



Western Interstates Overview

Public Utilities, Energy, and Technology Interim Committee

June 17, 2026

Williams' infrastructure is critical to serving energy needs



Serving 12 key supply areas and handling over one-third of the nation's natural gas



Operate >33,000 miles
of pipeline across 24 states



33.1 MMDth/d
of gas transmission capacity



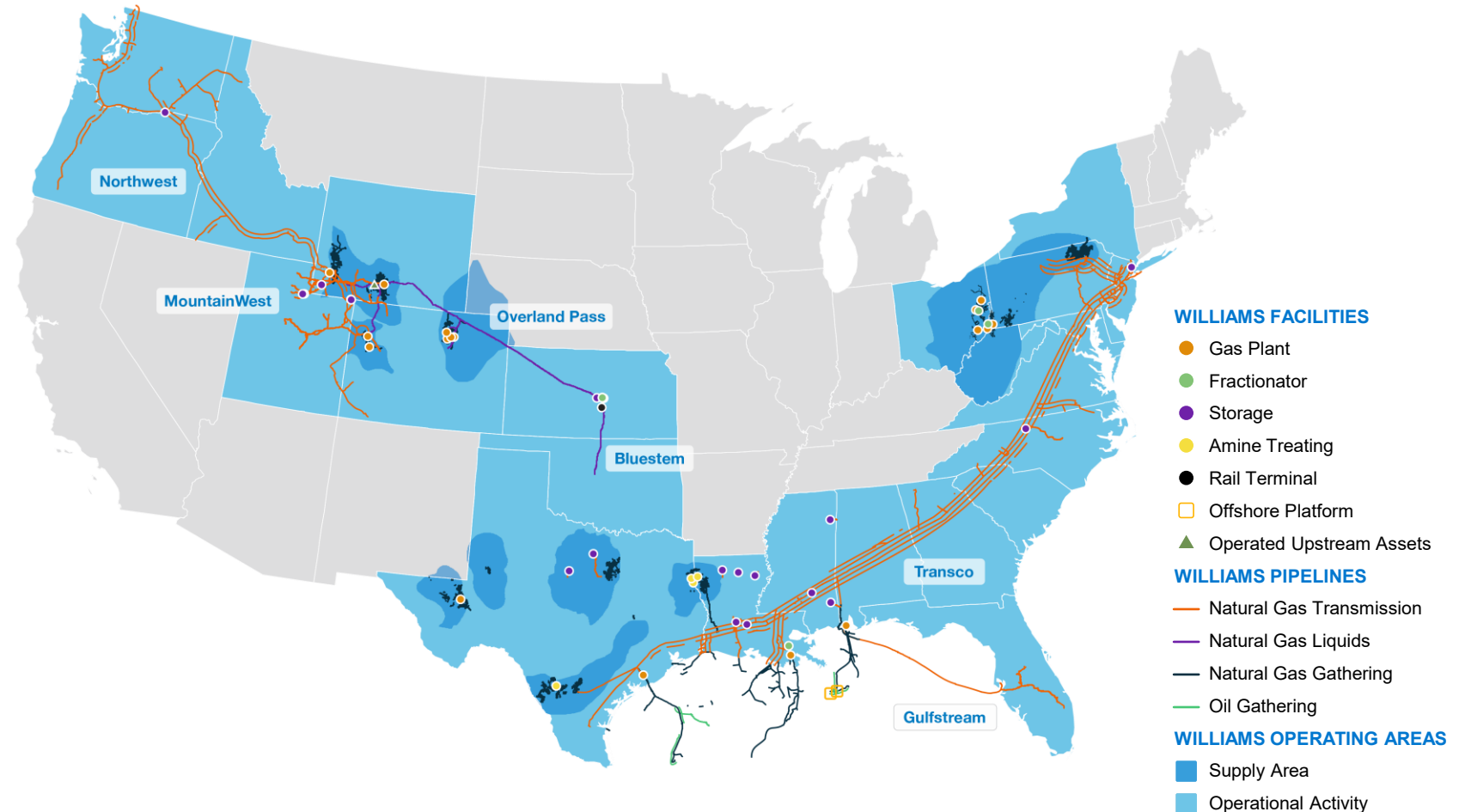
29.6 Bcf/d
of gas gathering capacity



8.3 Bcf/d
of processing capacity



417 Bcf
of gas storage capacity



Western Interstates Overview



Delivers regional and imported natural gas to multiple market outlets, enables shippers to access both eastern and western markets given the bi-directional pipeline flow capabilities

