**
36 **specified state agencies.**

37 (1) As used in this section:

38 (a) "Aggregate annual revenue" means the aggregate annual revenue collected in a fiscal
39 year from the taxes imposed under Title 59, Chapter 5, Severance Tax on Oil, Gas,
40 and Mining, after subtracting the amounts required to be distributed under Sections
41 51-9-305, 59-5-116, and 59-5-119 and under Subsection [59-5-202(5)(e)]
42 59-2-202(6)(c).

43 (b) "Aggregate annual mining revenue" means the aggregate annual revenue collected in
44 a fiscal year from taxes imposed under Title 59, Chapter 5, Part 2, Mining Severance
45 Tax, after subtracting the amounts required to be distributed under Section 51-9-305
46 and under Subsection [59-5-202(5)(e)] 59-5-202(6)(c).

47 (c) "Aggregate annual oil and gas revenue" means the aggregate annual revenue
48 collected in a fiscal year from the taxes imposed under Title 59, Chapter 5, Part 1, Oil
49 and Gas Severance Tax, after subtracting the amounts required to be distributed
50 under Sections 51-9-305, 59-5-116, and 59-5-119.

51 (d) "Average aggregate annual revenue" means the three-year rolling average of the
52 aggregate annual revenue collected in a fiscal year from the taxes imposed under
53 Title 59, Chapter 5, Severance Tax on Oil, Gas, and Mining:

54 (i) after subtracting the amounts required to be distributed under Sections 51-9-305,
55 59-5-116, and 59-5-119 and under Subsection [59-5-202(5)(e)] 59-5-202(6)(c); and
56 (ii) ending in the fiscal year immediately preceding the fiscal year of a deposit
57 required by this section.

58 (e) "Average aggregate annual mining revenue" means the three-year rolling average of
59 the aggregate annual revenue collected in a fiscal year from the taxes imposed under
60 Title 59, Chapter 5, Part 2, Mining Severance Tax:

61 (i) after subtracting the amounts required to be distributed under Section 51-9-305
62 and under Subsection [59-5-202(5)(e)] 59-5-202(6)(c); and
63 (ii) ending in the fiscal year immediately preceding the fiscal year of a deposit

64 required by this section.

65 (f) "Average aggregate annual oil and gas revenue" means the three-year rolling average
66 of the aggregate annual revenue collected in a fiscal year from the taxes imposed
67 under Title 59, Chapter 5, Part 1, Oil and Gas Severance Tax:
68 (i) after subtracting the amounts required to be distributed under Sections 51-9-305,
69 59-5-116, and 59-5-119; and
70 (ii) ending in the fiscal year immediately preceding the fiscal year of a deposit
71 required by this section.

72 (2) After making the deposits of oil and gas severance tax revenue as required under
73 Sections 59-5-116 and 59-5-119 and making the credits under Section 51-9-305, for a
74 fiscal year beginning on or after July 1, 2021, the State Tax Commission shall annually
75 make the following deposits:

76 (a) to the Division of Air Quality Oil, Gas, and Mining Restricted Account, created in
77 Section 19-2a-106, the following average aggregate annual revenue:
78 (i) 2.75% of the first \$50,000,000 of the average aggregate annual revenue;
79 (ii) 1% of the next \$50,000,000 of the average aggregate annual revenue; and
80 (iii) .5% of the average aggregate annual revenue that exceeds \$100,000,000;
81 (b) to the Division of Water Quality Oil, Gas, and Mining Restricted Account, created in
82 Section 19-5-126, the following average aggregate annual revenue:
83 (i) .4% of the first \$50,000,000 of the average aggregate annual revenue;
84 (ii) .15% of the next \$50,000,000 of the average aggregate annual revenue; and
85 (iii) .08% of the average aggregate annual revenue that exceeds \$100,000,000;
86 (c) to the Division of Oil, Gas, and Mining Restricted Account, created in Section
87 40-6-23, the following:
88 (i)(A) 11.5% of the first \$50,000,000 of the average aggregate annual mining
89 revenue;
90 (B) 3% of the next \$50,000,000 of the average aggregate annual mining revenue;
91 and
92 (C) 1% of the average aggregate annual mining revenue that exceeds
93 \$100,000,000; and
94 (ii)(A) 18% of the first \$50,000,000 of the average aggregate annual oil and gas
95 revenue;
96 (B) 3% of the next \$50,000,000 of the average aggregate annual oil and gas
97 revenue; and

98 (C) 1% of the average aggregate annual oil and gas revenue that exceeds
99 \$100,000,000; and

100 (d) to the Utah Geological Survey Restricted Account, created in Section 79-3-403, the
101 following average aggregate annual revenue:

102 (i) 2.5% of the first \$50,000,000 of the average aggregate annual revenue;
103 (ii) 1% of the next \$50,000,000 of the average aggregate annual revenue; and
104 (iii) .5% of the average aggregate annual revenue that exceeds \$100,000,000.

105 (3) If the money collected in a fiscal year from the taxes imposed under Title 59, Chapter 5,
106 Severance Tax on Oil, Gas, and Mining, is insufficient to make the deposits required by
107 Subsection (2), the State Tax Commission shall deposit money collected in the fiscal
108 year as follows:

109 (a) to the Division of Air Quality Oil, Gas, and Mining Restricted Account, created in
110 Section 19-2a-106, the following revenue:

111 (i) 2.75% of the first \$50,000,000 of the aggregate annual revenue;
112 (ii) 1% of the next \$50,000,000 of the aggregate annual revenue; and
113 (iii) .5% of the aggregate annual revenue that exceeds \$100,000,000;

114 (b) to the Division of Water Quality Oil, Gas, and Mining Restricted Account, created in
115 Section 19-5-126, the following revenue:

116 (i) .4% of the first \$50,000,000 of the aggregate annual revenue;
117 (ii) .15% of the next \$50,000,000 of the aggregate annual revenue; and
118 (iii) .08% of the aggregate annual revenue that exceeds \$100,000,000;

119 (c) to the Division of Oil, Gas, and Mining Restricted Account, created in Section
120 40-6-23, the following:

121 (i)(A) 11.5% of the first \$50,000,000 of the aggregate annual mining revenue;
122 (B) 3% of the next \$50,000,000 of the aggregate annual mining revenue; and
123 (C) 1% of the aggregate annual mining revenue that exceeds \$100,000,000; and
124 (ii)(A) 18% of the first \$50,000,000 of the aggregate annual oil and gas revenue;
125 (B) 3% of the next \$50,000,000 of the aggregate annual oil and gas revenue; and
126 (C) 1% of the aggregate annual oil and gas revenue that exceeds \$100,000,000;
127 and

128 (d) to the Utah Geological Survey Restricted Account, created in Section 79-3-403, the
129 following revenue:

130 (i) 2.5% of the first \$50,000,000 of the aggregate annual revenue;
131 (ii) 1% of the next \$50,000,000 of the aggregate annual revenue; and

132 (iii) .5% of the aggregate annual revenue that exceeds \$100,000,000.

133 (4) The severance tax revenues deposited under this section into restricted accounts for the
134 state agencies specified in Subsection (2) and appropriated from the restricted accounts
135 offset and supplant General Fund appropriations used to pay the costs of programs or
136 projects administered by the state agencies that are primarily related to oil, gas, and
137 mining.

138 Section 2. Section **51-9-307** is amended to read:

139 **51-9-307 (Effective 01/01/28). New Severance Tax Revenue Special Revenue
140 Fund.**

141 (1) As used in this section:

142 (a) "Fund" means the New Severance Tax Revenue Special Revenue Fund created in
143 this section.

144 (b) "New revenue" means revenue collected above \$100,000,000 from the taxes imposed
145 under Title 59, Chapter 5, Severance Tax on Oil, Gas, and Mining, after subtracting
146 the amounts required to be distributed under Sections 51-9-305, 51-9-306, 59-5-116,
147 59-5-119, and 59-5-121 and under Subsection [59-5-202(5)(e)] 59-5-202(6)(c).

