

Office of the  
Legislative Fiscal Analyst

## **FY 2005 Budget Recommendations**

Joint Appropriations Subcommittee for  
Natural Resources

Utah Department of Natural Resources  
**Oil, Gas and Mining**

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## 1.0 Summary: Oil, Gas and Mining

The Division of Oil, Gas and Mining is created under the authority of UCA 40-6-15. The division regulates exploration for and development of Utah's oil, gas, coal and other mineral resources. When exploration and developmental activities are completed, the division ensures that oil and gas wells are properly abandoned and mining sites are satisfactorily reclaimed.

The division's staff tries to maintain a delicate balance between environment and industrial development. The division accounts for and protects the rights of all surface property and mineral owners in oil and gas operations. It also inspects each well site to assure that proper conservation practices are followed and that minimum ecological damage results from the location, operation, and reclamation of each site.

Utah has primacy from the U.S. Department of the Interior for regulation of coal mining operations, reclamation of abandoned mine sites, and control of underground injection sites. The Coal Reclamation program is a reimbursable grant program, with the Department of the Interior providing 80 percent of the funding while the state supplies 20 percent.

Beside General Funds, the other source of state funds to the division is the General Fund Restricted – Oil and Gas Conservation Account. Revenue to the account comes from a fee of .002 of the value at the well of oil and gas. The account is capped at \$750,000 at the end of a fiscal year, with any excess going to the state's General Fund. [In FY 2003 the fund returned \\$291,700 to the state's General Fund. Further, the division returned another \\$97,600 unused from its appropriation. The total returned to the General Fund was \\$389,300.](#)

	<b>Analyst FY 2005 Base</b>	<b>Analyst FY 2005 Changes</b>	<b>Analyst FY 2005 Total</b>
<b>Financing</b>			
General Fund	1,257,200	(6,800)	1,250,400
Federal Funds	3,869,300		3,869,300
Dedicated Credits Revenue	215,000		215,000
GFR - Oil & Gas Conserv Account	1,702,700		1,702,700
Beginning Nonlapsing	148,400		148,400
<b>Total</b>	<b>\$7,192,600</b>	<b>(\$6,800)</b>	<b>\$7,185,800</b>
<b>Programs</b>			
Administration	1,229,700	(6,800)	1,222,900
Board	24,300		24,300
Oil and Gas Conservation	1,675,800		1,675,800
Minerals Reclamation	473,700		473,700
Coal Reclamation	1,597,800		1,597,800
OGM Misc. Nonlapsing	148,400		148,400
Abandoned Mine	2,042,900		2,042,900
<b>Total</b>	<b>\$7,192,600</b>	<b>(\$6,800)</b>	<b>\$7,185,800</b>
<b>FTE/Other</b>			
Total FTE	78.0	0.0	78.0

## **2.0 Issues: Oil, Gas and Mining**

### **2.1 Transfer to Attorney General's Office**

The DNR and the Attorney General's Office have agreed to transfer one employee from the DNR payroll to the AG payroll. Since the employee's work is divided among six divisions, each affected division will transfer \$6,800. The Analyst recommends the Legislature approve the transfer.

**General Fund.....(\$6,800)**

### **2.2 Performance Measures**

The 2004 General Session will be the first in which the Analyst displays select performance measures for the Division of Oil, Gas and Mining. Chosen performance indicators were developed cooperatively between the Analyst and the division. Because they are new to the write-up, no prior-year comparisons are displayed to gauge the performance. It is hoped the indicators provide a benchmark and a springboard for discussion. Other measures can be shown if committee members would like.

### 3.0 Programs: Oil, Gas and Mining

#### 3.1 Administration

#### Recommendation

The Analyst recommends a total budget of **\$1,222,900**. Approximately half of the recommendation comes from General Funds, and about forty percent comes from federal funds.