QUICK STATS



Operate >6,000 miles
of pipeline across six states

MWP (1,879) + MWOP (261) + NWP (3,900) + WRH (22)



12.4 MMDth/d
of peak system capacity

MWP (2.5 MMDth/d) + MWOP (3.3 MMDth/d) +
NWP (3.8 MMDth/d) + WRH (2.8 MMDth/d)

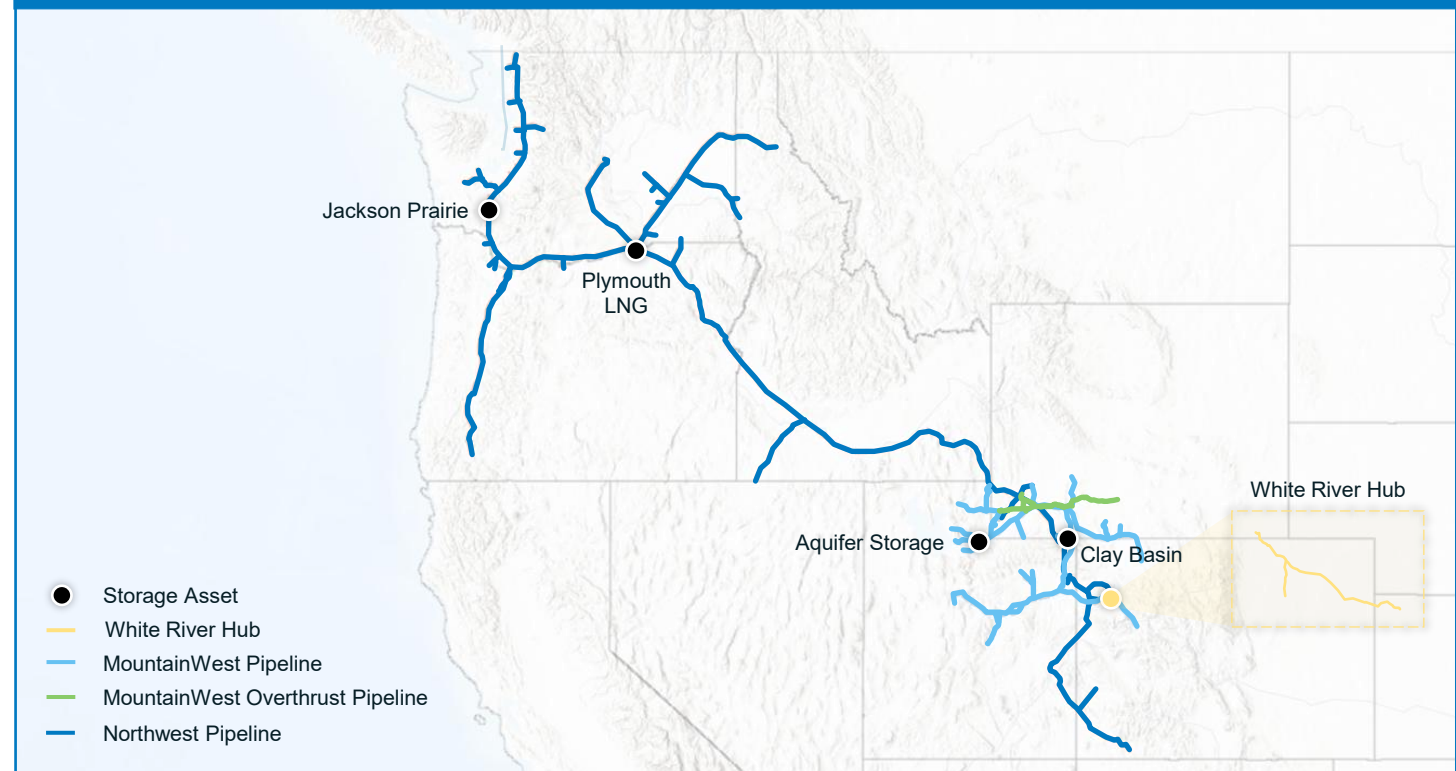


75.3 MMDth
of gas storage capacity

Clay Basin (62.4 MMDth)* + Aquifers (1.9 MMDth) + Jackson
Prairie (8.5 MMDth) + Plymouth LNG (2.5 MMDth)

