Senator Howard A. Stephenson proposes the following substitute bill:

1	TAX CREDITS FOR ALTERNATE POWER
2	GENERATION
3	2007 GENERAL SESSION
4	STATE OF UTAH
5	Chief Sponsor: Howard A. Stephenson
6	House Sponsor: Michael E. Noel
7 8	LONG TITLE
9	General Description:
10	This bill amends and extends the renewable energy tax credit.
11	Highlighted Provisions:
12	This bill:
13	 defines terms;
14	 extends the availability of the renewable energy tax credit;
15	 provides for the Tax Review Commission to review the renewable energy tax credit;
16	 expands the renewable energy tax credit to include some geothermal sources;
17	 makes the renewable energy tax credit on some commercial energy systems a
18	refundable credit;
19	 changes the calculation of the tax credit for commercial energy systems;
20	 removes language reimbursing the Uniform School Fund for renewable energy tax
21	credits taken; and
22	 makes technical changes.
23	Monies Appropriated in this Bill:
24	None
25	Other Special Clauses:

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26	This bill provides retrospective operation.
27	Utah Code Sections Affected:
28	AMENDS:
29	59-10-1014, as renumbered and amended by Chapter 223, Laws of Utah 2006
30	ENACTS:
31	59-10-1106 , Utah Code Annotated 1953
32	REPEALS AND REENACTS:
33	59-7-614, as last amended by Chapter 223, Laws of Utah 2006
34	
35	Be it enacted by the Legislature of the state of Utah:
36	Section 1. Section 59-7-614 is repealed and reenacted to read:
37	59-7-614. Renewable energy systems tax credit Definitions Limitations
38	State tax credit in addition to allowable federal credits Certification Rulemaking
39	authority.
40	(1) As used in this section:
41	(a) "Active solar system":
42	(i) means a system of equipment capable of collecting and converting incident solar
43	radiation into thermal, mechanical, or electrical energy, and transferring these forms of energy
44	by a separate apparatus to storage or to the point of use; and
45	(ii) includes water heating, space heating or cooling, and electrical or mechanical
46	energy generation.
47	(b) "Biomass system" means any system of apparatus and equipment for use in
48	converting material into biomass energy, as defined in Section 59-12-102, and transporting that
49	energy by separate apparatus to the point of use or storage.
50	(c) "Business entity" means any sole proprietorship, estate, trust, partnership,
51	association, corporation, cooperative, or other entity under which business is conducted or
52	transacted.
53	(d) "Commercial energy system" means any active solar, passive solar, geothermal
54	electricity, direct-use geothermal, geothermal heat-pump system, wind, hydroenergy, or
55	biomass system used to supply energy to a commercial unit or as a commercial enterprise.
56	(e) "Commercial enterprise" means a business entity whose purpose is to produce

57	electrical, mechanical, or thermal energy for sale from a commercial energy system.
58	(f) (i) "Commercial unit" means any building or structure that a business entity uses to
59	transact its business except as provided in Subsection (1)(f)(ii); and
60	(ii) (A) in the case of an active solar system used for agricultural water pumping or a
61	wind system, each individual energy generating device shall be a commercial unit; and
62	(B) if an energy system is the building or structure that a business entity uses to
63	transact its business, a commercial unit is the complete energy system itself.
64	(g) "Direct-use geothermal system" means a system of apparatus and equipment
65	enabling the direct use of thermal energy, generally between 100 and 300 degrees Fahrenheit,
66	that is contained in the earth to meet energy needs, including heating a building, an industrial
67	process, and aquaculture.
68	(h) "Geothermal electricity" means energy contained in heat that continuously flows
69	outward from the earth that is used as a sole source of energy to produce electricity.
70	(i) "Geothermal heat-pump system" means a system of apparatus and equipment
71	enabling the use of thermal properties contained in the earth at temperatures well below 100
72	degrees Fahrenheit to help meet heating and cooling needs of a structure.
73	(j) "Hydroenergy system" means a system of apparatus and equipment capable of
74	intercepting and converting kinetic water energy into electrical or mechanical energy and
75	transferring this form of energy by separate apparatus to the point of use or storage.
76	(k) "Individual taxpayer" means any person who is a taxpayer as defined in Section
77	59-10-103 and an individual as defined in Section 59-10-103.
78	(1) "Passive solar system":
79	(i) means a direct thermal system that utilizes the structure of a building and its
80	operable components to provide for collection, storage, and distribution of heating or cooling
81	during the appropriate times of the year by utilizing the climate resources available at the site;
82	and
83	(ii) includes those portions and components of a building that are expressly designed
84	and required for the collection, storage, and distribution of solar energy.
85	(m) "Residential energy system" means any active solar, passive solar, biomass,
86	direct-use geothermal, geothermal heat-pump system, wind, or hydroenergy system used to
87	supply energy to or for any residential unit.

