1	UNDERGROUND STORAGE TANK AMENDMENTS
2	2012 GENERAL SESSION
3	STATE OF UTAH
4	Chief Sponsor: Kay L. McIff
5	Senate Sponsor: Kevin T. Van Tassell
6 7	LONG TITLE
8	General Description:
9	This bill modifies certain requirements relating to the Petroleum Storage Tank Trust
10	Fund.
11	Highlighted Provisions:
12	This bill:
13	modifies the definition of "certified underground storage tank consultant";
14	 grants rulemaking authority relating to the registration of underground storage tank
15	operators;
16	 provides for the identification of underground storage tanks that do not qualify for a
17	certificate of compliance; and
18	makes technical changes.
19	Money Appropriated in this Bill:
20	None
21	Other Special Clauses:
22	Ĥ→ [None] This bill coordinates with S.B. 21, Department of Environmental Quality
22a	Boards Revisions, by providing technical amendments. ←Ĥ
23	Utah Code Sections Affected:
24	AMENDS:
25	19-6-402, as last amended by Laws of Utah 2010, Chapter 324
26	19-6-403, as last amended by Laws of Utah 2008, Chapters 56 and 382
27	19-6-405.3, as last amended by Laws of Utah 2010, Chapter 186



19-6-411, as last amended by Laws of Utah 1998, Chapter 95
Ĥ→ <u>Utah Code Sections Affected by Coordination Clause:</u>
19-6-411, as last amended by Laws of Utah 1998, Chapter 95 ←Ĥ
Be it enacted by the Legislature of the state of Utah:
Section 1. Section 19-6-402 is amended to read:
19-6-402. Definitions.
As used in this part:
(1) "Abatement action" means action taken to limit, reduce, mitigate, or eliminate:
(a) a release from an underground storage tank or petroleum storage tank[;]; or [to limit
or reduce, mitigate, or eliminate]
(b) the damage caused by that release.
(2) "Board" means the Solid and Hazardous Waste Control Board created in Section
19-1-106.
(3) "Bodily injury" means bodily harm, sickness, disease, or death sustained by [any] a
person.
(4) "Certificate of compliance" means a certificate issued to a facility by the executive
secretary:
(a) demonstrating that an owner or operator of a facility containing one or more
petroleum storage tanks has met the requirements of this part; and
(b) listing all tanks at the facility, specifying:
(i) which tanks may receive petroleum; and
(ii) which tanks have not met the requirements for compliance.
(5) "Certificate of registration" means a certificate issued to a facility by the executive
secretary demonstrating that an owner or operator of a facility containing one or more
underground storage tanks has:
(a) registered the tanks; and
(b) paid the annual underground storage tank fee.
(6) (a) "Certified underground storage tank consultant" means [any] a person who:
(i) [meets the education and experience standards established by the board under
Subsection 19-6-403(1)(a)(vi) in order to provide or contract] for a fee, or in connection with
services for which a fee is charged, provides or contracts to provide information, opinions, or
advice relating to underground storage tank <u>release:</u>

59	(A) management[, release];
60	(B) abatement[,];
61	(C) investigation[;];
62	(D) corrective action[;]; or
63	(E) evaluation [for a fee, or in connection with the services for which a fee is charged;
64	and];
65	(ii) has submitted an application to the board [and]:
66	(iii) received a written statement of certification from the board[-]; and
67	(iv) meets the education and experience standards established by the board under
68	<u>Subsection 19-6-403(1)(a)(vii).</u>
69	(b) "Certified underground storage tank consultant" does not include:
70	(i) (A) an employee of the owner or operator of the underground storage tank[7]; or
71	(B) an employee of a business operation that has a business relationship with the owner
72	or operator of the underground storage tank, and [that] markets petroleum products or manages
73	underground storage tanks; or
74	(ii) [persons] a person licensed to practice law in this state who [offer] offers only legal
75	advice on underground storage tank <u>release</u> :
76	(A) management[, release];
77	(B) abatement[-];
78	(C) investigation[- ;];
79	(D) corrective action[- -]; or
80	(E) evaluation.
81	(7) "Closed" means an underground storage tank no longer in use that has been:
82	(a) emptied and cleaned to remove all liquids and accumulated sludges; and
83	(b) (i) [either] removed from the ground; or
84	(ii) filled with an inert solid material.
85	(8) "Corrective action plan" means a plan for correcting a release from a petroleum
86	storage tank that includes provisions for [all or] any of the following:
87	(a) cleanup or removal of the release;
88	(b) containment or isolation of the release;
89	(c) treatment of the release:

90	(d) correction of the cause of the release;
91	(e) monitoring and maintenance of the site of the release;
92	(f) provision of alternative water supplies to [persons] a person whose drinking water
93	has become contaminated by the release; or
94	(g) temporary or permanent relocation, whichever is determined by the executive
95	secretary to be more cost-effective, of [persons] a person whose [dwellings have] dwelling has
96	been determined by the executive secretary to be no longer habitable due to the release.
97	(9) "Costs" means [any] money expended for:
98	(a) investigation;
99	(b) abatement action;
100	(c) corrective action;
101	(d) judgments, awards, and settlements for bodily injury or property damage to third
102	parties;
103	(e) legal and claims adjusting costs incurred by the state in connection with judgments,
104	awards, or settlements for bodily injury or property damage to third parties; or
105	(f) costs incurred by the state risk manager in determining the actuarial soundness of
106	the fund.
107	(10) "Covered by the fund" means the requirements of Section 19-6-424 have been
108	met.
109	(11) "Dwelling" means a building that is usually occupied by a person lodging there at
110	night.
111	(12) "Enforcement proceedings" means a civil action or the procedures to enforce
112	orders established by Section 19-6-425.
113	(13) "Executive secretary" means the executive secretary of the board.
114	(14) "Facility" means all underground storage tanks located on a single parcel of
115	property or on any property adjacent or contiguous to that parcel.
116	(15) "Fund" means the Petroleum Storage Tank Trust Fund created in Section
117	19-6-409.
118	(16) "Loan fund" means the Petroleum Storage Tank Loan Fund created in Section
119	19-6-405.3.

(17) "Operator" means [any] a person in control of or who is responsible on a daily

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121	basis for the maintenance of an underground storage tank that is in use for the storage, use, or
122	dispensing of a regulated substance.
123	(18) "Owner" means:
124	(a) in the case of an underground storage tank in use on or after November 8, 1984,
125	[any] a person who owns an underground storage tank used for the storage, use, or dispensing
126	of a regulated substance; and
127	(b) in the case of [any] an underground storage tank in use before November 8, 1984,
128	but not in use on or after November 8, 1984, [any] a person who owned the tank immediately
129	before the discontinuance of its use for the storage, use, or dispensing of a regulated substance.
130	(19) "Petroleum" includes crude oil or [any] a fraction of crude oil that is liquid at:
131	(a) 60 degrees Fahrenheit; and [at]
132	(b) a pressure of 14.7 pounds per square inch absolute.
133	(20) "Petroleum storage tank" means a tank that:
134	(a) (i) is underground;
135	(ii) is regulated under Subtitle I of the Resource Conservation and Recovery Act, 42
136	U.S.C. Section 6991c, et seq.; and
137	(iii) contains petroleum; or
138	(b) [is a tank that] the owner or operator voluntarily submits for participation in the
139	Petroleum Storage Tank Trust Fund under Section 19-6-415.
140	(21) "Petroleum Storage Tank Restricted Account" means the account created in
141	Section 19-6-405.5.
142	(22) "Program" means the Environmental Assurance Program under Section
143	19-6-410.5.
144	(23) "Property damage" means physical injury to [or], destruction of, or loss of use of
145	tangible property [including loss of use of that property].
146	(24) (a) "Regulated substance" means petroleum and petroleum-based substances
147	comprised of a complex blend of hydrocarbons derived from crude oil through processes of
148	separation, conversion, upgrading, and finishing[, and].
149	(b) "Regulated substance" includes motor fuels, jet fuels, distillate fuel oils, residual
150	fuel oils, lubricants, petroleum solvents, and used oils.
151	(25) (a) "Release" means [any] spilling, leaking, emitting, discharging, escaping,