	2003	2004	2005	Est/Analyst
	Actual	Estimated*	Analyst	Difference
<b>Financing</b>				
General Fund	576,500	583,100	576,300	(6,800)
General Fund, One-time		1,600		(1,600)
Federal Funds	601,800	506,300	506,300	
Dedicated Credits Revenue	26,400	34,500	34,500	
GFR - Oil & Gas Conservati	104,400	105,800	105,800	
Closing Nonlapsing	(60,000)			
Lapsing Balance	(800)			
<b>Total</b>	<u>\$1,248,300</u>	<u>\$1,231,300</u>	<u>\$1,222,900</u>	<u>(\$8,400)</u>
<b>Expenditures</b>				
Personal Services	918,900	924,500	916,300	(8,200)
In-State Travel	9,300	8,400	8,400	
Out of State Travel	4,300	8,000	8,000	
Current Expense	182,000	156,800	156,600	(200)
DP Current Expense	148,200	148,000	148,000	
Other Charges/Pass Thru	(14,400)	(14,400)	(14,400)	
<b>Total</b>	<u>\$1,248,300</u>	<u>\$1,231,300</u>	<u>\$1,222,900</u>	<u>(\$8,400)</u>
<b>FTE/Other</b>				
Total FTE	13.8	14.0	14.0	0.0

\*Non-state funds as estimated by agency

#### Transfer to Attorney General's Office

The DNR and the Attorney General's Office have agreed to transfer one employee from the DNR payroll to the AG payroll. Since the employee's work is divided among six divisions, each affected division will transfer \$6,800. The Analyst recommends the Legislature approve the transfer.

**General Fund.....(\$6,800)**

#### Purpose

The purpose of this program is to establish policy, provide direction, and furnish administrative support to the division's established work programs.

This program is the principal point of contact between the department and the division work programs. Sound mining and oil and gas industries are essential to an industrialized society and help meet a departmental goal of promoting appropriate energy development in Utah. Administration assures these activities are carried out in a technically sound manner and consistent with direction established by the Board, the department, and enabling statutes.

**Performance Measures**

Description	FY 2003
Number of outreach efforts to stakeholders and constituency groups	8
Partnerships formed with other entities	1

**Previous Budget Action Report**

In the 2003 General Session the Legislature transferred \$17,100 in ongoing General Funds from this program to the Building Operations line item to help cover increased maintenance costs. The transfer was effective for FY 2003 forward.

The Legislature also transferred \$30,000 in ongoing General Funds from this line item to the Water Rights line item. This transfer was a piece of a \$120,000 transfer from three line items (OGM, DWR, UGS) to Water Rights to cover operating expenses.

### 3.2 Board

#### Recommendation

The Analyst recommends a budget of **\$24,300**, entirely from the General Fund. Monies are used to pay for the board’s time, travel, and per diem expenses.

	2003	2004	2005	Est/Analyst
<b>Financing</b>	<b>Actual</b>	<b>Estimated*</b>	<b>Analyst</b>	<b>Difference</b>
General Fund	25,300	24,300	24,300	
Lapsing Balance	(4,100)			
<b>Total</b>	<b>\$21,200</b>	<b>\$24,300</b>	<b>\$24,300</b>	<b>\$0</b>
<b>Expenditures</b>				
Personal Services	11,000	11,000	11,000	
In-State Travel	9,200	9,200	9,200	
Out of State Travel		3,100	3,100	
Current Expense	1,000	1,000	1,000	
<b>Total</b>	<b>\$21,200</b>	<b>\$24,300</b>	<b>\$24,300</b>	<b>\$0</b>

\*Non-state funds as estimated by agency

#### Purpose

The Board of Oil, Gas and Mining is created under the authority of UCA 40-6-4. The board conducts administrative hearings in a quasi-judicial forum to provide direction on the development of energy and mineral resources in Utah, including appropriate resource conservation, waste minimization, and environmental mitigation. The board also provides policy advice and promulgates rules for the division.

The make-up of the board is:

- Two members knowledgeable in mining matters
- Two members knowledgeable in oil and gas matters
- One member knowledgeable in ecological and environmental matters
- One member who is a private landowner and owns a mineral or royalty interest
- One member who is knowledgeable in geological matters

#### Performance Measures

Description	FY 2003
Number of board hearings conducted	11
Number of field board hearings conducted	2

### 3.3 Oil and Gas Conservation

#### Recommendation

The Analyst recommends a total budget of **\$1,675,800**, funded primarily from the restricted Oil and Gas Conservation Account. No General Funds are recommended in this program. Dedicated Credits come from the Department of Environmental Quality. Personal Services comprise **87** percent of the recommended appropriation.