* Total working capacity of Clay Basin, including the NWP portion of 3.2 MMDth

SYSTEM MAP



Northwest Pipeline



Primary artery for the transmission of natural gas to the Pacific Northwest and Intermountain Region, providing access to British Columbia, Alberta, Rocky Mountain and San Juan Basin gas supplies

QUICK STATS

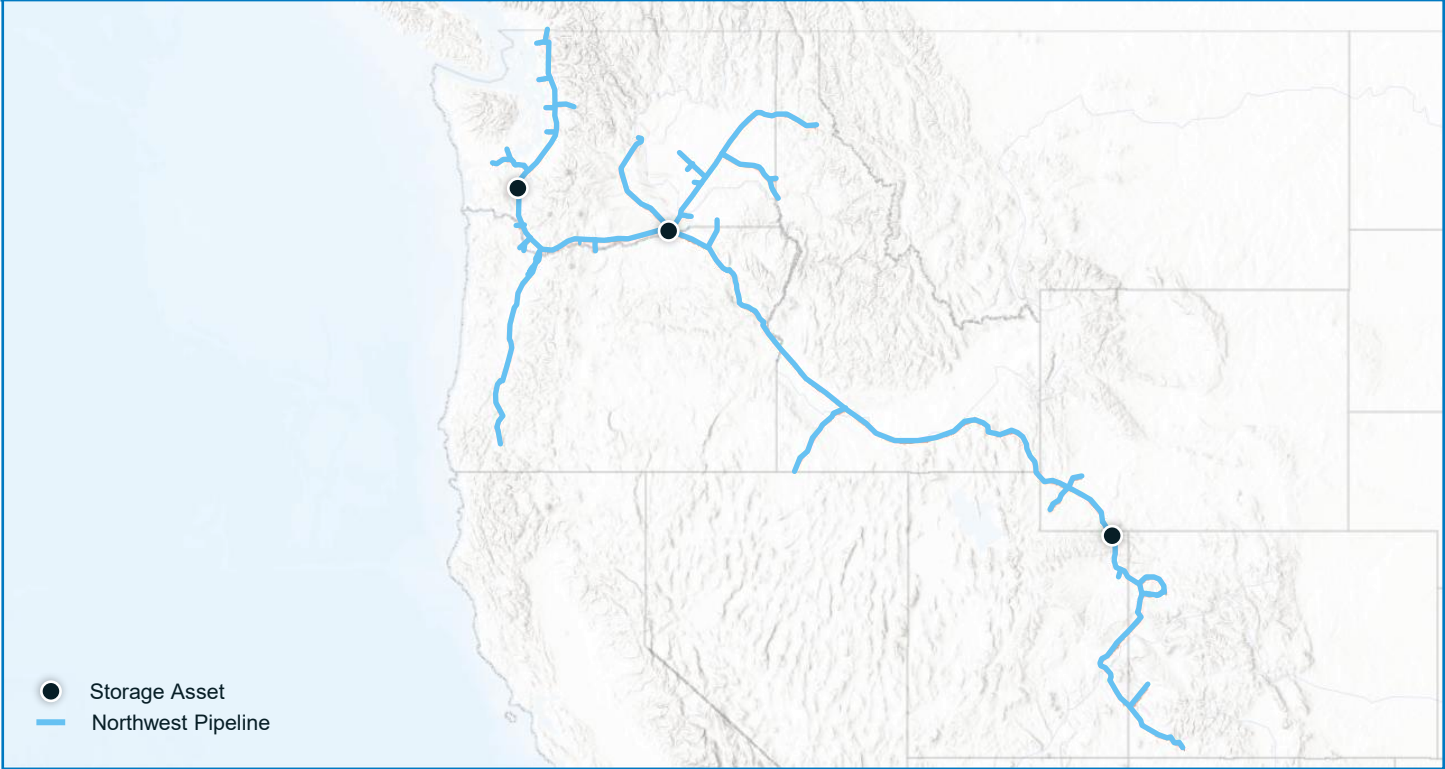
 **3,900 miles**
of pipeline across six states

 **3.8 MMDth/d**
of peak system capacity

 **14.2 MMDth**
of working gas storage capacity
Clay Basin (3,200 MDth) + Jackson Prairie (8,500 MDth) + Plymouth LNG (2,500 MDth)

 **10 interconnects**
with other major pipeline systems
CIG, El Paso, FortisBC Huntingdon, GTN, Kern River, MWP, MWOP, Great Basin, Transwestern, Westcoast Pipeline

SYSTEM MAP



MountainWest – “The Hub of the Rockies”



Includes MountainWest Pipeline, MountainWest Overthrust Pipeline, White River Hub, and several storage assets. Transports natural gas to Salt Lake City and connects major pipeline systems serving Western and Mid-Continent markets.

