

Derrin R. Owens proposes the following substitute bill:

Nuclear Reprocessing Amendments

2026 GENERAL SESSION

STATE OF UTAH

Chief Sponsor: Derrin R. Owens

House Sponsor: Carl R. Albrecht

LONG TITLE

General Description:

This bill modifies provisions relating to energy development.

Highlighted Provisions:

This bill:

- authorizes the Office of Energy Development (office) to coordinate with public and private entities regarding nuclear fuel recycling facility development in the state;
- authorizes the office to serve as a liaison between private entities and local communities regarding nuclear fuel recycling facility development;
- authorizes the Utah Energy Council (council) to provide strategic guidance and conduct preliminary assessments for nuclear fuel recycling facility development;
- requires the office to report on nuclear fuel recycling coordination activities as part of the office's existing annual report;
- requires the council to report on nuclear fuel recycling recommendations as part of the council's existing annual report;
- authorizes the office to pursue development of a Nuclear Lifecycle Innovation Campus (campus);
- requires the office to analyze state laws and rules for barriers to hosting a campus and report findings; and
- makes technical and conforming changes.

Money Appropriated in this Bill:

None

Other Special Clauses:

None

Utah Code Sections Affected:

AMENDS:

79-6-401 (Effective 05/06/26), as last amended by Laws of Utah 2025, Chapters 140, 159

79-6-405 (Effective 05/06/26), as last amended by Laws of Utah 2025, Chapter 258

79-6-1103 (Effective 05/06/26), as enacted by Laws of Utah 2025, Chapter 375

79-6-1106 (Effective 05/06/26), as enacted by Laws of Utah 2025, Chapter 375

79-6-1202 (Effective 05/06/26) (Repealed 07/01/27), as enacted by Laws of Utah 2025, Chapter 375

ENACTS:

79-6-1501 (Effective 05/06/26), Utah Code Annotated 1953

79-6-1502 (Effective 05/06/26), Utah Code Annotated 1953

79-6-1503 (Effective 05/06/26), Utah Code Annotated 1953

79-6-1504 (Effective 05/06/26), Utah Code Annotated 1953

79-6-1505 (Effective 05/06/26), Utah Code Annotated 1953

79-6-1506 (Effective 05/06/26), Utah Code Annotated 1953

Be it enacted by the Legislature of the state of Utah:

Section 1. Section **79-6-401** is amended to read:

79-6-401 (Effective 05/06/26). Office of Energy Development -- Creation --

Director -- Purpose -- Rulemaking regarding confidential information -- Fees -- Transition for employees.

(1) There is created an Office of Energy Development within the Department of Natural Resources to be administered by a director.

(2)(a) The governor shall appoint the director with the advice and consent of the Senate.

(b) The director shall:

- (i) have demonstrated the necessary administrative and professional ability through education and experience to efficiently and effectively manage the office's affairs;
- (ii) serve at the pleasure of the governor; and
- (iii) report to the executive director on matters concerning the office as the executive director may require.

(3) The purposes of the office are to:

(a) serve as the primary resource for advancing energy and mineral development in the state;

(b) implement:

(i) the state energy policy under Section 79-6-301; and

(ii) the governor's energy and mineral development goals and objectives;

63 (c) advance energy education, outreach, and research, including the creation of
64 elementary, higher education, and technical college energy education programs;
65 (d) promote energy and mineral development workforce initiatives;
66 (e) support collaborative research initiatives targeted at Utah-specific energy and
67 mineral development;
68 (f) in coordination with the Department of Environmental Quality and other relevant
69 state agencies:
70 (i) develop effective policy strategies to advocate for and protect the state's interests
71 relating to federal energy and environmental entities, programs, and regulations;
72 (ii) participate in the federal environmental rulemaking process by:
73 (A) advocating for positive reform of federal energy and environmental
74 regulations and permitting;
75 (B) coordinating with other states to develop joint advocacy strategies; and
76 (C) conducting other government relations efforts; and
77 (iii) direct the funding of legal efforts to combat federal overreach and unreasonable
78 delays regarding energy and environmental permitting; [and]
79 (g) fund the development of detailed and accurate forecasts of the state's long-term
80 energy supply and demand, including a baseline projection of expected supply and
81 demand and analysis of potential alternative scenarios[.] ; and
82 (h) coordinate with public and private entities regarding nuclear fuel recycling facility
83 development in the state as provided in Part 15, Nuclear Energy Development.