148 (2) There is created a special revenue fund known as the "New Severance Tax[-] Revenue
149 Special Revenue Fund" that consists of:

150 (a) money deposited by the State Tax Commission in accordance with this section; and

151 (b) interest earned on the money in the fund.

152 (3) Beginning July 1, 2021, the State Tax Commission shall deposit into the fund 100% of
153 new revenue until the new revenue equals or exceeds \$200,000,000 in a fiscal year.

154 Section 3. Section **59-1-403** is amended to read:

155 **59-1-403 (Effective 01/01/28) (Partially Repealed 07/01/29). Confidentiality --
156 Exceptions -- Penalty -- Application to property tax.**

157 (1) As used in this section:

158 (a) "Distributed tax, fee, or charge" means a tax, fee, or charge:

159 (i) the commission administers under:

160 (A) this title, other than a tax under Chapter 12, Part 2, Local Sales and Use Tax
161 Act;

162 (B) Title 10, Chapter 1, Part 3, Municipal Energy Sales and Use Tax Act;

163 (C) Title 10, Chapter 1, Part 4, Municipal Telecommunications License Tax Act;

164 (D) Section 19-6-805;

165 (E) Section 63H-1-205; or

166 (F) Title 69, Chapter 2, Part 4, Prepaid Wireless Telecommunications Service
167 Charges; and

168 (ii) with respect to which the commission distributes the revenue collected from the
169 tax, fee, or charge to a qualifying jurisdiction.

170 (b) "GOEO" means the Governor's Office of Economic Opportunity created in Section
171 63N-1a-301.

172 (c) "Qualifying jurisdiction" means:

173 (i) a county, city, or town;

174 (ii) the military installation development authority created in Section 63H-1-201;

175 (iii) the Utah Inland Port Authority created in Section 11-58-201; or

176 (iv) the Utah Fairpark Area Investment and Restoration District created in Section
177 11-70-201.

178 (2)(a) Any of the following may not divulge or make known in any manner any
179 information gained by that person from any return filed with the commission:

180 (i) a tax commissioner;

181 (ii) an agent, clerk, or other officer or employee of the commission; or

182 (iii) a representative, agent, clerk, or other officer or employee of any county, city, or
183 town.

184 (b) An official charged with the custody of a return filed with the commission is not
185 required to produce the return or evidence of anything contained in the return in any
186 action or proceeding in any court, except:

187 (i) in accordance with judicial order;

188 (ii) on behalf of the commission in any action or proceeding under:

189 (A) this title; or

190 (B) other law under which persons are required to file returns with the
191 commission;

192 (iii) on behalf of the commission in any action or proceeding to which the
193 commission is a party; or

194 (iv) on behalf of any party to any action or proceeding under this title if the report or
195 facts shown by the return are directly involved in the action or proceeding.

196 (c) Notwithstanding Subsection (2)(b), a court may require the production of, and may
197 admit in evidence, any portion of a return or of the facts shown by the return, as are
198 specifically pertinent to the action or proceeding.

199 (d) Notwithstanding any other provision of state law, a person described in Subsection

200 (2)(a) may not divulge or make known in any manner any information gained by that
201 person from any return filed with the commission to the extent that the disclosure is
202 prohibited under federal law.

203 (3) This section does not prohibit:

204 (a) a person or that person's duly authorized representative from receiving a copy of any
205 return or report filed in connection with that person's own tax;

206 (b) the publication of statistics as long as the statistics are classified to prevent the
207 identification of particular reports or returns; and

208 (c) the inspection by the attorney general or other legal representative of the state of the
209 report or return of any taxpayer:

210 (i) who brings action to set aside or review a tax based on the report or return;

211 (ii) against whom an action or proceeding is contemplated or has been instituted
212 under this title; or

213 (iii) against whom the state has an unsatisfied money judgment.

214 (4)(a) Notwithstanding Subsection (2) and for purposes of administration, the
215 commission may by rule, made in accordance with Title 63G, Chapter 3, Utah
216 Administrative Rulemaking Act, provide for a reciprocal exchange of information
217 with:

218 (i) the United States Internal Revenue Service; or
219 (ii) the revenue service of any other state.

220 (b) Notwithstanding Subsection (2) and for all taxes except individual income tax and
221 corporate franchise tax, the commission may by rule, made in accordance with Title
222 63G, Chapter 3, Utah Administrative Rulemaking Act, share information gathered
223 from returns and other written statements with the federal government, any other
224 state, any of the political subdivisions of another state, or any political subdivision of
225 this state, except as limited by Sections 59-12-209 and 59-12-210, if the political
226 subdivision, other state, or the federal government grant substantially similar
227 privileges to this state.

228 (c) Notwithstanding Subsection (2) and for all taxes except individual income tax and
229 corporate franchise tax, the commission may by rule, in accordance with Title 63G,
230 Chapter 3, Utah Administrative Rulemaking Act, provide for the issuance of
231 information concerning the identity and other information of taxpayers who have
232 failed to file tax returns or to pay any tax due.

233 (d) Notwithstanding Subsection (2), the commission shall provide to the director of the

Division of Environmental Response and Remediation, as defined in Section 19-6-402, as requested by the director of the Division of Environmental Response and Remediation, any records, returns, or other information filed with the commission under Chapter 13, Motor and Special Fuel Tax Act, or Section 19-6-410.5 regarding the environmental assurance program participation fee.

- (e) Notwithstanding Subsection (2), at the request of any person the commission shall provide that person sales and purchase volume data reported to the commission on a report, return, or other information filed with the commission under:
 - (i) Chapter 13, Part 2, Motor Fuel; or
 - (ii) Chapter 13, Part 4, Aviation Fuel.
- (f) Notwithstanding Subsection (2), upon request from a tobacco product manufacturer, as defined in Section 59-22-202, the commission shall report to the manufacturer:
 - (i) the quantity of cigarettes, as defined in Section 59-22-202, produced by the manufacturer and reported to the commission for the previous calendar year under Section 59-14-407; and
 - (ii) the quantity of cigarettes, as defined in Section 59-22-202, produced by the manufacturer for which a tax refund was granted during the previous calendar year under Section 59-14-401 and reported to the commission under Subsection 59-14-401(1)(a)(v).
- (g) Notwithstanding Subsection (2), the commission shall notify manufacturers, distributors, wholesalers, and retail dealers of a tobacco product manufacturer that is prohibited from selling cigarettes to consumers within the state under Subsection 59-14-210(2).
- (h) Notwithstanding Subsection (2), the commission may:
 - (i) provide to the Division of Consumer Protection within the Department of Commerce and the attorney general data:
 - (A) reported to the commission under Section 59-14-212; or
 - (B) related to a violation under Section 59-14-211; and
 - (ii) upon request, provide to any person data reported to the commission under Subsections 59-14-212(1)(a) through (c) and Subsection 59-14-212(1)(g).
- (i) Notwithstanding Subsection (2), the commission shall, at the request of a committee of the Legislature, the Office of the Legislative Fiscal Analyst, or the Governor's Office of Planning and Budget, provide to the committee or office the total amount of revenue collected by the commission under Chapter 24, Radioactive Waste Facility

Tax Act, for the time period specified by the committee or office.

