



UTAH STATE SENATE

UTAH STATE CAPITOL COMPLEX • 320 STATE CAPITOL
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February 8, 2008

Mr. President:

The Transportation and Public Utilities and Technology Committee reports a favorable recommendation on **S.B. 84**, NET METERING PROGRAMS, by Senator K. VanTassell, with the following amendments:

1. *Page 3, Line 79:*

79 (b) for each other electrical corporation, the public service commission.

2. *Page 4, Lines 102 through 113:*

102 [~~(10)~~] (12) "Renewable facility" means a facility that uses energy derived from [~~the~~
103 ~~sun, wind, or water~~] one of the following to generate electricity[-]:
104 { ~~(a) solar power;~~
105 ~~(b) wind power;~~
106 ~~(c) a fuel cell;~~
107 ~~(d) hydroelectric power;~~
108 ~~(e) cogeneration;~~
109 ~~(f) landfill gas;~~
110 ~~(g) digester gas;~~
111 ~~(h) dedicated energy crops available on a renewable basis; or~~
112 ~~(i) non-toxic biomass derived from solid organic fuel from wood, forest, or field~~
113 ~~residue.~~ } (a) solar photovoltaic and solar thermal energy;
(b) wind energy;

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- (c) hydrogen;
- (d) organic waste;
- (e) hydroelectric energy;
- (f) waste gas and waste heat capture or recovery;
- (g) biomass and biomass byproducts, except for the combustion of wood that has been treated with chemical preservatives such as creosote, pentachlorophenol, or chromated copper arsenate;
- (h) forest or rangeland woody debris from harvesting or thinning conducted to improve forest or rangeland ecological health and to reduce wildfire risk;
- (i) agricultural residues;
- (j) dedicated energy crops;
- (k) landfill gas or biogas produced from organic matter, wastewater, anaerobic digesters, or municipal solid waste; or
- (l) the combustion of wood that has been treated

3. Page 5, Lines 139 through 143:

139 (3) (a) Notwithstanding Subsection (2)(a), the governing authority may {~~±~~
140 ~~—(i)~~} establish a higher amount of generating capacity from customer generation
systems
141 than .1% of the electrical corporation's peak demand during 2007 before a net metering
142 program may be discontinued under Subsection (2) {~~±~~ or
143 ~~—(ii) forbid the discontinuation of a net metering program under Subsection~~
~~(2)(a)~~} .

4. Page 6, Line 173:

173 is at least avoided cost, or {another, higher value} as determined by the
governing authority; and

5. Page 6, Lines 177 through 180:

177 [~~(iii)~~] (ii) all credits that the customer does not use during the {~~calendar~~

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~~year~~} annualized billing period expire at
178 the end of the [~~calendar year~~] annualized billing period; and
179 (b) as authorized by the governing authority, the electrical corporation may bill the
180 customer for customer charges that otherwise would have accrued during
{+} that {+} {~~the annualized~~}

Respectfully,

Carlene M. Walker
Committee Chair

Voting: 3-0-3

3 SB0084.SC1.WPD lelder/LGE CRP/RCN 2/8/08 8:35 am

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