88	(n) "Residential unit" means any house, condominium, apartment, or similar dwelling
89	unit that serves as a dwelling for a person, group of persons, or a family but does not include
90	property subject to a fee under:
91	(i) Section 59-2-404;
92	(ii) Section 59-2-405;
93	(iii) Section 59-2-405.1;
94	(iv) Section 59-2-405.2; or
95	(v) Section 59-2-405.3.
96	(o) "Utah Geological Survey" means the Utah Geological Survey established in Section
97	<u>63-73-5.</u>
98	(p) "Wind system" means a system of apparatus and equipment capable of intercepting
99	and converting wind energy into mechanical or electrical energy and transferring these forms of
100	energy by a separate apparatus to the point of use, sale, or storage.
101	(2) (a) (i) For taxable years beginning on or after January 1, 2007, a business entity that
102	purchases and completes or participates in the financing of a residential energy system to
103	supply all or part of the energy required for a residential unit owned or used by the business
104	entity and situated in Utah is entitled to a nonrefundable tax credit as provided in this
105	Subsection (2)(a).
106	(ii) (A) A business entity is entitled to a tax credit equal to 25% of the reasonable costs
107	of each residential energy system installed with respect to each residential unit it owns or uses,
108	including installation costs, against any tax due under this chapter for the taxable year in which
109	the energy system is completed and placed in service.
110	(B) The total amount of each credit under this Subsection (2)(a) may not exceed \$2,000
111	per residential unit $\hat{S} \rightarrow [$, except that the credit may not exceed \$1,000 per residential unit for a
112	<u>geothermal heat-pump system</u>] ←Ŝ <u>.</u>
113	(C) The credit under this Subsection (2)(a) is allowed for any residential energy system
114	completed and placed in service on or after January 1, 2007.
115	(iii) If a business entity sells a residential unit to an individual taxpayer before making
116	a claim for the tax credit under this Subsection (2)(a), the business entity may:
117	(A) assign its right to this tax credit to the individual taxpayer; and
118	(B) if the business entity assigns its right to the tax credit to an individual taxpayer

119	under Subsection (2)(a)(iii)(A), the individual taxpayer may claim the tax credit as if the
120	individual taxpayer had completed or participated in the costs of the residential energy system
121	<u>under Section 59-10-1014.</u>
122	(b) (i) For taxable years beginning on or after January 1, 2007, a business entity that
123	purchases or participates in the financing of a commercial energy system situated in Utah is
124	entitled to a refundable tax credit as provided in this Subsection (2)(b) if the commercial
125	energy system does not use wind, geothermal electricity, or biomass equipment capable of
126	producing a total of 660 or more kilowatts of electricity and:
127	(A) the commercial energy system supplies all or part of the energy required by
128	commercial units owned or used by the business entity; or
129	(B) the business entity sells all or part of the energy produced by the commercial
130	energy system as a commercial enterprise.
131	(ii) (A) A business entity is entitled to a tax credit of up to 10% of the reasonable costs
132	of any commercial energy system installed, including installation costs, against any tax due
133	under this chapter for the taxable year in which the commercial energy system is completed and
134	placed in service.
135	(B) Notwithstanding Subsection (2)(b)(ii)(A), the total amount of the credit under this
136	Subsection (2)(b) may not exceed \$50,000 per commercial unit.
137	(C) The credit under this Subsection (2)(b) is allowed for any commercial energy
138	system completed and placed in service on or after January 1, 2007.
139	(iii) A business entity that leases a commercial energy system installed on a
140	commercial unit is eligible for the tax credit under this Subsection (2)(b) if the lessee can
141	confirm that the lessor irrevocably elects not to claim the credit.
142	(iv) Only the principal recovery portion of the lease payments, which is the cost
143	incurred by a business entity in acquiring a commercial energy system, excluding interest
144	charges and maintenance expenses, is eligible for the tax credit under this Subsection (2)(b).
145	(v) A business entity that leases a commercial energy system is eligible to use the tax
146	credit under this Subsection (2)(b) for a period no greater than seven years from the initiation
147	of the lease.
148	(c) (i) For taxable years beginning on or after January 1, 2007, a business entity that
149	owns a commercial energy system situated in Utah using wind, geothermal electricity, or