	<b>2003</b>	<b>2004</b>	<b>2005</b>	<b>Est/Analyst</b>
	<b>Actual</b>	<b>Estimated*</b>	<b>Analyst</b>	<b>Difference</b>
<b>Financing</b>				
Federal Funds	60,400	57,000	57,000	
Dedicated Credits Revenue	21,200	21,900	21,900	
GFR - Oil & Gas Conservati	1,564,800	1,601,900	1,596,900	(5,000)
Closing Nonlapsing	(60,000)			
Lapsing Balance	(97,600)			
<b>Total</b>	<b>\$1,488,800</b>	<b>\$1,680,800</b>	<b>\$1,675,800</b>	<b>(\$5,000)</b>
<b>Expenditures</b>				
Personal Services	1,325,700	1,460,200	1,455,200	(5,000)
In-State Travel	12,500	12,500	12,500	
Out of State Travel	20,900	22,500	22,500	
Current Expense	102,600	114,700	114,700	
DP Current Expense	21,800	10,900	10,900	
DP Capital Outlay	5,300			
Other Charges/Pass Thru		60,000	60,000	
<b>Total</b>	<b>\$1,488,800</b>	<b>\$1,680,800</b>	<b>\$1,675,800</b>	<b>(\$5,000)</b>
<b>FTE/Other</b>				
Total FTE	23.1	25.0	25.0	0.0

\*Non-state funds as estimated by agency

#### Purpose

The Oil and Gas Conservation program is created under the authority of UCA 40-6-16. The mission is to encourage development of Utah's crude oil and natural gas resources in a manner that obtains the greatest possible recovery while preventing waste and protecting the environment. Statute requires an inspection program, issuance of monthly production reports, and provision of technical support to the board by reviewing and evaluating evidence that accompanies petitions to the board.

Included in the Oil and Gas Conservation Program is the Underground Injection Control (UIC) Program. This program is an EPA program that has been assigned to the division. The intent of the program is to prevent water pollution by injecting produced oil field waters into underground reservoirs with water quality equivalent to or lower than that of the produced water. The program provides technical assurance that injected waters will not impact underground sources of drinking water. The EPA provides partial funding, but the majority is funded by the Oil and Gas Conservation fee.

**Performance  
Measures**

Description	FY 2003
Number of applications for permit to drill received and investigated	704
Number of wells spudded	405
Total number of bonded wells (only fee ownership—federal and SITLA-owned wells are bonded separately)	1,413
Number of orphan wells plugged	2

### 3.4 Minerals Reclamation

**Recommendation**

The Analyst recommends a total budget of \$473,700, funded primarily from the General Fund. Dedicated Credits come from mining permit fees. Personal Services comprise 88 percent of the recommended appropriation.

	2003	2004	2005	Est/Analyst
	Actual	Estimated*	Analyst	Difference
<b>Financing</b>				
General Fund	347,400	338,700	338,700	
General Fund, One-time		1,000		(1,000)
Dedicated Credits Revenue	121,300	135,000	135,000	
Closing Nonlapsing	(28,500)			
<b>Total</b>	<u>\$440,200</u>	<u>\$474,700</u>	<u>\$473,700</u>	<u>(\$1,000)</u>
<b>Expenditures</b>				
Personal Services	417,800	419,800	418,400	(1,400)
In-State Travel	5,100	5,100	5,100	
Out of State Travel	2,500	3,800	3,800	
Current Expense	14,800	46,000	46,400	400
<b>Total</b>	<u>\$440,200</u>	<u>\$474,700</u>	<u>\$473,700</u>	<u>(\$1,000)</u>
<b>FTE/Other</b>				
Total FTE	6.0	6.0	6.0	0.0

\*Non-state funds as estimated by agency

**Purpose**

This program requires that every exploration or mining operation for non-coal commodities have a valid notice of intent or an approved mining and reclamation plan before surface disturbing operations are commenced. Authority for this program is found at UCA 40-8. The program ensures that non-coal mining operations will be reclaimed at the conclusion of the mining cycle, and the affected lands returned to a viable use.

**Intent Language**

The Analyst recommends **keeping** the following intent language from H.B. 1, 2003 General Session:

*It is the intent of the Legislature that the appropriation to the Minerals Reclamation Program be nonlapsing.*

This language allows the agency to keep excess fee revenue in case a major operator sets up business in Utah. The language complies with statute, which allows an agency to keep its excess (unspent) dedicated credits if the Legislature has designated the entire program as nonlapsing. If the division needs to keep more than 125 percent of its dedicated credits appropriation, it can request a supplemental appropriation later.

**Performance  
Measures**

<b>Description</b>	<b>FY 2003</b>
Number of permits issued for mining	565
Number of acres permitted for mining	94,471
Dollar amount of bonds being held	\$94,537,868
Number of field inspections performed	209

### 3.5 Coal Reclamation

#### Recommendation

The Analyst recommends a total budget of **\$1,597,800**. Funding is approximately **87** percent federal and **13** percent General Funds. Personal Services comprise **91** percent of the recommended appropriation.