- (j) Notwithstanding Subsection (2), the commission shall make the directory required by Section 59-14-603 available for public inspection.
- (k) Notwithstanding Subsection (2), the commission may share information with federal, state, or local agencies as provided in Subsection 59-14-606(3).
- (l)(i) Notwithstanding Subsection (2), the commission shall provide the Office of Recovery Services within the Department of Health and Human Services any relevant information obtained from a return filed under Chapter 10, Individual Income Tax Act, regarding a taxpayer who has become obligated to the Office of Recovery Services.
 - (ii) The information described in Subsection (4)(l)(i) may be provided by the Office of Recovery Services to any other state's child support collection agency involved in enforcing that support obligation.
- (m)(i) Notwithstanding Subsection (2), upon request from the state court administrator, the commission shall provide to the state court administrator, the name, address, telephone number, county of residence, and social security number on resident returns filed under Chapter 10, Individual Income Tax Act.
 - (ii) The state court administrator may use the information described in Subsection (4)(m)(i) only as a source list for the master jury list described in Section 78B-1-106.
- (n)(i) As used in this Subsection (4)(n):
 - (A) "Income tax information" means information gained by the commission that is required to be attached to or included in a return filed with the commission under Chapter 7, Corporate Franchise and Income Taxes, or Chapter 10, Individual Income Tax Act.
 - (B) "Other tax information" means information gained by the commission that is required to be attached to or included in a return filed with the commission except for a return filed under Chapter 7, Corporate Franchise and Income Taxes, or Chapter 10, Individual Income Tax Act.
 - (C) "Tax information" means income tax information or other tax information.
- (ii)(A) Notwithstanding Subsection (2) and except as provided in Subsection (4)(n)(ii)(B) or (C), the commission shall at the request of GOEO provide to GOEO all income tax information.
 - (B) For purposes of a request for income tax information made under Subsection

302 (4)(n)(ii)(A), GOEO may not request and the commission may not provide to
303 GOEO a person's address, name, social security number, or taxpayer
304 identification number.

305 (C) In providing income tax information to GOEO, the commission shall in all
306 instances protect the privacy of a person as required by Subsection (4)(n)(ii)(B).

307 (iii)(A) Notwithstanding Subsection (2) and except as provided in Subsection
308 (4)(n)(iii)(B), the commission shall at the request of GOEO provide to GOEO
309 other tax information.

310 (B) Before providing other tax information to GOEO, the commission shall redact
311 or remove any name, address, social security number, or taxpayer identification
312 number.

313 (iv) GOEO may provide tax information received from the commission in accordance
314 with this Subsection (4)(n) only:

315 (A) as a fiscal estimate, fiscal note information, or statistical information; and
316 (B) if the tax information is classified to prevent the identification of a particular
317 return.

318 (v)(A) A person may not request tax information from GOEO under Title 63G,
319 Chapter 2, Government Records Access and Management Act, or this section,
320 if GOEO received the tax information from the commission in accordance with
321 this Subsection (4)(n).

322 (B) GOEO may not provide to a person that requests tax information in
323 accordance with Subsection (4)(n)(v)(A) any tax information other than the tax
324 information GOEO provides in accordance with Subsection (4)(n)(iv).

325 (o) Notwithstanding Subsection (2), the commission may provide to the governing board
326 of the agreement or a taxing official of another state, the District of Columbia, the
327 United States, or a territory of the United States:

328 (i) the following relating to an agreement sales and use tax:

329 (A) information contained in a return filed with the commission;
330 (B) information contained in a report filed with the commission;
331 (C) a schedule related to Subsection (4)(o)(i)(A) or (B); or
332 (D) a document filed with the commission; or

333 (ii) a report of an audit or investigation made with respect to an agreement sales and
334 use tax.

335 (p) Notwithstanding Subsection (2), the commission may provide information

336 concerning a taxpayer's state income tax return or state income tax withholding
337 information to the Driver License Division if the Driver License Division:
338 (i) requests the information; and
339 (ii) provides the commission with a signed release form from the taxpayer allowing
340 the Driver License Division access to the information.

341 (q) Notwithstanding Subsection (2), the commission shall provide to the Utah
342 Communications Authority, or a division of the Utah Communications Authority, the
343 information requested by the authority under Sections 63H-7a-302, 63H-7a-402, and
344 63H-7a-502.

345 (r) Notwithstanding Subsection (2), the commission shall provide to the Utah
346 Educational Savings Plan information related to a resident or nonresident individual's
347 contribution to a Utah Educational Savings Plan account as designated on the
348 resident or nonresident's individual income tax return as provided under Section
349 59-10-1313.

350 (s) Notwithstanding Subsection (2), for the purpose of verifying eligibility under
351 Sections 26B-3-106 and 26B-3-903, the commission shall provide an eligibility
352 worker with the Department of Health and Human Services or its designee with the
353 adjusted gross income of an individual if:
354 (i) an eligibility worker with the Department of Health and Human Services or its
355 designee requests the information from the commission; and
356 (ii) the eligibility worker has complied with the identity verification and consent
357 provisions of Sections 26B-3-106 and 26B-3-903.

358 (t) Notwithstanding Subsection (2), the commission may provide to a county, as
359 determined by the commission, information declared on an individual income tax
360 return in accordance with Section 59-10-103.1 that relates to eligibility to claim a
361 residential exemption authorized under Section 59-2-103.

362 (u) Notwithstanding Subsection (2), the commission shall provide a report regarding any
363 access line provider that is over 90 days delinquent in payment to the commission of
364 amounts the access line provider owes under Title 69, Chapter 2, Part 4, Prepaid
365 Wireless Telecommunications Service Charges, to[-] the board of the Utah
366 Communications Authority created in Section 63H-7a-201.

367 (v) Notwithstanding Subsection (2), the commission shall provide the Department of
368 Environmental Quality a report on the amount of tax paid by a radioactive waste
369 facility for the previous calendar year under Section 59-24-103.5.

370 (w) Notwithstanding Subsection (2), the commission may, upon request, provide to the
371 Department of Workforce Services any information received under Chapter 10, Part
372 4, Withholding of Tax, that is relevant to the duties of the Department of Workforce
373 Services.

374 (x) Notwithstanding Subsection (2), the commission may provide the Public Service
375 Commission or the Division of Public Utilities information related to a seller that
376 collects and remits to the commission a charge described in Subsection 69-2-405(2),
377 including the seller's identity and the number of charges described in Subsection
378 69-2-405(2) that the seller collects.

379 (y)(i) Notwithstanding Subsection (2), the commission shall provide to each
380 qualifying jurisdiction the collection data necessary to verify the revenue collected
381 by the commission for a distributed tax, fee, or charge collected within the
382 qualifying jurisdiction.

383 (ii) In addition to the information provided under Subsection (4)(y)(i), the
384 commission shall provide a qualifying jurisdiction with copies of returns and other
385 information relating to a distributed tax, fee, or charge collected within the
386 qualifying jurisdiction.

387 (iii)(A) To obtain the information described in Subsection (4)(y)(ii), the chief
388 executive officer or the chief executive officer's designee of the qualifying
389 jurisdiction shall submit a written request to the commission that states the
390 specific information sought and how the qualifying jurisdiction intends to use
391 the information.

392 (B) The information described in Subsection (4)(y)(ii) is available only in official
393 matters of the qualifying jurisdiction.

394 (iv) Information that a qualifying jurisdiction receives in response to a request under
395 this subsection is:

396 (A) classified as a private record under Title 63G, Chapter 2, Government Records
397 Access and Management Act; and

398 (B) subject to the confidentiality requirements of this section.

399 (z) Notwithstanding Subsection (2), the commission shall provide the Alcoholic
400 Beverage Services Commission, upon request, with taxpayer status information
401 related to state tax obligations necessary to comply with the requirements described
402 in Section 32B-1-203.

403 (aa) Notwithstanding Subsection (2), the commission shall inform the Department of

404 Workforce Services, as soon as practicable, whether an individual claimed and is
405 entitled to claim a federal earned income tax credit for the year requested by the
406 Department of Workforce Services if:

407 (i) the Department of Workforce Services requests this information; and
408 (ii) the commission has received the information release described in Section
409 35A-9-604.

410 (bb)(i) As used in this Subsection (4)(bb), "unclaimed property administrator" means
411 the administrator or the administrator's agent, as those terms are defined in Section
412 67-4a-102.

413 (ii)(A) Notwithstanding Subsection (2), upon request from the unclaimed property
414 administrator and to the extent allowed under federal law, the commission shall
415 provide the unclaimed property administrator the name, address, telephone
416 number, county of residence, and social security number or federal employer
417 identification number on any return filed under Chapter 7, Corporate Franchise
418 and Income Taxes, or Chapter 10, Individual Income Tax Act.