QUICK STATS



2,162 miles

of pipeline across three states

MWP (1,879) + MWOP (261) + WRH (22)



64.3 MMDth

of working gas storage capacity

Clay Basin (62.4 MMDth) + Aquifers (1.9 MMDth)

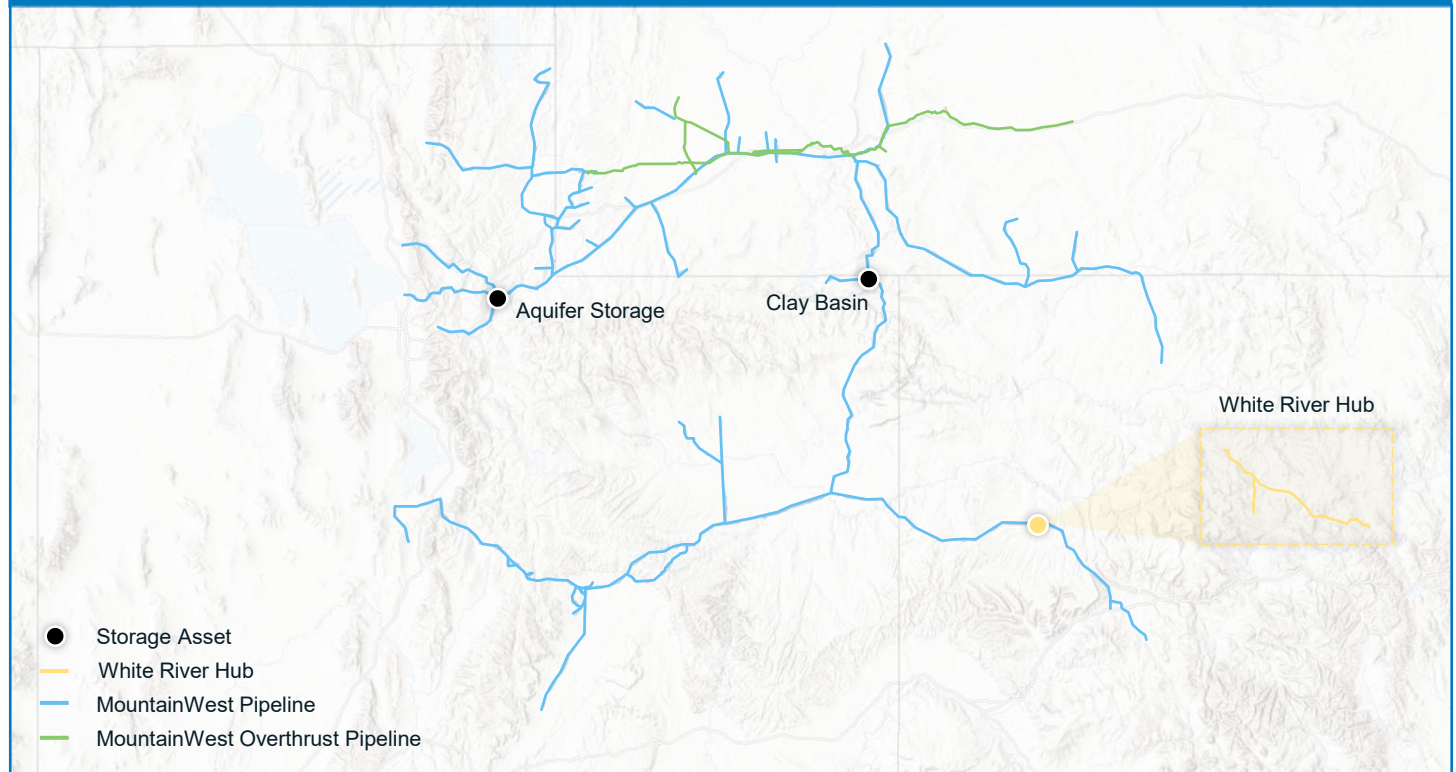


8.3 MMDth/d

of peak system capacity

MWP (2.5 MMDth/d) + MWOP (3.4 MMDth/d) + WRH (2.8 MMDth/d)