	<b>2003</b>	<b>2004</b>	<b>2005</b>	<b>Est/Analyst</b>
<b>Financing</b>	<b>Actual</b>	<b>Estimated*</b>	<b>Analyst</b>	<b>Difference</b>
General Fund	252,200	211,300	211,100	(200)
General Fund, One-time		800		(800)
Federal Funds	1,345,100	1,386,300	1,386,300	
Dedicated Credits Revenue		400	400	
Transfers	(8,600)			
Lapsing Balance	(73,900)			
<b>Total</b>	<b>\$1,514,800</b>	<b>\$1,598,800</b>	<b>\$1,597,800</b>	<b>(\$1,000)</b>
<b>Expenditures</b>				
Personal Services	1,380,600	1,462,900	1,461,900	(1,000)
In-State Travel	6,600	6,600	6,600	
Out of State Travel	3,800	7,000	7,000	
Current Expense	123,100	121,600	121,600	
DP Current Expense	700	700	700	
<b>Total</b>	<b>\$1,514,800</b>	<b>\$1,598,800</b>	<b>\$1,597,800</b>	<b>(\$1,000)</b>
<b>FTE/Other</b>				
Total FTE	21.5	23.0	23.0	0.0

\*Non-state funds as estimated by agency

#### Purpose

Activities in this regulatory program have been delegated to the Division of Oil, Gas and Mining under a Cooperative Agreement with the Secretary of the Interior. Provisions for the program are found in UCA 40-10. The program reviews applications for mining and reclamation plans for all coal mines and coal exploration operations in Utah. Upon approval of the permit application a reclamation bond is posted to assure final reclamation is conducted under terms of the permit. When mining begins, operations are inspected for compliance with the permit. When mining ends, reclamation activities take place for several years, depending on the size of the mine.

#### Performance Measures

<b>Description</b>	<b>FY 2003</b>
Number of permits issued for coal mining	27
Number of acres permitted for coal mining	134,826
Dollar amount of bonds being held	\$75,000,000
Number of field inspections performed	310

### 3.6 Abandoned Mines

#### Recommendation

The Analyst recommends a total budget of **\$2,042,900**, funded primarily from federal funds (94 percent). Dedicated Credits come from the Species Protection Program for conducting bat studies in abandoned mines. The Current Expense line will be used mostly on construction contracts to shut down abandoned mines, though a small portion (**\$7,800**) will be used for educational materials. Pass-Through funds are also used for construction projects to close old mines.

	2003	2004	2005	Est/Analyst
	Actual	Estimated*	Analyst	Difference
<b>Financing</b>				
General Fund	76,700	99,800	100,000	200
General Fund, One-time		200		(200)
Federal Funds	2,104,000	1,919,700	1,919,700	
Dedicated Credits Revenue	28,600	23,200	23,200	
Transfers	8,600			
<b>Total</b>	<b>\$2,217,900</b>	<b>\$2,042,900</b>	<b>\$2,042,900</b>	<b>\$0</b>
<b>Expenditures</b>				
Personal Services	589,400	626,600	624,400	(2,200)
In-State Travel	23,400	24,800	24,800	
Out of State Travel	4,800	8,800	8,800	
Current Expense	578,300	461,000	463,200	2,200
DP Current Expense	200	200	200	
Other Charges/Pass Thru	1,021,800	921,500	921,500	
<b>Total</b>	<b>\$2,217,900</b>	<b>\$2,042,900</b>	<b>\$2,042,900</b>	<b>\$0</b>
<b>FTE/Other</b>				
Total FTE	9.6	10.0	10.0	0.0

\*Non-state funds as estimated by agency

#### Purpose

The purpose of this program is to mitigate adverse effects of past unregulated mining practices by identifying and prioritizing the health/safety aspects of abandoned mines and developing and executing closure and reclamation plans. Authority for this program is found in UCA 40-10-25.

#### Performance Measures

Description	FY 2003
Number of mine openings secured	280
Number of acres reclaimed	164
Number of workbooks on abandoned mines distributed	37,000

#### Previous Budget Action Report

During the 2003 General Session the Legislature cut \$10,000 in ongoing General Funds from this program as part of the requirement to reduce budgets by an additional two percent.

### 3.7 Miscellaneous Nonlapsing

This program accounts for nonlapsing balances rolled forward from previous years.