84 (4) By following the procedures and requirements of Title 63J, Chapter 5, Federal Funds
85 Procedures Act, the office may:
86 (a) seek federal grants or loans;
87 (b) seek to participate in federal programs; and
88 (c) in accordance with applicable federal program guidelines, administer federally
89 funded state energy programs.

90 (5) The office shall perform the duties required by Sections 11-42a-106, 59-5-302,
91 59-7-614.7, and 59-10-1029, Part 5, Alternative Energy Development Tax Credit Act,
92 and Part 6, High Cost Infrastructure Development Tax Credit Act.

93 (6)(a) For purposes of administering this section, the office may make rules, by
94 following Title 63G, Chapter 3, Utah Administrative Rulemaking Act, to maintain as
95 confidential, and not as a public record, information that the office receives from any
96 source.

97 (b) The office shall maintain information the office receives from any source at the level
98 of confidentiality assigned by the source.

99 (7) The office may charge application, filing, and processing fees in amounts determined by
100 the office in accordance with Section 63J-1-504 as dedicated credits for performing
101 office duties described in this part.

102 (8)(a) An employee of the office on April 30, 2024, is an at-will employee.

103 (b) For an employee described in Subsection (8)(a) who was employed by the office on
104 April 30, 2024, the employee shall have the same salary and benefit options an
105 employee had when the office was part of the office of the governor.

106 (c) An employee of the office hired on or after May 1, 2024, shall receive compensation
107 as provided in Title 63A, Chapter 17, Utah State Personnel Management Act.

108 (9)(a) The office shall prepare a strategic energy plan to achieve the state's energy
109 policy, including:

110 (i) technological and infrastructure innovation needed to meet future energy demand
111 including:

112 (A) energy production technologies;
113 (B) battery and storage technologies;
114 (C) smart grid technologies;
115 (D) energy efficiency technologies; and
116 (E) any other developing energy technology, energy infrastructure planning, or
117 investments that will assist the state in meeting energy demand;

118 (ii) the state's efficient use and development of:

119 (A) energy resources, including natural gas, coal, clean coal, hydrogen, oil, oil
120 shale, and oil sands;
121 (B) renewable energy resources, including geothermal, solar, hydrogen, wind,
122 biomass, biofuel, and hydroelectric;
123 (C) nuclear power; and
124 (D) earth minerals;

125 (iii) areas of energy-related academic research;

126 (iv) specific areas of workforce development necessary for an evolving energy
127 industry;

128 (v) the development of partnerships with national laboratories; and

129 (vi) a proposed state budget for economic development and investment.

130 (b) In preparing the strategic energy plan, the office shall:

131 (i) consult with stakeholders, including representatives from:
132 (A) energy companies in the state;
133 (B) private and public institutions of higher education within the state conducting
134 energy-related research; and
135 (C) other state agencies; and
136 (ii) use modeling and industry standard data to:
137 (A) define the energy services required by a growing economy;
138 (B) calculate energy needs;
139 (C) develop state strategy for energy transportation, including transmission lines,
140 pipelines, and other infrastructure needs;
141 (D) optimize investments to meet energy needs at the least cost and least risk
142 while meeting the policy outlined in this section;
143 (E) address state needs and investments through a prospective 30-year period,
144 divided into five-year working plans; and
145 (F) update the plan at least every two years.

146 (c) The office shall report annually to the Public Utilities, Energy, and Technology
147 Interim Committee on or before the October interim meeting describing:
148 (i) progress towards creation and implementation of the strategic energy plan;
149 (ii) the plan's compliance with the state energy policy; and
150 (iii) a proposed budget for the office to continue development of the strategic energy
151 plan.