SYSTEM MAP

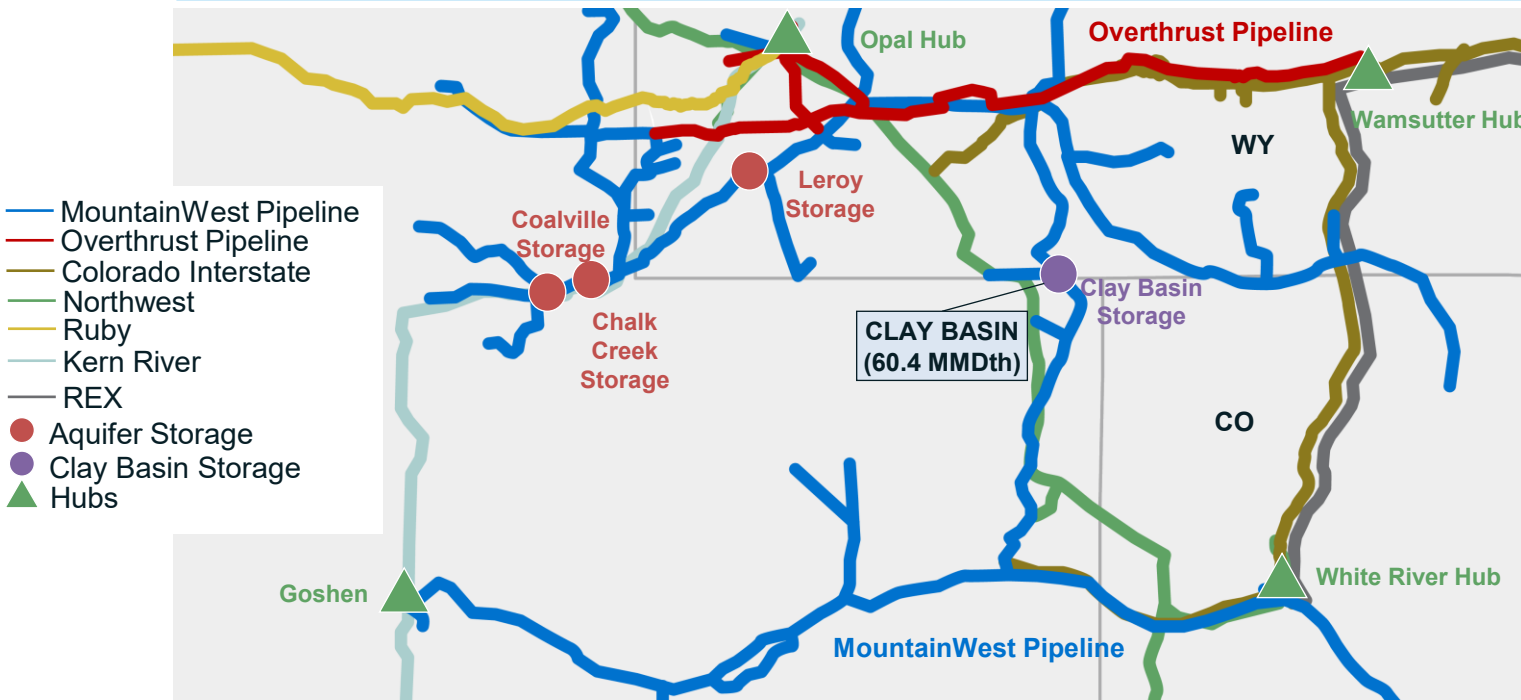


Storage – Clay Basin & Aquifer Storage

Includes Clay Basin, Coalville, Chalk Creek & Leroy Storage.