419 (B) The unclaimed property administrator may use the information described in
420 Subsection (4)(bb)(ii)(A) only for the purpose of returning unclaimed property
421 to the property's owner in accordance with Title 67, Chapter 4a, Revised
422 Uniform Unclaimed Property Act.

423 (iii) The unclaimed property administrator is subject to the confidentiality provisions
424 of this section with respect to any information the unclaimed property
425 administrator receives under this Subsection (4)(bb).

426 (cc) Notwithstanding Subsection (2), the commission may, upon request, disclose a
427 taxpayer's state individual income tax information to a program manager of the Utah
428 Fits All Scholarship Program under Section 53F-6-402 if:

429 (i) the taxpayer consents in writing to the disclosure;
430 (ii) the taxpayer's written consent includes the taxpayer's name, social security
431 number, and any other information the commission requests that is necessary to
432 verify the identity of the taxpayer; and
433 (iii) the program manager provides the taxpayer's written consent to the commission.

434 (dd) Notwithstanding Subsection (2), the commission may provide to the Division of
435 Finance within the Department of Government Operations any information necessary
436 to facilitate a payment from the commission to a taxpayer, including:

437 (i) the name of the taxpayer entitled to the payment or any other person legally

authorized to receive the payment;

- (ii) the taxpayer identification number of the taxpayer entitled to the payment;
- (iii) the payment identification number and amount of the payment;
- (iv) the tax year to which the payment applies and date on which the payment is due;
- (v) a mailing address to which the payment may be directed; and
- (vi) information regarding an account at a depository institution to which the payment may be directed, including the name of the depository institution, the type of account, the account number, and the routing number for the account.

(ee) Notwithstanding Subsection (2), the commission shall provide the total amount of revenue collected by the commission under Subsection [59-5-202(5)] 59-5-202(6):

- (i) at the request of a committee of the Legislature, the Office of the Legislative Fiscal Analyst, or the Governor's Office of Planning and Budget, to the committee or office for the time period specified by the committee or office; and
- (ii) to the Division of Finance for purposes of the Division of Finance administering Subsection [59-5-202(5)] 59-5-202(6).

(ff) Notwithstanding Subsection (2), the commission may provide the Department of Agriculture and Food with information from a return filed in accordance with Chapter 31, Cannabinoid Licensing and Tax Act.

(gg) Notwithstanding Subsection (2), the commission shall provide the Department of Workforce Services with the information described in Section 35A-3-105.

(hh) Notwithstanding Subsection (2), the commission may provide aggregated information to the Utah Population Committee, created in Section 63C-20-103, if the Utah Population Committee requests the information in accordance with Section 63C-20-105.

(5)(a) Each report and return shall be preserved for at least three years.

(b) After the three-year period provided in Subsection (5)(a) the commission may destroy a report or return.

(6)(a) Any individual who violates this section is guilty of a class A misdemeanor.

(b) If the individual described in Subsection (6)(a) is an officer or employee of the state, the individual shall be dismissed from office and be disqualified from holding public office in this state for a period of five years thereafter.

(c) Notwithstanding Subsection (6)(a) or (b), GOEO, when requesting information in accordance with Subsection (4)(n)(iii), or an individual who requests information in accordance with Subsection (4)(n)(v):

472 (i) is not guilty of a class A misdemeanor; and
473 (ii) is not subject to:
474 (A) dismissal from office in accordance with Subsection (6)(b); or
475 (B) disqualification from holding public office in accordance with Subsection
476 (6)(b).

477 (d) Notwithstanding Subsection (6)(a) or (b), for a disclosure of information to the
478 Office of the Legislative Auditor General in accordance with Title 36, Chapter 12,
479 Legislative Organization, an individual described in Subsection (2):
480 (i) is not guilty of a class A misdemeanor; and
481 (ii) is not subject to:
482 (A) dismissal from office in accordance with Subsection (6)(b); or
483 (B) disqualification from holding public office in accordance with Subsection
484 (6)(b).

485 (7) Except as provided in Section 59-1-404, this part does not apply to the property tax.
486 Section 4. Section **59-5-202** is amended to read:
487 **59-5-202 (Effective 01/01/28). Severance tax -- Rate -- Computation -- Annual
488 exemption.**
489 (1) A person engaged in the business of mining or extracting metalliferous minerals in this
490 state shall pay to the state a severance tax equal to 2.6% of the taxable value of all
491 metals or metalliferous minerals sold or otherwise disposed of.
492 (2) If the metals or metalliferous minerals are shipped outside the state, this constitutes a
493 sale, and the finished metals or the recoverable units of finished metals from the
494 metalliferous minerals shipped are subject to the severance tax. If the metals or
495 metalliferous minerals are stockpiled, the tax is not applicable until they are sold or
496 shipped out of state. For purposes of the tax imposed by this chapter, uranium
497 concentrates shall be considered to be finished metals. The owner of the metals or
498 metalliferous minerals that are stockpiled shall report to the commission annually, in a
499 form acceptable to the commission, the amount of metalliferous minerals so stockpiled.
500 Metals or metalliferous minerals that are stockpiled for more than two years, however,
501 are subject to the severance tax.
502 (3) An annual exemption from the payment of the tax imposed by this chapter upon the first
503 \$50,000 in gross value of the metalliferous mineral is allowed to each mine.
504 (4) These taxes are in addition to all other taxes provided by law and are delinquent, unless
505 otherwise deferred, on June 1 next succeeding the calendar year when the metalliferous

506 mineral is produced and sold or delivered.

507 (5) As provided in Section 67-3-23, a person may pay the severance tax imposed under this
508 section by remitting to the state treasurer an amount of gold equivalent in value to the
509 taxes owed.

510 [(5)] (6)(a) As used in this Subsection [(5)] (6):

511 (i) "Great Salt Lake element or mineral" means a metalliferous mineral, metal, ore,
512 chloride compound, potash, or salt mined or extracted from the brines of the Great
513 Salt Lake.

514 (ii) "Great Salt Lake elevation" means the same as that term is defined in Section
515 65A-17-101.

516 (iii) "Great Salt Lake extraction operator" means a person who is engaged in the
517 business of mining or extracting Great Salt Lake elements or minerals or
518 metalliferous compounds from the brine of the Great Salt Lake.

519 (iv) For purposes of each tax imposed under Subsection [(5)(b)] (6)(b), "incremental
520 revenue" means the difference between the sum of the revenue collected for the
521 fiscal year from each of the tax rates imposed under Subsection [(5)(b)] (6)(b) and
522 the revenue collected for the fiscal year from the tax rate imposed under
523 Subsection (1).

524 (v) "Metalliferous compound" means a metalliferous mineral or a chloride compound
525 or salt containing a metalliferous mineral.

526 (b) Notwithstanding the exclusion for chloride compounds or salts from the definition of
527 metalliferous minerals under Section 59-5-201 and in lieu of the severance tax
528 imposed under Subsection (1), beginning with calendar year 2025, a Great Salt Lake
529 extraction operator shall pay to the state a severance tax in accordance with the
530 following:

531 (i) for a Great Salt Lake extraction operator that is not a party or a third-party
532 beneficiary to a voluntary agreement for water rights with an approved beneficial
533 use by a division as defined in Section 73-3-30, a severance tax equal to 7.8% of
534 the taxable value of Great Salt Lake elements or minerals or metalliferous
535 compounds sold or otherwise disposed of;

536 (ii) for a Great Salt Lake extraction operator that is not a party or a third-party
537 beneficiary to a voluntary agreement for water rights with an approved beneficial
538 use by a division as defined in Section 73-3-30, but does not use evaporative
539 concentrations of Great Salt Lake brines in any stage of the extractive process, a