152	leaching, or disposing a regulated substance from an underground storage tank or petroleum
153	storage tank. [The entire release is]
154	(b) A release of a regulated substance from an underground storage tank or petroleum
155	storage tank is considered a single release from that tank system.
156	(26) (a) "Responsible party" means [any] a person who:
157	(i) is the owner or operator of a facility;
158	(ii) owns or has legal or equitable title in a facility or an underground storage tank;
159	(iii) owned or had legal or equitable title in [the] a facility at the time [any] petroleum
160	was received or contained at the facility;
161	(iv) operated or otherwise controlled activities at [the] \underline{a} facility at the time [any]
162	petroleum was received or contained at the facility; or
163	(v) is an underground storage tank installation company.
164	(b) "Responsible party" as defined in Subsections (26)(a)(i), (ii), and (iii) does not
165	include:
166	(i) [any] a person who is not an operator and, without participating in the management
167	of a facility and otherwise not engaged in petroleum production, refining, and marketing, holds
168	indicia of ownership:
169	(A) primarily to protect his security interest in the facility; or
170	(B) as a fiduciary or custodian under Title 75, Utah Uniform Probate Code, or under an
171	employee benefit plan; or
172	(ii) governmental ownership or control of property by involuntary transfers as provided
173	in CERCLA Section 101(20)(D), 42 U.S.C. Sec. 9601(20)(D).
174	(c) The exemption created by Subsection (26)(b)(i)(B) does not apply to actions taken
175	by the state or its officials or agencies under this part.
176	(d) The terms and activities "indicia of ownership," "primarily to protect a security
177	interest," "participation in management," and "security interest" under this part are in
178	accordance with 40 CFR Part 280, Subpart I, as amended, and 42 U.S.C. Sec. 6991b(h)(9).
179	(e) The terms "participate in management" and "indicia of ownership" as defined in 40
180	CFR Part 280, Subpart I, as amended, and 42 U.S.C. Sec. 6991b(h)(9) include and apply to the
181	fiduciaries listed in Subsection (26)(b)(i)(B).

(27) "Soil test" means a test, established or approved by board rule, to detect the

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103	presence of petroleum in son.
184	(28) "State cleanup appropriation" means [the] money appropriated by the Legislature
185	to the department to fund the investigation, abatement, and corrective action regarding releases
186	not covered by the fund.
187	(29) "Underground storage tank" means [any] a tank regulated under Subtitle I,
188	Resource Conservation and Recovery Act, 42 U.S.C. Sec. 6991c, et seq., including:
189	(a) a petroleum storage tank;
190	(b) underground pipes and lines connected to a storage tank; $\hat{\mathbf{H}} \rightarrow [\mathbf{and}] \leftarrow \hat{\mathbf{H}}$
191	(c) $[any]$ $\hat{\mathbf{H}} \rightarrow [an]$ $\leftarrow \hat{\mathbf{H}}$ underground ancillary equipment $\hat{\mathbf{H}} \rightarrow \underline{:} \leftarrow \hat{\mathbf{H}}$ and
191a	$\hat{\mathbf{H}} \rightarrow \underline{(\mathbf{d})} \mathbf{a} \leftarrow \hat{\mathbf{H}}$ containment system.
192	(30) "Underground storage tank installation company" means [any] a person, firm,
193	partnership, corporation, governmental entity, association, or other organization who installs
194	underground storage tanks.
195	(31) "Underground storage tank installation company permit" means a permit issued to
196	an underground storage tank installation company by the executive secretary.
197	(32) "Underground storage tank technician" means a person employed by and acting
198	under the direct supervision of a certified underground storage tank consultant to assist in
199	carrying out the functions described in Subsection (6)(a).
200	Section 2. Section 19-6-403 is amended to read:
201	19-6-403. Powers and duties of board.
202	The board shall regulate an underground storage tank or petroleum storage tank by:
203	(1) in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act,
204	making rules that:
205	(a) provide for the:
206	(i) certification of an <u>underground storage tank</u> installer, inspector, tester, or remover;
207	(ii) registration of an underground storage tank operator;
208	$[\frac{(ii)}{(iii)}]$ registration of $[a]$ an underground storage tank;
209	[(iii)] (iv) administration of the petroleum storage tank program;
210	[(iv)] (v) format of, and required information in, a record kept by $[a]$ an underground
211	storage or petroleum storage tank owner or operator who is participating in the fund;
212	$\left[\frac{(v)}{(v)}\right]$ voluntary participation in the fund for:
213	(A) an above ground petroleum storage tank; and