152 (10) The director shall:
153 (a) annually review and propose updates to the state's energy policy, as contained in
154 Section 79-6-301;
155 (b) promote as the governor considers necessary:
156 (i) the development of cost-effective energy resources both renewable and
157 nonrenewable; and
158 (ii) educational programs, including programs supporting conservation and energy
159 efficiency measures;
160 (c) coordinate across state agencies to assure consistency with state energy policy,
161 including:
162 (i) working with the State Energy Program to promote access to federal assistance for
163 energy-related projects for state agencies and members of the public;
164 (ii) working with the Division of Emergency Management to assist the governor in

165 carrying out the governor's energy emergency powers under Title 53, Chapter 2a,
166 Part 10, Energy Emergency Powers of the Governor Act;

167 (iii) participating in the annual review of the energy emergency plan and the
168 maintenance of the energy emergency plan and a current list of contact persons
169 required by Section 53-2a-902; and

170 (iv) identifying and proposing measures necessary to facilitate low-income
171 consumers' access to energy services;

172 (d) coordinate with the Division of Emergency Management ongoing activities designed
173 to test an energy emergency plan to ensure coordination and information sharing
174 among state agencies and political subdivisions in the state, public utilities and other
175 energy suppliers, and other relevant public sector persons as required by Sections
176 53-2a-902, 53-2a-1004, 53-2a-1008, and 53-2a-1010;

177 (e) coordinate with requisite state agencies to study:

178 (i) the creation of a centralized state repository for energy-related information;

179 (ii) methods for streamlining state review and approval processes for energy-related
180 projects; and

181 (iii) the development of multistate energy transmission and transportation
182 infrastructure;

183 (f) coordinate energy-related regulatory processes within the state;

184 (g) compile, and make available to the public, information about federal, state, and local
185 approval requirements for energy-related projects;

186 (h) act as the state's advocate before federal and local authorities for energy-related
187 infrastructure projects or coordinate with the appropriate state agency; and

188 (i) help promote the Division of Facilities Construction and Management's measures to
189 improve energy efficiency in state buildings.

190 (11) The director has standing to testify on behalf of the governor at the Public Service
191 Commission created in Section 54-1-1.

192 (12) The office shall include best practices in developing actionable goals and
193 recommendations as part of preparing and updating every two years the strategic energy
194 plan required under Subsection (9).

195 (13) The office shall maintain and regularly update a public website that provides an
196 accessible dashboard of relevant metrics and reports and makes available the data used
197 to create the strategic energy plan.

198 Section 2. Section **79-6-405** is amended to read:

199 **79-6-405 (Effective 05/06/26). Reports -- Study.**

200 (1) The director shall report annually to the Public Utilities, Energy, and Technology
201 Interim Committee.

202 (2) The report required in Subsection (1) shall:

203 (a) summarize the status and development of the state's energy resources;

204 (b) summarize the activities and accomplishments of the office;

205 (c) address the director's activities under this part;

206 (d) recommend any energy-related executive or legislative action the director or office
207 considers beneficial to the state, including updates to the state energy policy under
208 Section 79-6-301; [and]

209 (e) address long-term energy planning required under Subsection [79-6-401(10).]
210 79-6-401(9); and

211 (f) address the office's activities under Part 15, Nuclear Energy Development.

212 (3)(a) The office shall study the impacts of the following on energy costs in the state:

213 (i) Title 59, Chapter 33, Wind or Solar Electric Generation Facility Capacity Tax; and

214 (ii) Part [H] 14, Energy Project Assessment.

215 (b) The director shall report the office's findings regarding the study required under this
216 Subsection (3) to the Public Utilities, Energy, and Technology Interim Committee by
217 no later than the 2026 November interim meeting[~~of the Public Utilities, Energy, and~~
218 Technology Interim Committee].

219 Section 3. Section **79-6-1103** is amended to read:

220 **79-6-1103 (Effective 05/06/26). Council powers and duties.**

221 (1) The council shall:

222 (a) coordinate and facilitate electrical energy project development, including:

223 (i) site identification and permitting;

224 (ii) early site preparation work;

225 (iii) infrastructure improvements;

226 (iv) project financing assistance; and

227 (v) stakeholder coordination;

228 (b) assess and facilitate electrical energy infrastructure development by:

229 (i) evaluating infrastructure needs and opportunities;

230 (ii) coordinating with transmission and pipeline developers;

231 (iii) supporting utility planning efforts; and

232 (iv) coordinating with federal agencies;

233 (c) establish and implement:

234 (i) strategic plans for energy development;

235 (ii) frameworks for stakeholder engagement;

236 (iii) processes for designating electrical energy development zones; and

237 (iv) criteria for evaluating proposed electrical energy development zones;

238 (d) review and approve:

239 (i) research project proposals from the board; and

240 (ii) funding allocations recommended by the board;

241 (e) consult with state land use authorities regarding:

242 (i) identification of state lands suitable for electrical energy development;