540 severance tax equal to 2.6% of the taxable value of Great Salt Lake elements or
541 minerals or metalliferous compounds sold or otherwise disposed of;[-or]
542 (iii) for a Great Salt Lake extraction operator that is a party or a third-party
543 beneficiary to a voluntary agreement for water rights with an approved beneficial
544 use by a division as defined in Section 73-3-30:
545 (A) a severance tax equal to 2.6% of the taxable value of Great Salt Lake elements
546 or minerals sold or otherwise disposed of, if the Great Salt Lake elements or
547 minerals are extracted during a calendar year when the Great Salt Lake
548 elevation recorded pursuant to Section 65A-17-306 was at or above 4,198 feet
549 in the prior calendar year; or
550 (B) a severance tax does not apply to the taxable value of Great Salt Lake
551 elements or minerals sold or otherwise disposed of, if those Great Salt Lake
552 elements or minerals are sold or otherwise disposed of in a calendar year when
553 the Great Salt Lake elevation recorded pursuant to Section 65A-17-306 was
554 below 4,198 feet in the prior calendar year; and
555 (iv) notwithstanding Subsection [(5)(b)(iii)] (6)(b)(iii), for a Great Salt Lake
556 extraction operator that is a party or third-party beneficiary to a voluntary
557 agreement for water rights with an approved beneficial use by a division as
558 defined in Section 73-3-30, a severance tax equal to 2.6% of the taxable value of a
559 metalliferous compound sold or otherwise disposed of under a royalty agreement
560 issued under Subsection 65A-6-4(2)(d), entered into on or after May 1, 2024.

561 (c)(i) Subject to Subsection [(5)(e)(ii)] (6)(c)(ii), the Division of Finance shall deposit
562 the incremental revenue in accordance with Section 51-9-305.

563 (ii) The Division of Finance shall consider the incremental revenue required to be
564 deposited under Subsection [(5)(e)(i)] (6)(c)(i) to be the first revenue collected
565 under this chapter for the fiscal year.

566 (iii) The Division of Finance shall deposit the incremental revenue that remains after
567 making the deposit required by Subsection [(5)(e)(i)] (6)(c)(i) into the Sovereign
568 Lands Management Account created in Section 65A-5-1.

569 (d) This Subsection [(5)] (6) may not be interpreted to:

570 (i) excuse a person from paying a severance tax in accordance with the other
571 provisions of this part; or

572 (ii) void a mineral lease or royalty agreement.

573 (e) A person extracting metalliferous minerals, including a metalliferous compound,

574 from the brine of the Great Salt Lake is subject to the payment of a royalty agreement
575 under Section 65A-6-4 and the payment of a severance tax under this part.

576 Section 5. Section **59-5-203** is amended to read:

577 **59-5-203 (Effective 01/01/28). Determining taxable value.**

578 (1) Except as provided in Subsection (3), the basis for computing the gross proceeds, prior
579 to those deductions or adjustments specified in this chapter, in determining the taxable
580 value of the metals, metalliferous minerals, or metalliferous compounds, as defined in
581 Subsection [59-5-202(5)] 59-5-202(6), sold or otherwise disposed of, in the order of
582 priority, is as follows:

583 (a) If the metals, metalliferous mineral products, or metalliferous compounds are
584 actually sold, the value of those metals, metalliferous mineral products, or
585 metalliferous compounds shall be the gross amount the producer receives from that
586 sale, provided that the metals, metalliferous mineral products, or metalliferous
587 compounds are sold under a bona fide contract of sale between unaffiliated parties.
588 In the case of a sale of uranium concentrates, gross proceeds shall be the gross
589 amount the producer receives from the sale of processed uranium concentrate or
590 "yellowcake," provided that the uranium concentrate is sold under a bona fide
591 contract of sale between unaffiliated parties.

592 (b)(i) For purposes of a Great Salt Lake extraction operator, as defined in Section
593 59-5-202, if metals, metalliferous minerals, or metalliferous compounds are not
594 sold, but are otherwise disposed of, the gross proceeds shall be the multiple of the
595 recoverable units of finished or unfinished metals, or of the finished or unfinished
596 metals contained in the metalliferous minerals or metalliferous compounds
597 shipped, and the average daily price per unit of contained metals as quoted by an
598 established authority for market prices of metals for the period during which the
599 tax imposed by this chapter is due.

600 (ii) The established authority or authorities under this Subsection (1)(b) shall be
601 designated by the commission by rule adopted in accordance with Title 63G,
602 Chapter 3, Utah Administrative Rulemaking Act.

603 (c)(i) If the metals, metalliferous mineral products, or metalliferous compounds are
604 not actually sold but are shipped, transported, or delivered out of state, the gross
605 proceeds shall be the multiple of the recoverable units of finished metals, or of the
606 finished metals contained in the metalliferous minerals or metalliferous
607 compounds shipped, and the average daily price per unit of contained metals as

quoted by an established authority for market prices of metals for the period during which the tax imposed by this chapter is due.

(ii) The established authority or authorities shall be designated by the commission by rule adopted in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act.

(d) In the case of metals, metalliferous minerals, or metalliferous compounds not sold, but otherwise disposed of, for which there is no established authority for market prices of metals for the period during which the tax imposed by this chapter is due, gross proceeds is determined by allocating to the state the same proportion of the producer's total sales of metals, metalliferous minerals, or metalliferous compounds sold or otherwise disposed of as the producer's total Utah costs bear to the total costs associated with sale or disposal of the metal, metalliferous mineral, or metalliferous compound.

(e) In the event of a sale of metals, metalliferous minerals, or metalliferous compounds between affiliated companies which is not a bona fide sale because the value received is not proportionate to the fair market value of the metals, metalliferous minerals, metalliferous compounds or in the event that Subsection (1)(a), (b), (c), or (d) are not applicable, the commission shall determine the value of such metals, metalliferous minerals, or metalliferous compounds in an equitable manner by reference to an objective standard as specified in a rule adopted in accordance with the provisions of Title 63G, Chapter 3, Utah Administrative Rulemaking Act.

(2) For all metals except beryllium, the taxable value of the metalliferous mineral sold or otherwise disposed of is 30% of the gross proceeds received for the metals sold or otherwise disposed of by the producer of the metal.

(3) Notwithstanding Subsection (1) or (4), the taxable value of beryllium sold or otherwise disposed of by the producer of the beryllium is equal to 125% of the direct mining costs incurred in mining the beryllium.

(4) Except as provided in Subsection (3), if the metalliferous mineral sold or otherwise disposed of is sold or shipped out of state in the form of ore, then the taxable value is 80% of the gross proceeds.

Section 6. Section **59-5-207** is amended to read:

**59-5-207 (Effective 01/01/28). Date tax due -- Extensions -- Installment payments
penalty on delinquencies -- Audit.**

(1) The tax imposed by this chapter is due and payable on or before June 1 of the year next

642 succeeding the calendar year when the mineral is produced and sold or delivered.

643 (2) The commission may, for good cause shown upon a written application by the taxpayer,
644 extend the time of payment of the whole or any part of the tax for a period not to exceed
645 six months. If an extension is granted, interest at the rate and in the manner prescribed
646 in Section 59-1-402 shall be charged and added to the amount of the deferred payment
647 of the tax.

648 (3) Every taxpayer subject to this chapter whose total tax obligation for the preceding
649 calendar year was \$3,000 or more shall pay the taxes assessed under this chapter in
650 quarterly installments. Each installment shall be based on the estimated gross value
651 received by the taxpayer during the quarter preceding the date on which the installment
652 is due.

653 (4) The quarterly installments are due as follows:

- 654 (a) for January 1 through March 31, on or before June 1;
- 655 (b) for April 1 through June 30, on or before September 1;
- 656 (c) for July 1 through September 30, on or before December 1; and
- 657 (d) for October 1 through December 31, on or before March 1 of the next year.

658 (5)(a) If the taxpayer fails to report and pay any tax when due, the taxpayer is subject to
659 the penalties provided under Section 59-1-401, unless otherwise provided in
660 Subsection (6).

661 (b) An underpayment exists if less than 80% of the tax due for a quarter is paid.

662 (6) The penalty for failure to pay the tax due or underpayment of tax may not be assessed if
663 the taxpayer's quarterly tax installment payment equals 25% of the tax reported and paid
664 by the taxpayer for the preceding taxable year.