	<b>2003</b>	<b>2004</b>	<b>2005</b>	<b>Est/Analyst</b>
<b>Financing</b>	<b>Actual</b>	<b>Estimated*</b>	<b>Analyst</b>	<b>Difference</b>
Beginning Nonlapsing	498,400	493,800	148,400	(345,400)
Closing Nonlapsing	(345,300)	(148,400)		148,400
Lapsing Balance	(15,600)			
<b>Total</b>	<u>\$137,500</u>	<u>\$345,400</u>	<u>\$148,400</u>	<u>(\$197,000)</u>
<b>Expenditures</b>				
Personal Services	9,300	25,000		(25,000)
Current Expense		144,200	48,400	(95,800)
DP Current Expense	19,800	30,000		(30,000)
DP Capital Outlay	5,300			
Other Charges/Pass Thru	103,100	146,200	100,000	(46,200)
<b>Total</b>	<u>\$137,500</u>	<u>\$345,400</u>	<u>\$148,400</u>	<u>(\$197,000)</u>

\*Non-state funds as estimated by agency

## 4.0 Additional Information: Oil, Gas and Mining

### 4.1 Funding History

	2001	2002	2003	2004	2005
<b>Financing</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Estimated*</b>	<b>Analyst</b>
General Fund	1,335,800	1,310,800	1,278,100	1,257,200	1,250,400
General Fund, One-time		(8,300)		3,600	
Federal Funds	2,954,500	3,412,700	4,111,300	3,869,300	3,869,300
Dedicated Credits Revenue	122,400	116,200	197,500	215,000	215,000
GFR - Oil & Gas Conserv Acct	1,373,000	1,476,500	1,669,200	1,707,700	1,702,700
Transfers	65,500	53,800			
Beginning Nonlapsing	435,000	459,900	498,400	493,800	148,400
Closing Nonlapsing	(459,900)	(498,400)	(493,800)	(148,400)	
Lapsing Balance	(116,900)	(117,700)	(192,000)		
<b>Total</b>	<b>\$5,709,400</b>	<b>\$6,205,500</b>	<b>\$7,068,700</b>	<b>\$7,398,200</b>	<b>\$7,185,800</b>
<b>Programs</b>					
Administration	1,117,900	1,156,200	1,248,300	1,231,300	1,222,900
Board	13,300	16,600	21,200	24,300	24,300
Oil and Gas Conservation	1,234,600	1,383,600	1,488,800	1,680,800	1,675,800
Minerals Reclamation	388,900	394,000	440,200	474,700	473,700
Coal Reclamation	1,403,400	1,578,300	1,514,800	1,598,800	1,597,800
OGM Misc. Nonlapsing	69,500	98,000	137,500	345,400	148,400
Abandoned Mine	1,481,800	1,578,800	2,217,900	2,042,900	2,042,900
<b>Total</b>	<b>\$5,709,400</b>	<b>\$6,205,500</b>	<b>\$7,068,700</b>	<b>\$7,398,200</b>	<b>\$7,185,800</b>
<b>Expenditures</b>					
Personal Services	4,015,000	4,452,900	4,652,700	4,930,000	4,887,200
In-State Travel	43,200	54,600	66,100	66,600	66,600
Out of State Travel	37,200	40,300	36,300	53,200	53,200
Current Expense	920,500	1,125,000	1,001,800	1,045,300	951,900
DP Current Expense	177,100	178,200	190,700	189,800	159,800
DP Capital Outlay	10,100	6,300	10,600		
Capital Outlay	9,800				
Other Charges/Pass Thru	496,500	348,200	1,110,500	1,113,300	1,067,100
<b>Total</b>	<b>\$5,709,400</b>	<b>\$6,205,500</b>	<b>\$7,068,700</b>	<b>\$7,398,200</b>	<b>\$7,185,800</b>
<b>FTE/Other</b>					
Total FTE	69.5	75.5	74.0	78.0	78.0

\*Non-state funds as estimated by agency.