243 (ii) designation of electrical energy development zones; and

244 (iii) opportunities for coordinated development of electrical energy projects on state

245 lands;

246 (f) administer the Electrical Energy Development Investment Fund created in Section

247 79-6-1105;

248 (g) make recommendations regarding electrical energy policy to state and local

249 governments;

250 (h) identify and recommend solutions to barriers affecting electrical energy development;

251 (i) assess and address potential public health impacts of electrical energy development

252 zones;

253 (j) enter into contracts necessary to fulfill the council's duties;

254 (k) report annually by October 31 to the Public Utilities, Energy, and Technology

255 Interim Committee and the Natural Resources, Agriculture, and Environment Interim

256 Committee regarding:

257 (i) the council's activities;

258 (ii) energy development opportunities;

259 (iii) infrastructure needs;

260 (iv) the status of designated electrical energy development zones;

261 (v) recommendations for how the property tax differential revenue collected under

262 Section 79-6-1104 should be divided and distributed between the state, counties,

263 and municipalities;

264 (vi) investment decisions made by the council; and

265 (vii) recommended policy changes; and

266 (viii) recommendations regarding nuclear fuel recycling facility development;

267 (l) create and implement a strategic plan for a decommissioned asset, taking into
268 consideration:
269 (i) the state energy policy, as provided in Section 79-6-301;
270 (ii) reliability of electrical generation; and
271 (iii) economic viability;
272 (m) establish policies and procedures for the management of a decommissioned asset;
273 (n) administer contracts for the management and operations of a decommissioned asset;
274 (o) enter into contracts necessary for the operation and management of a
275 decommissioned asset;
276 (p) acquire, hold, and dispose of property related to a decommissioned asset;
277 (q) select an operator for a decommissioned asset as provided in Section 79-6-1107; and
278 (r) report annually to the Legislative Management Committee regarding:
279 (i) the status and progress of the asset transfer;
280 (ii) operational and financial status of the asset under council control;
281 (iii) status of the operator contract;
282 (iv) environmental compliance status; and
283 (v) recommendations for legislation.

284 (2) The council shall negotiate with the applicable county or municipality regarding the
285 distribution of property tax differential revenue collected under Section 79-6-1104.

286 (3) Any portion of the property tax differential that is not distributed to the council shall be
287 distributed to the applicable county or municipality for impact mitigation and affordable
288 housing.

289 (4)(a) The portion of the property tax differential that is distributed to the municipality
290 shall be used for:
291 (i) at least 10% of the total distribution shall be used for affordable housing
292 programs; and
293 (ii) the remaining portion shall be used to mitigate impacts within the municipality
294 resulting from electrical energy development.

295 (b) The portion of the property tax differential that is distributed to the county shall be
296 used for:
297 (i) at least 10% of the total distribution shall be placed in a registered non-profit
298 established to administer housing programs on behalf of an association
299 representing 10 or more counties in the state; and
300 (ii) the remaining portion shall be used to mitigate impacts within the county

301 resulting from electrical energy development.

302 (5) If the council acquires a project entity asset under Section 11-13-318, the council shall
303 enter into an agreement with the project entity that:
304 (a) provides for the transfer, disposition, and future operation of the asset; and
305 (b) ensures the transfer, disposition, and future operation does not interfere with the
306 project entity's ownership or operation of electrical generation facilities powered by
307 natural gas, hydrogen, or a combination of natural gas and hydrogen.

308 Section 4. Section **79-6-1106** is amended to read:

309 **79-6-1106 (Effective 05/06/26). Authorized uses of fund money.**

310 (1) The council may use fund money to:
311 (a) facilitate electrical energy infrastructure development within the state, including:
312 (i) transmission and distribution lines;
313 (ii) pipeline development;
314 (iii) energy storage facilities;
315 (iv) generation facilities;
316 (v) related infrastructure; and
317 (vi) to fund research, site selection, permitting, public outreach, and other activities
318 related to the development of nuclear energy;
319 (b) provide matching funds for federal energy development grants;
320 (c) support energy workforce development programs;
321 (d) provide incentives for electrical energy development projects; [and]
322 (e) pay for administrative expenses related to the council's duties~~[-]~~ ; and
323 (f) provide project financing and matching grants for entities participating in a campus
324 as described in Section 79-6-1504.

325 (2) Fund money derived from the radioactive waste facility expansion tax revenue collected
326 under Section 59-24-103.8 is prioritized for activities related to the development of
327 nuclear energy.