665 (7) There shall be no interest added to any estimated tax payments subject to a penalty
666 under this section.

667 (8) The commission may conduct audits to determine whether any tax is owed under this
668 section.

669 (9) For purposes of a Great Salt Lake extraction operator under Subsection [59-5-202(5)]
670 59-5-202(6), the Division of Forestry, Fire, and State Lands shall provide the
671 commission by January 15 of each year the information required by Section 65A-17-306,
672 that the commission shall use to determine the amount due and payable on June 1 of the
673 year next succeeding the calendar year.

674 Section 7. Section **59-5-215** is amended to read:

675 **59-5-215 (Effective 01/01/28). Disposition of taxes collected -- Credit to General**

Fund.

Except as provided in Section 51-9-305, 51-9-306, or 51-9-307, or Subsection 59-5-202 (5) or (6), a tax imposed and collected under Section 59-5-202 shall be paid to the commission, promptly remitted to the state treasurer, and credited to the General Fund.

Section 8. Section **59-5-306** is enacted to read:

59-5-306 (Effective 01/01/28). Nonrefundable tax credit for payment in gold.**(1) As used in this section:****(a) "Critical mineral" means:**

(i) aluminum;

(ii) antimony;

(iii) arsenic;

(iv) barite;

(v) beryllium;

(vi) bismuth;

(vii) boron;

(viii) cerium;

(ix) cesium;

(x) chromium;

(xi) cobalt;

(xii) copper;

(xiii) dysprosium;

(xiv) erbium;

(xv) europium;

(xvi) fluorspar;

(xvii) gadolinium;

(xviii) gallium;

(xix) germanium;

(xx) graphite;

(xxi) hafnium;

(xxii) holmium;

(xxiii) indium;

(xxiv) iridium;

(xxv) lanthanum;

(xxvi) lead;

710 (xxvii) lithium;
711 (xxviii) lutetium;
712 (xxix) magnesium;
713 (xxx) manganese;
714 (xxxi) metallurgical coal;
715 (xxxii) neodymium;
716 (xxxiii) nickel;
717 (xxxiv) niobium;
718 (xxxv) palladium;
719 (xxxvi) phosphate;
720 (xxxvii) platinum;
721 (xxxviii) potash;
722 (xxxix) praseodymium;
723 (xl) rhenium;
724 (xli) rhodium;
725 (xlii) rubidium;
726 (xliii) ruthenium;
727 (xliv) samarium;
728 (xlv) scandium;
729 (xlvi) silicon;
730 (xlvii) silver;
731 (xlviii) tantalum;
732 (xlix) tellurium;
733 (l) terbium;
734 (li) thulium;
735 (lii) tin;
736 (liii) titanium;
737 (liv) tungsten;
738 (lv) uranium;
739 (lvi) vanadium;
740 (lvii) ytterbium;
741 (lviii) yttrium;
742 (lix) zinc; or
743 (lx) zirconium.

744 (b) "Qualified taxpayer" means a taxpayer who:

745 (i) owns or operates a mine as defined in Section 59-5-201, for extracting:

746 (A) gold; and

747 (B) one or more critical minerals; and

748 (ii) as allowed under Section 67-3-23, pays in gold the taxes owed under Part 2,

749 Mining Severance Tax, for the taxable year.

750 (2) Subject to Subsection (3), a qualified taxpayer may claim a nonrefundable tax credit

751 equal to 5% of the qualified taxpayer's liability under Part 2, Mining Severance Tax, for

752 the taxable year, excluding any credit available under this section.

753 (3)(a) If the qualified taxpayer owns or operates a mine on January 1, 2028, the qualified

754 taxpayer may claim a tax credit under this section for a taxable year that begins on or

755 after January 1, 2028, and before January 1, 2033.

756 (b) If the qualified taxpayer does not own or operate a mine on January 1, 2028, the

757 qualified taxpayer may claim a tax credit under this section for a taxable year that

758 begins on or after January 1, 2028, and before January 1, 2043.

759 Section 9. Section **65A-6-4** is amended to read:

760 **65A-6-4 (Effective 01/01/28). Mineral leases -- Multiple leases on same land --**

761 **Rentals and royalties -- Lease terms -- Great Salt Lake.**

762 (1) As used in this section:

763 (a) "Great Salt Lake element or mineral" means:

764 (i) a rare earth element;

765 (ii) a trace element or mineral; or

766 (iii) a chemical compound that includes a rare earth element or trace element or

767 mineral.

768 (b) "Operator" means, for purposes of provisions applicable to the extraction of a Great

769 Salt Lake element or mineral, a person qualified to do business in the state who is

770 pursuing the extraction of a Great Salt Lake element or mineral.

771 (c) "Rare earth element" is one of the following ores, minerals, or elements located in

772 the brines or the sovereign lands of the Great Salt Lake:

773 (i) lanthanum;

774 (ii) cerium;

775 (iii) praseodymium;

776 (iv) neodymium;

777 (v) samarium;

778 (vi) europium;
779 (vii) gadolinium;
780 (viii) terbium;
781 (ix) dysprosium;
782 (x) holmium;
783 (xi) erbium;
784 (xii) thulium;
785 (xiii) ytterbium;
786 (xiv) lutetium; and
787 (xv) yttrium.

788 (d) "Trace element or mineral" means an element or mineral that is located in the brines
789 or the sovereign lands of the Great Salt Lake that is not in production by July 1, 2020,
790 and for which the state has not received a royalty payment by July 1, 2020.

791 (2)(a) Mineral leases, including oil, gas, and hydrocarbon leases, may be issued for
792 prospecting, exploring, developing, and producing minerals covering any portion of
793 state lands or the reserved mineral interests of the state.

794 (b)(i) Leases may be issued for different types of minerals on the same land.

795 (ii) If leases are issued for different types of minerals on the same land, the leases
796 shall include stipulations for simultaneous operations, except that for leases
797 related to the Great Salt Lake the leases shall include stipulations for simultaneous
798 operations that will not interfere with, impede, limit, or require changes to
799 pre-existing rights.

800 (c) No more than one lease may be issued for the same resource on the same land.

801 (d) The division shall require a separate royalty agreement for extraction of Great Salt
802 Lake elements or minerals from brines of the Great Salt Lake when:

803 (i) a mineral lease, a royalty agreement, or both that are in effect before the operator
804 seeks to extract a particular Great Salt Lake element or mineral do not expressly
805 include the right to extract the particular Great Salt Lake element or mineral; or
806 (ii) the proposed operation will use brines from the Great Salt Lake, but will not
807 occupy sovereign lands for the direct production of Great Salt Lake elements or
808 minerals other than for incidental structures such as pumps and intake and outflow
809 pipelines.

810 (3)(a) Each mineral lease issued by the division shall provide for an annual rental of not
811 less than \$1 per acre per year, except that a mineral lease issued by the division

812 involving the extraction of a Great Salt Lake element or mineral from brines in the
813 Great Salt Lake shall provide for an annual rental of not less than \$100 per acre per
814 year.

815 (b) However, a lease may provide for a rental credit, minimum rental, or minimum
816 royalty upon commencement of production, as prescribed by rule.

817 (4) The primary term of a mineral lease may not exceed:

818 (a) 20 years for oil shale and tar sands; and
819 (b) 10 years for oil and gas and any other mineral.