150	biomass equipment capable of producing a total of 660 or more kilowatts of electricity is
151	entitled to a refundable tax credit as provided in this Subsection (2)(c) if:
152	(A) the commercial energy system supplies all or part of the energy required by
153	commercial units owned or used by the business entity; or
154	(B) the business entity sells all or part of the energy produced by the commercial
155	energy system as a commercial enterprise.
156	(ii) (A) A business entity is entitled to a tax credit under this section equal to the
<u>157</u>	product of:
158	(I) 0.35 cents; and
159	(II) the kilowatt hours of electricity produced and either used or sold during the taxable
<u>160</u>	year.
161	(B) (I) The credit calculated under Subsection (2)(c)(ii)(A) may be claimed for
<u>162</u>	production occurring during a period of 48 months beginning with the month in which the
<u>163</u>	commercial energy system is placed in commercial service.
164	(II) The credit allowed by this Subsection (2)(c) for each year may not be carried
<u>165</u>	forward or carried back.
166	(C) The credit under this Subsection (2)(c) is allowed for any commercial energy
167	system completed and placed in service on or after January 1, 2007.
168	(iii) A business entity that leases a commercial energy system installed on a
169	commercial unit is eligible for the tax credit under this Subsection (2)(c) if the lessee can
170	confirm that the lessor irrevocably elects not to claim the credit.
171	(d) (i) A tax credit under Subsection (2)(a) or (b) may be claimed for the taxable year
172	in which the energy system is completed and placed in service.
173	(ii) Additional energy systems or parts of energy systems may be claimed for
174	subsequent years.
175	(iii) If the amount of a tax credit under Subsection (2)(a) or (b) exceeds a business
176	entity's tax liability under this chapter for a taxable year, the amount of the credit exceeding the
177	liability may be carried over for a period which does not exceed the next four taxable years.
178	(3) (a) The tax credits provided for under Subsection (2) are in addition to any tax
179	credits provided under the laws or rules and regulations of the United States.
180	(b) (i) The Utah Geological Survey may set standards for residential and commercial

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181	energy systems claiming a credit under Subsections (2)(a) and (b) that cover the safety,
182	reliability, efficiency, leasing, and technical feasibility of the systems to ensure that the systems
183	eligible for the tax credit use the state's renewable and nonrenewable energy resources in an
184	appropriate and economic manner.
185	(ii) The Utah Geological Survey may set standards for residential and commercial
186	energy systems that establish the reasonable costs of an energy system, as used in Subsections
187	(2)(a)(ii)(A) and (2)(b)(ii)(A), as an amount per unit of energy production.
188	(iii) A tax credit may not be taken under Subsection (2) until the Utah Geological
189	Survey has certified that the energy system has been completely installed and is a viable system
190	for saving or production of energy from renewable resources.
191	(c) The Utah Geological Survey and the commission may make rules in accordance
192	with Title 63, Chapter 46a, Utah Administrative Rulemaking Act, that are necessary to
193	implement this section.
194	(4) (a) On or before October 1, 2012, and every five years thereafter, the Tax Review
195	Commission shall review the tax credits provided by this section and make recommendations
196	to the Revenue and Taxation Interim Committee concerning whether the credit should be
197	continued, modified, or repealed.
198	(b) The Tax Review Commission's report under Subsection (4)(a) shall include
199	information concerning the cost of the credit, the purpose and effectiveness of the credit, and
200	the state's benefit from the credit.
201	Section 2. Section 59-10-1014 is amended to read:
202	59-10-1014. Renewable energy systems tax credit Definitions Limitations
203	State tax credit in addition to allowable federal credits Certification Rulemaking
204	authority.
205	(1) As used in this part:
206	(a) "Active solar system":
207	(i) means a system of equipment capable of collecting and converting incident solar
208	radiation into thermal, mechanical, or electrical energy, and transferring these forms of energy
209	by a separate apparatus to storage or to the point of use; and
210	(ii) includes water heating, space heating or cooling, and electrical or mechanical
211	energy generation.