**4.2 Federal Funds**

			<b>FY 2003</b>	<b>FY 2004</b>	<b>FY 2005</b>
			<b>Actual</b>	<b>Estimated</b>	<b>Analyst</b>
Program:	Administration	Federal	601,800	506,300	506,300
Fed Agency:	Interior-Inspector General	State Match			
Purpose:	Recover Grant Admin Costs	Total	601,800	506,300	506,300
Program:	Oil and Gas	Federal	60,400	57,000	57,000
Fed Agency:	EPA	State Match	70,900	66,900	66,900
Purpose:	Protect Underground Water	Total	131,300	123,900	123,900
Program:	Coal Reclamation	Federal	1,345,100	1,386,300	1,386,300
Fed Agency:	Interior-Office of Surface Mining	State Match	197,000	212,100	211,100
Purpose:	Permitting & Enforcement of Coal	Total	1,542,100	1,598,400	1,597,400
Program:	Abandoned Mine Reclamation	Federal	1,902,600	1,319,700	1,319,700
Fed Agency:	Interior-Office of Surface Mining	State Match			
Purpose:	Reclaim Abandoned Mines	Total	1,902,600	1,319,700	1,319,700
Program:	Abandoned Mine Reclamation	Federal	178,300	500,000	500,000
Fed Agency:	Forest Service	State Match			
Purpose:	Watershed Invest and Reclam	Total	178,300	500,000	500,000
Program:	Abandoned Mine Reclamation	Federal	23,100	100,000	100,000
Fed Agency:	Interior-BLM	State Match			
Purpose:	Watershed Cleanup on BLM Lan	Total	23,100	100,000	100,000
<b>Federal Total</b>			<b>4,111,300</b>	<b>3,869,300</b>	<b>3,869,300</b>
<b>State Match Total</b>			<b>267,900</b>	<b>279,000</b>	<b>278,000</b>
<b>Total</b>			<b>\$4,379,200</b>	<b>\$4,148,300</b>	<b>\$4,147,300</b>

	FY 2004 Current	FY 2005 Proposed	Difference	FY 2005 Units	Revenue Change
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### 4.3 Oil, Gas and Mining Fees

In accordance with Section 63-34-5, the following fees are proposed for the services of the Division of Oil, Gas and Mining for FY 2005.

Copy Fees

Mine Permit application	5.00	5.00			
Bid Specifications	20.00	20.00			
Telefax of material	0.25/pg	0.25/pg			
Photocopy - Staff Copy	0.25/pg	0.25/pg			
Photocopy - Self Copy	0.10/pg	0.10/pg			
Prints from microfilm - Staff Copy	0.55/ft	0.55/ft			
Prints from microfilm - Self Copy	0.40/ft	0.40/ft			
Print of microfiche - Staff Copy	0.25/pg	0.25/pg			
Print of microfiche - Self Copy	0.10/pg	0.10/pg			
Print Well Logs - Staff Copy	0.75/ft	0.75/ft			
Print Well Logs - Self Copy	0.50/ft	0.50/ft			
Print of computer screen	0.50/ea	0.50/ea			

Fees for Compiling or Photocopying Records

Actual time spent compiling					
or copying	Personnel rate	Personnel rate			
Data entry or records segregation	Personnel rate	Personnel rate			

Fees for Third Party Services

Copying maps or charts	Actual Cost	Actual Cost			
Copying odd sized documents	Actual Cost	Actual Cost			

Fees for Specific Reports

Monthly Production Report					
Picked up	17.50	17.50			
Mailed	20.00	20.00			
Annual Subscription	210.00	210.00			
Monthly Notice of Intent to Drill/					
Well Completion Report					
Picked up	0.50	0.50			
Mailed	1.00	1.00			
Annual Subscription	6.00	6.00			
Mailed Notice of Board					
Hearings List (Annual)	20.00	20.00			
Current Administrative Rules, - Oil and					

	<b>FY 2004 Current</b>	<b>FY 2005 Proposed</b>	<b>Difference</b>	<b>FY 2005 Units</b>	<b>Revenue Change</b>
Gas, Coal, Non-Coal, Abandoned					
Mine Lease (first copy is free)					
Picked up	10.00	10.00			
Mailed	13.00	13.00			
Custom-tailored data reports					
Diskettes/tapes	Computer	Computer			
	Time and	Time and			
	Personnel	Personnel			
	Rates	Rates			
Custom Maps	Personnel Rate	Personnel Rate			
	Per Hour and	Per Hour and			
	Cost/Foot	Cost/Foot			
Minimum Charges:					
Color Plot	25.00	25.00			
Laser Print	5.00	5.00			
Notice of Intention to Conduct					
Exploration Activities	150.00	150.00			
Small Mining Operations (< 5 acres)	150.00	150.00			
Mining Operations (5 - 50 acres)	500.00	500.00			
Large Mining Operations (> 50 acres)	1,000.00	1,000.00			