820 (5)(a) In addition to the requirements of Chapter 17, Part 3, Mineral or Element
821 Extraction, and subject to the other provisions of this Subsection (5), for a mineral
822 lease or royalty agreement involving the extraction of Great Salt Lake elements and
823 minerals from brines in the Great Salt Lake, the division shall ensure that the
824 following terms, as applicable, are included:

825 (i) an extraction operation or extraction method shall adhere to commercially viable
826 technologies that minimize water depletion;
827 (ii) a provision authorizing the division to curtail or limit Great Salt Lake element or
828 mineral production at any time the condition of the Great Salt Lake reaches the
829 emergency trigger, as defined in Section 65A-17-101;
830 (iii) a provision authorizing the division to withdraw lands, operations, extraction
831 methods, or technologies from Great Salt Lake element or mineral production or
832 Great Salt Lake element or mineral operations;
833 (iv) a provision allowing the division to require an existing operator to use
834 commercially viable, innovative technologies to minimize water depletions caused
835 by the planned mineral extraction as a condition of continued operations if the
836 technology:

837 (A) has been successfully implemented on a commercial scale in similar
838 circumstances;

839 (B) has been shown to be economically viable; and

840 (C) is reasonably compatible with the operator's overall extraction process; and

841 (v) a provision that provides for the reductions of the following after the primary
842 term of a mineral lease or royalty agreement:

843 (A) the acreage subject to the mineral lease by the acreage the operator does not
844 use to extract a Great Salt Lake element or mineral during the primary term of
845 the mineral lease under conditions that do not constitute waste, as defined in

Section 65A-17-101; and

(B) the volume of water that the operator may divert from the Great Salt Lake, by the volume of water that the operator does not use during the longer of the primary term of the mineral lease or seven years if the operator fails to use the volume of water for a beneficial use, except if the failure to use the volume of water is as a result of a reduction of water usage under Section 73-33-201 or is excused under Section 73-1-4.

(b) If under Subsection (5)(a)(iv) the division requires an existing operator to use a commercially viable, innovative technology, the division may not require use of a technology not yet proven to be commercially viable on the Great Salt Lake and may not require implementation of the technology to begin until after a reasonable period determined by the division that is at least five years but does not exceed seven years.

(c)(i) If the volume of water that the operator may divert from the Great Salt Lake is reduced under Subsection (5)(a)(v), the division shall pursue a judicial action to declare all or a portion of the water right forfeited under Subsection 73-1-4(2).

(ii) If the division secures the reduction under this Subsection (5)(c), the division shall petition the state engineer to order a reversal of the application approval in accordance with the terms of the reduction or forfeiture of the water right.

(iii) Nothing in this Subsection (5) modifies or otherwise affects Section 73-1-4 or 73-3-30.

(6)(a) Before issuing a royalty agreement under Subsection (2)(d), the division may require an operator to engage in a feasibility assessment and may issue a royalty agreement without compliance of Subsection (5)(a) if the agreement:

(i) has a term of 12 months or less; and

- (ii) requires a minimum use of five acre-feet of brines from the Great Salt Lake during the term of the agreement.

(b) Subsection (6)(a)(ii) requiring a minimum use of five acre-feet of brines from the Great Salt Lake does not apply to an operator who filed an application with the division for a feasibility assessment before January 1, 2025.

(c) The division may make rules, in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, for implementing this Subsection (6).

(7)(a) Upon nomination from a prospective operator, the division shall by rule, made in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, establish a royalty rate and calculation methodology for a Great Salt Lake element or

880 mineral that:

- 881 (i) provides for a full and fair return to the state from the production of the Great Salt
882 Lake element or mineral;
- 883 (ii) is consistent with market royalty rates applicable to the production of the Great
884 Salt Lake element or mineral or of the production of oil and gas;
- 885 (iii) provides a base royalty rate;
- 886 (iv) provides a reduced royalty rate from the royalty rate under Subsection (7)(a)(iii)
887 if the royalty agreement:
 - 888 (A) relates to a non-evaporative method of producing the Great Salt Lake element
889 or mineral; or
 - 890 (B) provides an incentive to use commercially viable, innovative technology to
891 minimize water depletion and evaporation as determined by the division;
- 892 (v) provides a reduced royalty rate from the royalty rate under Subsection (7)(a)(iii) if
893 the prospective operator for the extraction of lithium demonstrates to the
894 satisfaction of the division that the prospective operator has an agreement with a
895 person who will process or manufacture a product in this state, exclusive of any
896 primary or secondary lithium processing or manufacturing, using the lithium
897 extracted by the prospective operator; and
- 898 (vi) subject to Subsection (7)(e), provides for a royalty rate that is based on the
899 highest market value prevailing at the time of the sale or disposal of the following:
 - 900 (A) the Great Salt Lake element or mineral; or
 - 901 (B) a product the lessee produces from the Great Salt Lake element or mineral.

902 (b) Before entering into a royalty agreement permitting the extraction of Great Salt Lake
903 elements or minerals, the operator shall:

- 904 (i) demonstrate the proposed operation's commercial viability;
- 905 (ii) certify before operation begins that the operator is not negatively impacting the
906 biota or chemistry of the Great Salt Lake; and
- 907 (iii) obtain the approval of the division and the Department of Environmental Quality
908 that the certification supports a finding that the operation will not negatively
909 impact the biota or chemistry of the Great Salt Lake.

910 (c) A new mineral lease for a Great Salt Lake element or mineral in production in the
911 Great Salt Lake as of May 3, 2023, is subject to new royalty rates due to emergent
912 technologies.

913 (d) An operator who as of July 1, 2020, had a mineral lease with the division but not a

royalty agreement and who is subject to a severance tax under Subsection [59-5-202 (5)] 59-5-202(6) shall pay a royalty under this section in addition to the severance tax.

(e) The royalty rate described in Subsection (7)(a)(vi) may not be reassessed during the primary term of an initial royalty agreement issued under this section, but may be reassessed upon the conclusion of the primary term.

(8)(a) Except as provided in Subsection (8)(b), an operator who extracts a Great Salt Lake element or mineral from tailings from the production of Great Salt Lake elements or minerals from brines in the Great Salt Lake is subject to this section to the same extent as an operator producing a Great Salt Lake element or mineral from brines in the Great Salt Lake.

(b) An operator that, as of May 3, 2023, has an agreement to recover a Great Salt Lake element or mineral from existing tailings, discarded material, end-use products, or waste products produced from the evaporation and processing of Great Salt Lake brines is not subject to this section, except as to the payment of royalties set by the division under Subsection (7)(a). The division shall make rules, in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, regarding the issuance and termination of a royalty agreement for mineral extraction from tailings, discarded material, end-use products, or waste products produced from the evaporation and processing of Great Salt Lake brines.

(c) An operator that, as of May 3, 2023, has an underlying agreement to recover a Great Salt Lake element or mineral shall obtain an additional agreement for any additional Great Salt Lake element or mineral produced from the tailings, discarded material, end-use products, or waste products newly produced under the underlying agreement. The additional agreement is subject to this section.

(9) The division shall annually report to the Natural Resources, Agriculture, and Environmental Quality Appropriations Subcommittee regarding the amount of collected under this section from royalties provided for in Subsection (7).

(10)(a) In the issuance of royalty agreements for the extraction of lithium from the Great Salt Lake, the division shall prioritize applicants that do not use evaporative concentration of Great Salt Lake brines in any stage of the extractive process.

(b) The division may make rules, in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, creating a process for implementing this Subsection (10).

(11) Except in relationship to mineral leases related to the Great Salt Lake, the division

948 shall make rules regarding the continuation of a mineral lease after the primary term has
949 expired, which shall provide that a mineral lease shall continue so long as:

950 (a) the mineral covered by the lease is being produced in paying quantities from:

951 (i) the leased premises;

952 (ii) lands pooled, communized, or unitized with the leased premises; or

953 (iii) lands constituting an approved mining or drilling unit with respect to the leased
954 premises; or

955 (b)(i) the lessee is engaged in diligent operations, exploration, research, or

956 development which is reasonably calculated to advance development or

957 production of the mineral covered by the lease from:

958 (A) the leased premises;

959 (B) lands pooled, communized, or unitized with the leased premises; or

960 (C) lands constituting an approved mining or drilling unit with respect to the
961 leased premises; and

962 (ii) the lessee pays a minimum royalty.

963 (12) For the purposes of Subsection (11), diligent operations with respect to oil, gas, and
964 other hydrocarbon leases may include cessation of operations not in excess of 90 days in
965 duration.