212	(b) "Biomass system" means any system of apparatus and equipment [capable of
213	converting organic plant, wood, or waste products into electrical and thermal energy and
214	transferring these forms of energy by a separate apparatus to the point of use or storage] for use
215	in converting material into biomass energy, as defined in Section 59-12-102, and transporting
216	that energy by separate apparatus to the point of use or storage.
217	(c) "Business entity" means any entity under which business is conducted or transacted.
218	[(d) "Commercial energy system" means any active solar, passive solar, wind,
219	hydroenergy, or biomass system used to supply energy to a commercial unit or as a commercial
220	enterprise.]
221	[(e) "Commercial enterprise" means a business entity whose purpose is to produce
222	electrical, mechanical, or thermal energy for sale from a commercial energy system.]
223	[(f) (i) "Commercial unit" means any building or structure which that a business entity
224	uses to transact its business, except as provided in Subsection (1)(f)(ii); and]
225	[(ii) (A) in the case of an active solar system used for agricultural water pumping or a
226	wind system, each individual energy generating device shall be a commercial unit; and]
227	[(B) if an energy system is the building or structure which a business entity uses to
228	transact its business, a commercial unit is the complete energy system itself.]
229	(d) "Direct-use geothermal system" means a system of apparatus and equipment
230	enabling the direct use of thermal energy, generally between 100 and 300 degrees Fahrenheit,
231	that is contained in the earth to meet energy needs, including heating a building, an industrial
232	process, and aquaculture.
233	(e) "Geothermal electricity" means energy contained in heat that continuously flows
234	outward from the earth that is used as a sole source of energy to produce electricity.
235	(f) "Geothermal heat-pump system" means a system of apparatus and equipment
236	enabling the use of thermal properties contained in the earth at temperatures well below 100
237	degrees Fahrenheit to help meet heating and cooling needs of a structure.
238	(g) "Hydroenergy system" means a system of apparatus and equipment capable of
239	intercepting and converting kinetic water energy into electrical or mechanical energy and
240	transferring this form of energy by separate apparatus to the point of use or storage.
241	(h) "Passive solar system":
242	(i) means a direct thermal system [which] that utilizes the structure of a building and its

operable components to provide for collection, storage, and distribution of heating or cooling
during the appropriate times of the year by utilizing the climate resources available at the site;
and

(ii) includes those portions and components of a building that are expressly designedand required for the collection, storage, and distribution of solar energy.

(i) "Residential energy system" means any active solar, passive solar, <u>biomass</u>,
 <u>direct-use geothermal, geothermal heat-pump system</u>, wind, or hydroenergy system used to
 supply energy to or for any residential unit.

(j) "Residential unit" means any house, condominium, apartment, or similar dwelling
 unit [which] that serves as a dwelling for a person, group of persons, or a family but does not
 include property subject to a fee under:

- (i) Section 59-2-404;
- (ii) Section 59-2-405;
- 256 (iii) Section 59-2-405.1;
- 257 (iv) Section 59-2-405.2; or
- 258 (v) Section 59-2-405.3.

(k) "Utah Geological Survey" means the Utah Geological Survey established in Section63-73-5.