Storage facility map



Overview

- Clay Basin:
 - Located in North-East corner of Utah
 - Largest underground storage reservoir in Rocky Mountain Region, a 60.4 MMDth depleted gas reservoir
- Aquifers:
 - Coalville, Chalk Creek, Leroy
 - Strategically located near city gate deliveries
 - Working gas capacity of 1.9 MMDth, supporting high demand periods with reliable supply

Interconnects

MountainWest Pipeline (MWP)

- Injection: 217,000 MDth/d
- Withdrawal: 700,000 MDth/d

Northwest Pipeline

- Injection: 250,000 MDth/d
- Withdrawal: 320,000 MDth/d

Utah Projects



1 Uinta Basin Expansion II (UBE II) - Proposed

- Target ISD of Q3 2028
- Capacity: 66,200 Dth/d

2 Fidar Expansion (FidEx) - Proposed

- Target ISD of Q4 2029
- Capacity: 250,000+ Dth/d

3 Clay Basin Delta Pressure Expansion

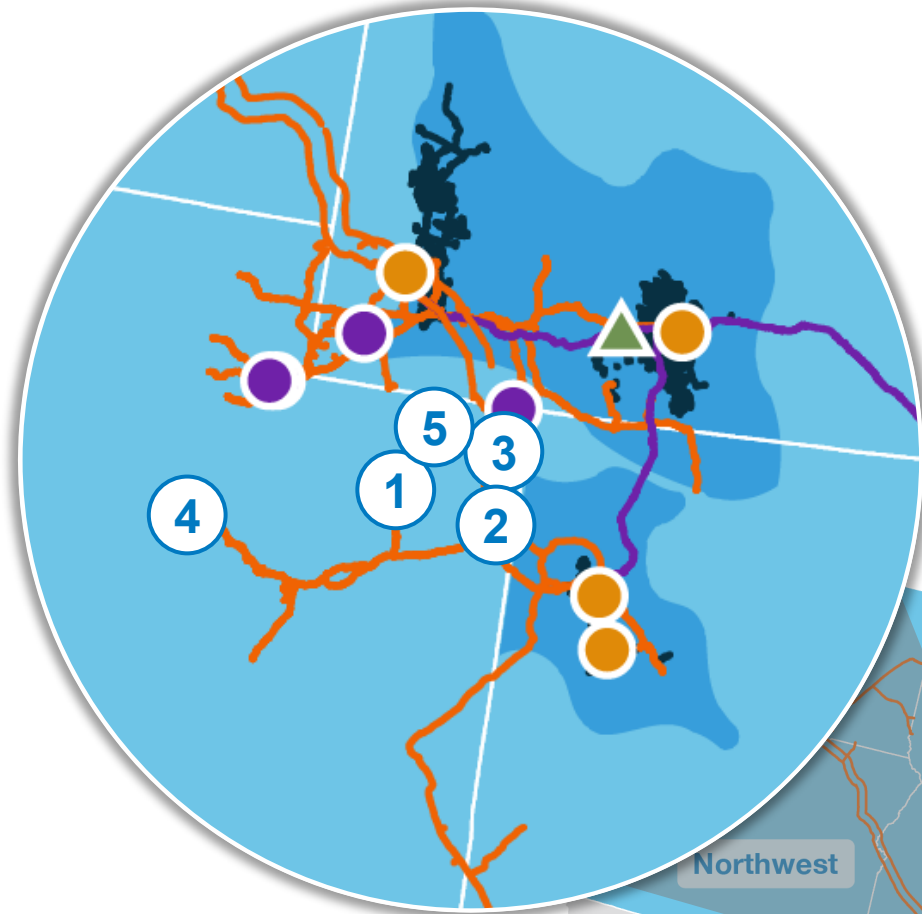
- Target ISD: TBD
- Capacity: TBD

4 Project Aquila

- Target ISD of 1H 2028