966 (13)(a) The division shall study and analyze each mineral lease and mineral royalty
967 agreement issued on the Great Salt Lake and compare and evaluate whether the
968 mineral leases and royalty agreements are representative of current market
969 conditions. As part of this study, the division shall:

970 (i) make the following determinations for mineral leases:

971 (A) whether the entire surface area described within the mineral lease is being
972 used; and

973 (B) whether the annual lease payments are representative of current market
974 conditions; and

975 (ii) for royalty agreements, perform studies and comparative analyses to determine
976 whether the state is receiving royalty rates consistent with current market
977 conditions.

978 (b) By no later than the 2023 November interim meeting, the division shall report the
979 division's findings of the study required by this Subsection (13) to the Natural
980 Resources, Agriculture, and Environment Interim Committee.

981 (14) The division may make rules, in accordance with Title 63G, Chapter 3, Utah

982 Administrative Rulemaking Act, for implementing this section.

983 (15) The provisions in this section related to extraction of a Great Salt Lake element or
984 mineral under a mineral lease or royalty agreement apply to a mineral lease or royalty
985 agreement in effect on May 1, 2024, and any mineral lease or royalty agreement entered
986 into after May 1, 2024.

987 Section 10. Section **65A-17-306** is amended to read:

988 **65A-17-306 (Effective 01/01/28). Certification of eligibility for tax rates.**

989 (1) As used in this section:

990 (a) "Great Salt Lake element or mineral" means the same as that term is defined in
991 Subsection [59-5-202(5)] 59-5-202(6).

992 (b) "Great Salt Lake extraction operator" means the same as that term is defined in
993 Subsection [59-5-202(5)] 59-5-202(6).

994 (2)(a) A Great Salt Lake extraction operator shall by no later than December 31 of each
995 year certify to the division for purposes of determining a severance tax imposed
996 under Subsection [59-5-202(5)] 59-5-202(6) during the next succeeding calendar year,
997 the information listed in Subsection (2)(b).

998 (b) The Great Salt Lake extraction operator shall certify the following for the calendar
999 year ending on the date the Great Salt Lake extraction operator submits the
1000 certification for purposes of determining a severance tax imposed during the next
1001 succeeding calendar year:

1002 (i) the Great Salt Lake extraction operator's name;
1003 (ii) the Great Salt Lake extraction operator's tax identification number;
1004 (iii) whether at the time a Great Salt Lake element or mineral is extracted, the Great
1005 Salt Lake extraction operator is a party or a third-party beneficiary to a voluntary
1006 agreement for water rights with an approved beneficial use by a division as
1007 defined in Section 73-3-30;

1008 (iv) if the Great Salt Lake extraction operator is not a party or third-party beneficiary
1009 to a voluntary agreement for water rights with an approved beneficial use by a
1010 division as defined in Section 73-3-30, whether the Great Salt Lake extraction
1011 operator uses evaporative concentrations of Great Salt Lake brines in any stage of
1012 the Great Salt Lake extraction operator's extractive process;

1013 (v) whether the Great Salt Lake extraction operator extracted a Great Salt Lake
1014 element or mineral when the Great Salt Lake elevation recorded under Subsection
1015 (3) is at or above 4,198 feet, and what the Great Salt Lake element or mineral

extracted was; and

(vi) other information as determined by the division by rule made in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act.

(c) A Great Salt Lake extraction operator shall submit the certification on a form provided by the division and approved by the State Tax Commission.

(3) The division shall record the Great Salt Lake elevation for purposes of this section and Subsection [59-5-202(5)] 59-5-202(6) as of June 15 to be applied during the next succeeding calendar year.

(4) The division shall forward to the State Tax Commission by no later than January 15 of the year for which the severance tax shall be determined:

(a) the Great Salt Lake elevation level recorded under Subsection (3);

(b) a list of the Great Salt Lake extraction operators who are subject to a severance tax under Subsection [59-5-202(5)] 59-5-202(6);

(c) the Great Salt Lake extraction operator's tax identification number for each Great Salt Lake extraction operator listed in Subsection (4)(b); and

(d) for each Great Salt Lake extraction operator subject to a severance tax under Subsection [59-5-202(5)] 59-5-202(6):

(i) each Great Salt Lake element or mineral or metalliferous compound extracted by the Great Salt Lake extraction operator that is subject to the severance tax; and

(ii) the rate of severance tax that is to be imposed under Subsection [59-5-202(5)]
59-5-202(6).

(5) The division may audit a certification submitted under this section for completeness and accuracy.

(6) The division may take an enforcement action against a Great Salt Lake extraction operator who violates this section.

Section 11. Section **67-3-23** is enacted to read:

67-3-23 (Effective 01/01/28). Collection of tax payments in gold.

(1)(a) A person may pay taxes due under Title 59, Chapter 5, Part 2, Mining Severance Tax, by remitting to the state treasurer's office an amount of gold equivalent in value to the amount of taxes due.

(b) The state treasurer's office shall calculate the value of gold remitted under this section:

(i) as of the day on which the person remits the gold; and

(ii) based on an internationally recognized benchmark gold price, as determined by

the state treasurer's office.

(c) The state treasurer's office may not accept gold under this section, unless:

(i) the gold satisfies internationally recognized investment grade purity standards, as determined by the state treasurer's office; and

(ii) the state treasurer's office determines that the gold is gold.

(d) The taxpayer shall pay any transactional costs resulting from paying taxes in gold under this section.

When the state treasurer's office receives gold under this section, the state treasurer's office shall:

(a) notify:

(i) the commission of the payment, including any information the commission requests; and

(ii) the Division of Finance of the value of the gold received; and

(b) deposit the gold into the General Fund Budget Reserve Account, created in Section 63J-1-312.

Upon receipt of a notice described in Subsection (3), the Division of Finance shall credit from the General Fund Budget Reserve Account created in Section 63J-1-312 an amount equal to the value of the gold and distribute the credited money in the same manner as severance tax revenue collected under Title 59, Chapter 5, Part 2, Mining Severance Tax.

Section 12. Section **67-4-19** is amended to read:

67-4-19 (Effective 01/01/28). Investments of public funds in precious metals by state treasurer -- Precious metals study and report to Legislature.

- (1) As used in this section, "precious metal" means the same as that term is defined in Section 61-1-13.
- (2)(a) Subject to Subsection (2)(b), the state treasurer may invest a portion of public funds in the following accounts in precious metals:
 - (i) the State Disaster Recovery Restricted Account, created in Section 53-2a-603;
 - (ii) the General Fund Budget Reserve Account, created in Section 63J-1-312;
 - (iii) the Income Tax Fund Budget Reserve Account, created in Section 63J-1-313; and
 - (iv) the Medicaid Growth Reduction and Budget Stabilization Account, created in Section 63J-1-315.

1084 that account.

1085 (B) Gold deposited into the General Fund Budget Reserve Account, created in
1086 Section 63J-1-312, in accordance with Section 67-3-23 does not count towards
1087 the limitation described in Subsection (2)(b)(i)(A).

1088 (ii) The requirements of Subsections 51-7-14(2) and (3) apply to the state treasurer's
1089 investments in precious metals under Subsection (2)(a).

1090 (iii) Any public funds in an account described in Subsection (2)(a) not invested by
1091 the state treasurer in precious metals under this Subsection (2) shall be invested as
1092 provided in Title 51, Chapter 7, State Money Management Act.

1093 (3) The state treasurer may deduct any administrative costs incurred by investing in
1094 precious metals under Subsection (2)(a), including delivery and vaulting costs, from
1095 earnings generated by the investments in the funds described in Subsections (2)(a)(i)
1096 through (iv).

1097 **Section 13. Effective Date.**

1098 (1) Except as provided in Subsection (2), this bill takes effect for a future taxable year
1099 beginning on or after January 1, 2028.

1100 (2) The actions affecting the following sections take effect on January 1, 2028:
1101 (a) Section 67-3-23 (Effective 01/01/28); and
1102 (b) Section 67-4-19 (Effective 01/01/28).