(1) "Wind system" means a system of apparatus and equipment capable of intercepting
 and converting wind energy into mechanical or electrical energy and transferring these forms of
 energy by a separate apparatus to the point of use or storage.

(2) For taxable years beginning on or after January 1, [2001] 2007, [but beginning on
 or before December 31, 2006,] a claimant, estate, or trust may claim a nonrefundable tax credit
 as provided in this section if:

(a) a claimant, estate, or trust that is not a business entity purchases and completes or
participates in the financing of a residential energy system to supply all or part of the energy for
the claimant's, estate's, or trust's residential unit in the state; or

(b) (i) a claimant, estate, or trust that is a business entity sells a residential unit to
another claimant, estate, or trust that is not a business entity [prior to] before making a claim
for a tax credit under Subsection (6) or Section 59-7-614; and

273 (ii) the claimant, estate, or trust that is a business entity assigns its right to the tax credit

274 to the claimant, estate, or trust that is not a business entity as provided in Subsection (6)(c) or 275 Subsection 59-7-614(2)(a)(iii). 276 (3) (a) The tax credit described in Subsection (2) is equal to 25% of the reasonable 277 costs of [the] each residential energy system, including installation costs, against any income 278 tax liability of the claimant, estate, or trust under this chapter for the taxable year in which the 279 residential energy system is completed and placed in service. 280 (b) The total amount of [the] each tax credit under this section may not exceed \$2,000 281 per residential unit $\hat{S} \rightarrow [$, except that the credit may not exceed \$1,000 per residential unit for a 282 geothermal heat-pump system] $\leftarrow \hat{S}$. 283 (c) The tax credit under this section is allowed for any residential energy system 284 completed and placed in service on or after January 1, [2001] 2007[, but on or before 285 December 31, 2006]. 286 (4) (a) The tax credit provided for in this section shall be claimed in the return for the 287 taxable year in which the residential energy system is completed and placed in service. 288 (b) Additional residential energy systems or parts of residential energy systems may be 289 similarly claimed in returns for subsequent taxable years as long as the total amount claimed 290 does not exceed \$2,000 per residential unit. 291 (c) If the amount of the tax credit under this section exceeds the income tax liability of 292 the claimant, estate, or trust claiming the tax credit under this section for that taxable year, then 293 the amount not used may be carried over for a period [which] that does not exceed the next 294 four taxable years. 295 (5) (a) A claimant, estate, or trust that is not a business entity that leases a residential 296 energy system installed on a residential unit is eligible for the residential energy tax [credits] 297 credit if that claimant, estate, or trust confirms that the lessor irrevocably elects not to claim the 298 tax credit. 299 (b) Only the principal recovery portion of the lease payments, which is the cost 300 incurred by the claimant, estate, or trust in acquiring the residential energy system excluding 301 interest charges and maintenance expenses, is eligible for the tax credits. 302 (c) A claimant, estate, or trust described in this Subsection (5) may use the tax credits for a period that does not exceed seven years from the initiation of the lease. 303 304 (6) (a) A claimant, estate, or trust that is a business entity that purchases and completes

or participates in the financing of a residential energy system to supply all or part of the energy
required for a residential unit owned or used by the claimant, estate, or trust that is a business
entity and situated in Utah is entitled to a nonrefundable tax credit as provided in this
Subsection (6).

(b) (i) For taxable years beginning on or after January 1, [2001] 2007, [but beginning
on or before December 31, 2006,] a claimant, estate, or trust that is a business entity is entitled
to a <u>nonrefundable</u> tax credit equal to 25% of the <u>reasonable</u> costs of a residential energy
system installed with respect to each residential unit it owns or uses, including installation
costs, against any tax due under this chapter for the taxable year in which the energy system is
completed and placed in service.

315 (ii) The total amount of the tax credit under this Subsection (6) may not exceed \$2,000
316 per residential unit.

317 (iii) The tax credit under this Subsection (6) is allowed for any residential energy
318 system completed and placed in service on or after January 1, [2001] 2007[, but on or before
319 December 31, 2006].