- Capacity: 520 MW
- Term: 12.5 Years

5 Wild Trail

- Target ISD of 4Q 2027
- Capacity: 83 MMcf/d



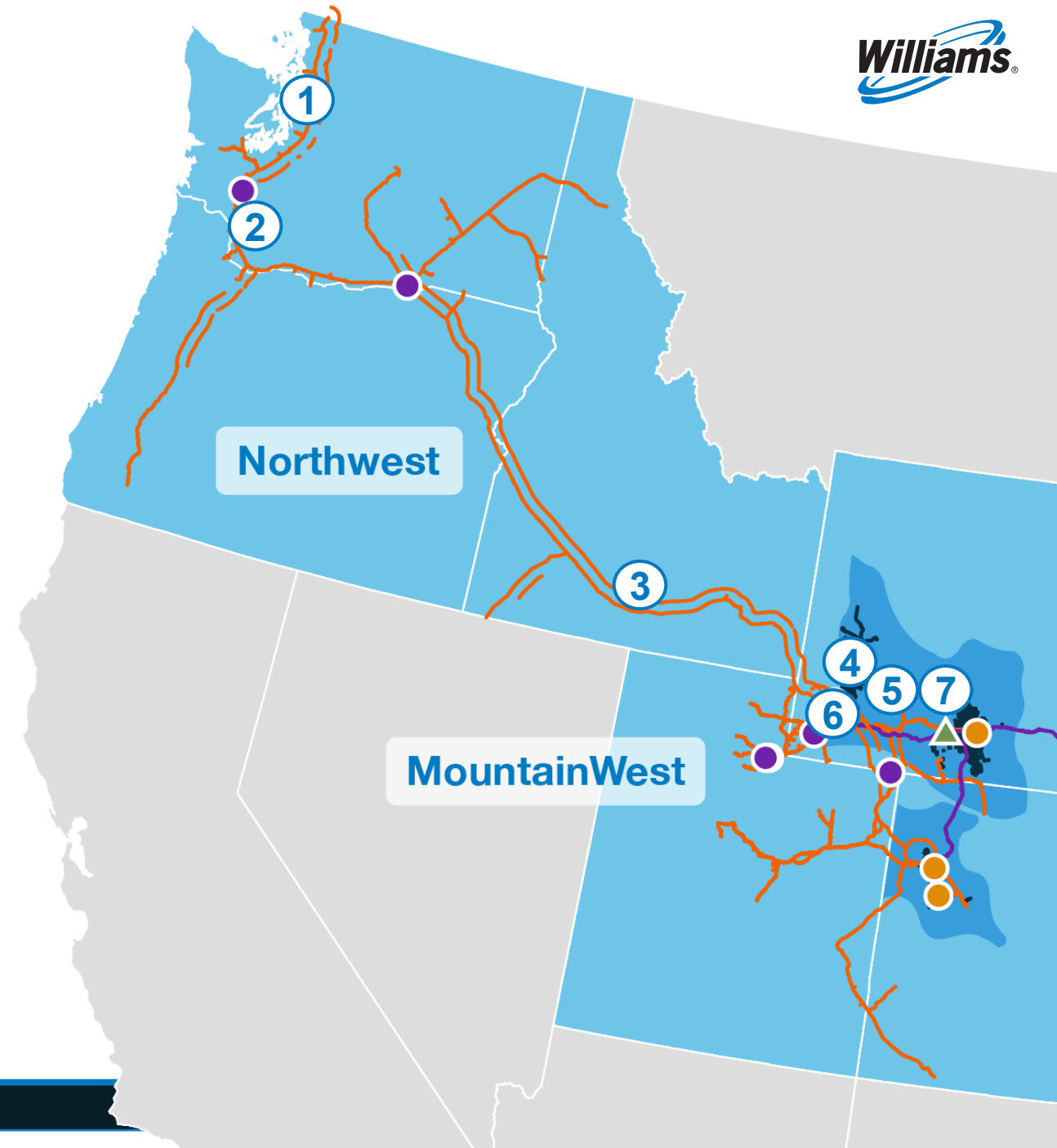
Northwest

MountainWest

Investing in the West

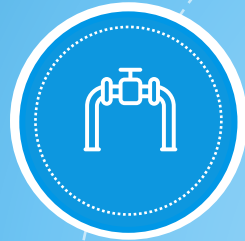


- 1 Huntingdon Connector**
Capacity: 78 MMcf/d | Expected ISD: 4Q 2026 | Northwest
- 2 Kelso-Beaver Reliability Project**
Capacity: 183 MMcf/d | Expected ISD: 4Q 2028 | Northwest
- 3 Silver Spur**
Capacity: 275 MMcf/d | Expected ISD: 1H 2030 | Northwest
- 4 Naughton Coal Conversion**
Capacity: 98 MMcf/d | In-Service: 2Q 2026 | Northwest
- 5 Green River West Expansion**
Capacity: 64 MMcf/d | Expected ISD: 3Q 2027 | MountainWest
- 6 Ryckman Creek Lateral**
Capacity: 50 MMcf/d | Expected ISD: 4Q 2026 | Northwest
- 7 Westbound Compression**
Capacity: 325 MMcf/d | In-Service: 4Q 2025 | Overthrust





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Questions?