



2026 Proposed Interim Study Items

Public Utilities, Energy, and Technology Interim Committee | May 20, 2026

The Public Utilities, Energy, and Technology Interim Committee chairs prepared a list of the proposed study items for the 2026 interim period with input from legislators, stakeholders, and staff.

The list below was approved by the Legislative Management Committee at its April 16, 2026, meeting. The list may be modified and approved by the Public Utilities, Energy, and Technology Interim Committee at its May meeting according to legislative rule [JR7-1-401\(3\)](#).

| Item | Description |
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| GENERAL OVERVIEW OF UTILITIES | A comparison between rate structures and the governance of major energy companies and an examination of possible alignment between them, their rates, and the Energy Balancing Account. |
| LARGE-LOAD USERS: SCHEDULE 32 AND 34 | Study appropriate actions to fix or repeal code relating to Rocky Mountain Power’s Schedule 32 and 34 in the context of 2025 S.B. 132, Electric Utility Amendments. |
| POTENTIAL ENERGY PRODUCERS | Engage with potential new energy producers who are looking to build in Utah. |
| PROJECT FINANCING | Examine barriers and mechanisms for financing new energy projects, including the roles of service territory and the Utah Energy Council in project financing. |
| ROCKY MOUNTAIN POWER’S OPERATIONS IN OTHER STATES | An update on PacifiCorp’s recent sale of its Washington service area and continued discussion on RMP’s potential separation from PacifiCorp. An update from the Office of Energy Development’s collaboration with Rocky Mountain Power on the strategic energy framework and implementation |
| RURAL UTAH ENERGY ECONOMIC IMPACT | Examine the impact of new energy projects or the loss of energy projects on rural Utah’s economy. |
| TRANSMISSION AND GENERATION | Examine the relationship between transmission and generation development, with a focus on planning for long-term growth in the state and region without burdening Utah rate-payers, including Utah’s participation in regional energy markets. |