(c) If a claimant, estate, or trust that is a business entity sells a residential unit to a
claimant, estate, or trust that is not a business entity [prior to] before making a claim for the tax
credit under this Subsection (6), the claimant, estate, or trust that is a business entity may:

(i) assign its right to this tax credit to the claimant, estate, or trust that is not a businessentity; and

(ii) if the claimant, estate, or trust that is a business entity assigns its right to the tax credit to a claimant, estate, or trust that is not a business entity under Subsection (6)(c)(i), the claimant, estate, or trust that is not a business entity may claim the tax credit as if that claimant, estate, or trust that is not a business entity had completed or participated in the costs of the residential energy system under this section.

[(7) (a) A claimant, estate, or trust that is a business entity that purchases or
 participates in the financing of a commercial energy system is entitled to a nonrefundable tax
 credit as provided in this Subsection (7) if:]

[(i) the commercial energy system supplies all or part of the energy required by
 commercial units owned or used by the claimant, estate, or trust that is a business entity; or]
 [(ii) the claimant, estate, or trust that is a business entity sells all or part of the energy

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336	produced by the commercial energy system as a commercial enterprise.]
337	[(b) (i) A claimant, estate, or trust that is a business entity is entitled to a tax credit
338	equal to 10% of the costs of any commercial energy system installed, including installation
339	costs, against any tax due under this chapter for the taxable year in which the commercial
340	energy system is completed and placed in service.]
341	[(ii) The total amount of the tax credit under this Subsection (7) may not exceed
342	\$50,000 per commercial unit.]
343	[(iii) The tax credit under this Subsection (7) is allowed for any commercial energy
344	system completed and placed in service on or after January 1, 2001, but on or before
345	December 31, 2006 .]
346	[(c) A claimant, estate, or trust that is a business entity that leases a commercial energy
347	system installed on a commercial unit is eligible for the tax credit under this Subsection (7) if
348	the claimant, estate, or trust confirms that the lessor irrevocably elects not to claim the tax
349	credit.]
350	[(d) Only the principal recovery portion of the lease payments, which is the cost
351	incurred by a claimant, estate, or trust that is not a business entity in acquiring a commercial
352	energy system, excluding interest charges and maintenance expenses, is eligible for the tax
353	credit under this Subsection (7).]
354	[(e) A claimant, estate, or trust that is a business entity that leases a commercial energy
355	system is eligible to use the tax credit under this Subsection (7) for a period that does not
356	exceed seven years from the initiation of the lease.]
357	[(8)] (7) (a) A tax credit under this section may be claimed for the taxable year in
358	which the residential energy system is completed and placed in service.
359	(b) Additional <u>residential</u> energy systems or parts of <u>residential</u> energy systems may be
360	claimed for subsequent years.
361	(c) If the amount of a tax credit under this section exceeds the tax liability of the
362	claimant, estate, or trust claiming the tax credit under this section for a taxable year, the amount
363	of the tax credit exceeding the tax liability may be carried over for a period which does not
364	exceed the next four taxable years.
365	[(9)] (8) The tax credits provided for under this section are in addition to any tax
366	credits provided under the laws or rules and regulations of the United States.