328 Section 5. Section **79-6-1202** is amended to read:

329 **79-6-1202 (Effective 05/06/26) (Repealed 07/01/27). Consortium duties.**

330 (1) The consortium shall:
331 (a) provide knowledge and expertise to assist the office regarding nuclear energy
332 technologies, safety, and development; and
333 (b) develop recommendations regarding policy pertaining to:
334 (i) nuclear energy development in the state;

- (ii) incentives for nuclear energy related industries in the state including industrial process applications and other beneficial uses of nuclear technology;
- (iii) partnerships between entities engaged in or supporting nuclear energy development, including public and private sector collaboration; and
- (iv) the appropriate regulatory framework for nuclear energy development in the state.

(2) The office, in consultation with the consortium and the Division of Waste Management and Radiation Control, shall conduct a comprehensive analysis of the Utah Code and the Utah Administrative Code to identify any provision that would inhibit the state's ability to host a campus described in Section 79-6-1504.

(3) The analysis required under Subsection (2) shall evaluate barriers related to:
(a) the siting and operation of facilities for the full nuclear fuel lifecycle;
(b) the co-location of advanced manufacturing, data centers, or high-heat industrial processes with nuclear power generation;
(c) potential conflicts between state radiation control regulations in Title 19, Chapter 3, Radiation Control Act, and federal Nuclear Regulatory Commission standards for advanced reactor types; and
(d) state-level permitting timelines that may impede deployment of advanced nuclear technologies.

(4) On or before October 31, 2026, the office shall submit a report to the Public Utilities, Energy, and Technology Interim Committee that includes:
(a) a summary of the findings from the analysis described in Subsection (2);
(b) specific recommendations for legislative or rule changes to remove identified barriers; and
(c) a proposed framework for creating a nuclear innovation zone to provide streamlined regulatory oversight for a campus.

(5) The office shall report annually on duties performed by the consortium on or before November 30 to the Public Utilities, Energy, and Technology Interim Committee.
Section 6. Section **79-6-1501** is enacted to read:

Part 15. Nuclear Energy Development

79-6-1501 (Effective 05/06/26). Definitions.

As used in this part:

(1) "Campus" means the Nuclear Lifecycle Innovation Campus described in Section 79-6-1504.

(2) "Consortium" means the Nuclear Energy Consortium created in Section 79-6-1201.

369 (3) "Council" means the Utah Energy Council established in Section 79-6-1101.

370 (4) "Federal agency" means the United States Department of Energy, the United States

371 Nuclear Regulatory Commission, or another federal agency with jurisdiction over

372 nuclear fuel recycling facilities.

373 (5) "Nuclear fuel recycling" means the processing of spent nuclear fuel to recover usable

374 materials.

375 (6) "Nuclear fuel recycling facility" means a facility designed to process spent nuclear fuel

376 to recover reusable materials.

377 (7) "Office" means the Office of Energy Development created in Section 79-6-401.

378 (8)(a) "Preliminary assessment" means a general evaluation of potential opportunities

379 for nuclear fuel recycling facility development in the state, including:

380 (i) identification of general geographic areas that may be suitable based on existing

381 infrastructure, transportation access, and land use compatibility;

382 (ii) coordination with private entities, federal agencies, and local communities;

383 (iii) evaluation of potential economic benefits; and

384 (iv) identification of policy or regulatory barriers.

385 (b) "Preliminary assessment" does not include:

386 (i) site-specific engineering or design work;

387 (ii) federal licensing activities or applications;

388 (iii) detailed feasibility studies; or

389 (iv) site characterization studies.

390 (9) "Private entity" means a person engaged in or seeking to engage in the development of a

391 nuclear fuel recycling facility in the state.

392 Section 7. Section **79-6-1502** is enacted to read:

393 **79-6-1502 (Effective 05/06/26). Nuclear fuel recycling facilitation -- Office duties.**

394 (1) The office shall facilitate nuclear fuel recycling facility development in the state by:

395 (a) coordinating with private entities interested in developing nuclear fuel recycling

396 facilities in the state;

397 (b) coordinating with federal agencies regarding:

398 (i) federal regulatory requirements for nuclear fuel recycling facilities;

399 (ii) federal funding opportunities for nuclear fuel recycling facility development; and

400 (iii) potential partnerships between the state and federal agencies;

401 (c) serving as a liaison between private entities and local communities regarding nuclear

402 fuel recycling facility development opportunities;

403 (d) convening meetings and discussions among:
404 (i) private entities;
405 (ii) federal agencies;
406 (iii) local governments; and
407 (iv) other stakeholders;
408 (e) promoting the state's advantages for nuclear fuel recycling facility development to
409 private entities and federal agencies; and
410 (f) identifying and communicating to the Legislature, the council, and private entities
411 potential barriers to nuclear fuel recycling facility development in the state.