367	[(10)] (9) (a) The Utah Geological Survey may set standards for residential [and
368	commercial] energy systems that cover the safety, reliability, efficiency, leasing, and technical
369	feasibility of the systems to ensure that the systems eligible for the tax credit use the state's
370	renewable and nonrenewable energy resources in an appropriate and economic manner.
371	(b) The Utah Geological Survey may set standards for residential and commercial
372	energy systems that establish the reasonable costs of an energy system, as used in Subsections
373	(3)(a) and (6)(b)(i), as an amount per unit of energy production.
374	[(b)] (c) A tax credit may not be taken under this section until the Utah Geological
375	Survey has certified that the energy system has been completely installed and is a viable system
376	for saving or production of energy from renewable resources.
377	[(11)] (10) The Utah Geological Survey and the commission [are authorized to
378	promulgate] may make rules in accordance with Title 63, Chapter 46a, Utah Administrative
379	Rulemaking Act, [which] that are necessary to implement this section.
380	[(12) The Uniform School Fund shall be reimbursed by transfers from the General
381	Fund for any tax credits taken under this section.]
382	(11) (a) On or before October 1, 2012, and every five years thereafter, the Tax Review
383	Commission shall review the tax credits provided by this section and make recommendations
384	to the Revenue and Taxation Interim Committee concerning whether the credit should be
385	continued, modified, or repealed.
386	(b) The Tax Review Commission's report under Subsection (11)(a) shall include
387	information concerning the cost of the credit, the purpose and effectiveness of the credit, and
388	the state's benefit from the credit.
389	Section 3. Section 59-10-1106 is enacted to read:
390	59-10-1106. Renewable energy tax credit.
391	(1) As used in this section:
392	(a) "Active solar system" is as defined in Section 59-10-1014.
393	(b) "Biomass system" is as defined in Section 59-10-1014.
394	(c) "Business entity" is as defined in Section 59-10-1014.
395	(d) "Commercial energy system" means any active solar, passive solar, geothermal
396	electricity, direct-use geothermal, geothermal heat-pump system, wind, hydroenergy, or
397	biomass system used to supply energy to a commercial unit or as a commercial enterprise.

398	(e) "Commercial enterprise" means a business entity whose purpose is to produce
399	electrical, mechanical, or thermal energy for sale from a commercial energy system.
400	(f) (i) "Commercial unit" means any building or structure that a business entity uses to
401	transact its business except as provided in Subsection (1)(f)(ii); and
402	(ii) (A) in the case of an active solar system used for agricultural water pumping or a
403	wind system, each individual energy generating device shall be a commercial unit; and
404	(B) if an energy system is the building or structure that a business entity uses to
405	transact its business, a commercial unit is the complete energy system itself.
406	(g) "Direct-use geothermal system" is as defined in Section 59-10-1014.
407	(h) "Geothermal electricity" is as defined in Section 59-10-1014.
408	(i) "Geothermal heat-pump system" is as defined in Section 59-10-1014.
409	(j) "Hydroenergy system" is as defined in Section 59-10-1014.
410	(k) "Individual taxpayer" means any person who is a taxpayer as defined in Section
411	59-10-103 and an individual as defined in Section 59-10-103.
412	(1) "Passive solar system" is as defined in Section 59-10-1014.
413	(m) "Utah Geological Survey" means the Utah Geological Survey established in
414	Section 63-73-5.
415	(n) "Wind system" is as defined in Section 59-10-1014.
416	(2) (a) (i) For taxable years beginning on or after January 1, 2007, a business entity that
417	purchases or participates in the financing of a commercial energy system situated in Utah is
418	entitled to a tax credit as provided in this Subsection (2)(a) if the commercial energy system
419	does not use wind, geothermal electricity, or biomass equipment capable of producing a total of
420	660 or more kilowatts of electricity and:
421	(A) the commercial energy system supplies all or part of the energy required by
422	commercial units owned or used by the business entity; or
423	(B) the business entity sells all or part of the energy produced by the commercial
424	energy system as a commercial enterprise.
425	(ii) (A) A business entity is entitled to a tax credit of up to 10% of the reasonable costs
426	of any commercial energy system installed, including installation costs, against any tax due
427	under this chapter for the taxable year in which the commercial energy system is completed and
428	placed in service.

429	(B) Notwithstanding Subsection (2)(a)(ii)(A), the total amount of the credit under this
430	Subsection (2)(a) may not exceed \$50,000 per commercial unit.
431	(C) The credit under this Subsection (2)(a) is allowed for any commercial energy
432	system completed and placed in service on or after January 1, 2007.
433	(iii) A business entity that leases a commercial energy system installed on a
434	commercial unit is eligible for the tax credit under this Subsection (2)(a) if the lessee can
435	confirm that the lessor irrevocably elects not to claim the credit.
436	(iv) Only the principal recovery portion of the lease payments, which is the cost
437	incurred by a business entity in acquiring a commercial energy system, excluding interest
438	charges and maintenance expenses, is eligible for the tax credit under this Subsection (2)(a).
439	(v) A business entity that leases a commercial energy system is eligible to use the tax
440	credit under this Subsection (2)(a) for a period no greater than seven years from the initiation of
441	the lease.
442	(b) (i) For taxable years beginning on or after January 1, 2007, $\hat{S} \rightarrow [but beginning on or]$
443	before December 31, 2012, $] \leftarrow \hat{S}$ a business entity that owns a commercial energy system situated in
444	Utah using wind, geothermal electricity, or biomass equipment capable of producing a total of
445	660 or more kilowatts of electricity is entitled to a refundable tax credit as provided in this
446	section if:
447	(A) the commercial energy system supplies all or part of the energy required by
448	commercial units owned or used by the business entity; or
449	(B) the business entity sells all or part of the energy produced by the commercial
450	energy system as a commercial enterprise.
451	(ii) A business entity is entitled to a tax credit under Subsection (2)(b) equal to the
452	product of:
453	(A) 0.35 cents; and
454	(B) the kilowatt hours of electricity produced and either used or sold during the taxable
455	year.
456	(iii) The credit allowed by this Subsection (2)(b):
457	(A) may be claimed for production occurring during a period of 48 months beginning
458	
	with the month in which the commercial energy system is placed in service; and

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460	(iv) A business entity that leases a commercial energy system installed on a
461	commercial unit is eligible for the tax credit under this section if the lessee can confirm that the
462	lessor irrevocably elects not to claim the credit.
463	(3) The tax credits provided for under this section are in addition to any tax credits
464	provided under the laws or rules and regulations of the United States.
465	(4) (a) The Utah Geological Survey may set standards for commercial energy systems
466	claiming a tax credit under Subsection (2)(a) that cover the safety, reliability, efficiency,
467	leasing, and technical feasibility of the systems to ensure that the systems eligible for the tax
468	credit use the state's renewable and nonrenewable energy resources in an appropriate and
469	economic manner.
470	(b) A tax credit may not be taken under this section until the Utah Geological Survey
471	has certified that the commercial energy system has been completely installed and is a viable
472	system for saving or production of energy from renewable resources.
473	(5) The Utah Geological Survey and the commission may make rules in accordance
474	with Title 63, Chapter 46a, Utah Administrative Rulemaking Act, that are necessary to
475	implement this section.
476	(6) (a) On or before October 1, 2012, and every five years thereafter, the Tax Review
477	Commission shall review the tax credits provided by this section and make recommendations
478	to the Revenue and Taxation Interim Committee concerning whether the credit should be
479	continued, modified, or repealed.
480	(b) The Tax Review Commission's report under Subsection (6)(a) shall include
481	information concerning the cost of the credit, the purpose and effectiveness of the credit, and
482	the state's benefit from the credit.
483	Section 4. Retrospective operation.
484	This bill has retrospective operation for taxable years beginning on or after January 1,

485 <u>2007.</u>

Fiscal Note

S.B. 13 1st Sub. (Green) - Tax Credits for Alternate Power Generation - As Amended

2007 General Session

State of Utah

State Impact

Enactment of this bill will reduce the Education Fund by \$1,193,200 in FY 2008 and by \$2,831,700 in FY 2009. When all facilities are fully operational the revenue loss would be approximately \$5,342,700.

	FY 2007 <u>Approp.</u>	FY 2008 <u>Approp.</u>	FY 2009 <u>Approp.</u>	FY 2007	F Y 2008	F Y 2009
				Revenue	Revenue	Kevenue
Education Fund	\$0	\$0	\$0	ΨV	(\$1,193,200)	(\$2,831,700)
Total	\$0	\$0	\$0	\$0	(\$1,193,200)	(\$2,831,700)

Individual, Business and/or Local Impact

Individuals or businesses installing residential renewable energy units could receive a credit of up to \$2,000. Businesses can receive a credit of .35 cents for each kilowatt hour produced or used and sold.

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Office of the Legislative Fiscal Analyst