412 (2) The office may enter into memoranda of understanding or other agreements with federal
413 agencies to facilitate coordination regarding nuclear fuel recycling facility development
414 in the state.

415 Section 8. Section **79-6-1503** is enacted to read:

416 **79-6-1503 (Effective 05/06/26). Strategic planning and evaluation.**

417 In consultation with the council and the consortium, the office shall:

418 (1) provide strategic guidance regarding nuclear fuel recycling facility development in the
419 state;
420 (2) conduct preliminary assessments of nuclear fuel recycling facility development
421 opportunities in the state; and
422 (3) evaluate expressions of interest from private entities regarding nuclear fuel recycling
423 facility development in the state.

424 Section 9. Section **79-6-1504** is enacted to read:

425 **79-6-1504 (Effective 05/06/26). Utah Nuclear Lifecycle Innovation Campus**
426 **authorization and scope.**

427 (1) The office, in consultation with relevant state agencies, may discuss with the United
428 States Department of Energy the potential for the state to host a campus as described in
429 the January 28, 2026, Request for Information issued by the United States Department
430 of Energy, entitled "Request for Information on Establishment of Nuclear Lifecycle
431 Innovation Campuses."
432 (2) The scope of the campus may include:
433 (a) facilities for fuel fabrication, uranium conversion and enrichment, and the
434 reprocessing of used nuclear fuel;
435 (b) deployment of advanced modular reactors and micro-reactors;
436 (c) development of secure, long-term pathways for used nuclear material consistent with

437 national security and environmental safety standards; and
438 (d) co-located users and providers of campus products, such as isotopes, heat, or nuclear
439 supply chain manufacturing.

440 Section 10. Section **79-6-1505** is enacted to read:

441 **79-6-1505 (Effective 05/06/26). Campus funding.**

442 (1) The council, in consultation with the office, may utilize the Electrical Energy
443 Development Investment Fund created in Section 79-6-1105 to provide project financing
444 and matching grants for entities participating in the campus.

445 (2) Funding made available from the federal government for development of a campus in
446 Utah shall be deposited into the Electrical Energy Development Investment Fund
447 created in Section 79-6-1105.

448 Section 11. Section **79-6-1506** is enacted to read:

449 **79-6-1506 (Effective 05/06/26). Campus strategic priorities and reporting.**

450 (1) Development of a campus within the state, including the reprocessing and storage of
451 used nuclear fuel, presents an important opportunity to drive economic growth and
452 enhance American energy independence.

453 (2) The office shall pursue the development of a campus and shall:
454 (a) prioritize collaboration with technical colleges and universities in the state to create
455 nuclear-specific workforce programs;
456 (b) engage willing communities to develop consent-based siting for campus elements;
457 (c) develop a safe and efficient transportation strategy for campus materials, in
458 accordance with applicable state and federal regulation;
459 (d) coordinate with industry to identify best practices for effective campus construction
460 and long-term operation;
461 (e) utilize proliferation-resistant technologies and material handling strategies; and
462 (f) coordinate closely with the United States Department of Energy, the United States
463 Nuclear Regulatory Commission, and the Department of Environmental Quality to
464 ensure the safe and efficient permitting and oversight of any campus.

465 (3) The director shall report annually on or before October 1 to the Public Utilities, Energy,
466 and Technology Interim Committee on the status of the application to the United States
467 Department of Energy and any subsequent activities the office engages in associated
468 with or resulting from the application.

469 (4) The director of the Division of Waste Management and Radiation Control shall oversee
470 the safe and efficient regulatory oversight of any campus under applicable federal

471 requirements and state laws and report annually to the Public Utilities, Energy, and
472 Technology Interim Committee on development and execution of regulatory
473 responsibilities associated with any campus located in the state.

474 **Section 12. Effective Date.**

475 This bill takes effect on May 6, 2026.