214	(B) a tank:
215	(I) exempt from regulation under 40 C.F.R., Part 280, Subpart (B); and
216	(II) specified in Section 19-6-415; and
217	[(vi)] (vii) certification of an underground storage tank consultant including:
218	(A) a minimum education or experience requirement; and
219	(B) a recognition of the educational requirement of a professional engineer licensed
220	under Title 58, Chapter 22, Professional Engineers and Professional Land Surveyors Licensing
221	Act, as meeting the education requirement for certification;
222	(b) adopt the requirements for an underground storage tank contained in:
223	(i) the Solid Waste Disposal Act, Subchapter IX, 42 U.S.C. Sec. 6991, et seq., as may
224	be amended in the future; and
225	(ii) an applicable federal requirement authorized by the federal law referenced in
226	Subsection (1)(b)(i); and
227	(c) comply with the requirements of the Solid Waste Disposal Act, Subchapter IX, 42
228	U.S.C. Sec. 6991c, et seq., as may be amended in the future, for the state's assumption of
229	primacy in the regulation of an underground storage tank; and
230	(2) applying the provisions of this part.
231	Section 3. Section 19-6-405.3 is amended to read:
232	19-6-405.3. Creation of Petroleum Storage Tank Loan Fund Purposes Loan
233	eligibility Loan restrictions Rulemaking.
234	(1) There is created a revolving loan fund known as the Petroleum Storage Tank Loan
235	Fund.
236	(2) The sources of money for the loan fund are:
237	(a) appropriations to the loan fund;
238	(b) principal and interest received from the repayment of loans made by the executive
239	secretary under Subsection (3); and
240	(c) all investment income derived from money in the fund.
241	(3) The executive secretary may loan, in accordance with this section, money available
242	in the loan fund to a person to be used for:
243	(a) upgrading a petroleum storage tank;
244	(b) replacing an underground storage tank; or

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245	(c) permanently closing an underground storage tank.
246	(4) A person may apply to the executive secretary for a loan under Subsection (3) if all
247	tanks owned or operated by that person are in substantial compliance with all state and federal
248	requirements or will be brought into substantial compliance using money from the loan fund.
249	(5) The executive secretary shall consider loan applications under Subsection (4) to
250	meet the following objectives:
251	(a) support availability of gasoline in rural parts of the state;
252	(b) support small businesses; and
253	(c) reduce the threat of a petroleum release endangering the environment.
254	(6) (a) [Loans] A loan made under this section may not be for more than:
255	[(a) be for more than] (i) \$150,000 for all tanks at any one facility;
256	[(b) be for more than] (ii) \$50,000 per tank; and
257	[(c) be for more than] (iii) 80% of the total cost of:
258	[(i)] (A) upgrading a tank;
259	[(ii)] (B) replacing the underground storage tank; or
260	[(iii)] (C) permanently closing the underground storage tank[;].
261	(b) A loan made under this section shall:
262	[(d)] <u>(i)</u> have a fixed annual interest rate of 3%;
263	[(e)] (ii) have a term no longer than 10 years;
264	[(f)] (iii) be made on the condition the loan applicant obtains adequate security for the
265	loan as established by board rule under Subsection (7); and
266	$[\frac{g}{v}]$ (iv) comply with rules made by the board under Subsection (7).
267	(7) In accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, the
268	board shall make rules establishing:
269	(a) form, content, and procedure for a loan application;
270	(b) criteria and procedures for prioritizing a loan application;
271	(c) requirements and procedures for securing a loan;
272	(d) procedures for making a loan;
273	(e) procedures for administering and ensuring repayment of a loan, including late
274	payment penalties; and
275	(f) procedures for recovering on a defaulted loan.

276	(8) A decision by the executive secretary to loan money from the loan fund and
277	otherwise administer the loan fund is not subject to Title 63G, Chapter 4, Administrative
278	Procedures Act.
279	(9) The Legislature shall appropriate money from the loan fund to the department for
280	the administration of the loan <u>fund</u> .
281	(10) The executive secretary may enter into an agreement with a public entity or
282	private organization to perform a task associated with administration of the loan fund.
283	Section 4. Section 19-6-411 is amended to read:
284	19-6-411. Petroleum storage tank fee for program participants.
285	(1) In addition to the underground storage tank registration fee paid in Section
286	19-6-408, the owner or operator of a petroleum storage tank who elects to participate in the
287	environmental assurance program under Section 19-6-410.5 shall also pay an annual petroleum
288	storage tank fee to the department for each facility as follows:
289	[(a) on and after July 1, 1990, through June 30, 1993, an annual fee of:]
290	[(i) \$250 for each tank:]
291	[(A) located at a facility engaged in petroleum production, refining, or marketing; or]
292	[(B) with an annual monthly throughput of more than 10,000 gallons; and]
293	[(ii) \$125 for each tank:]
294	[(A) not located at a facility engaged in petroleum production, refining, or marketing;
295	and]
296	[(B) with an annual monthly throughput of 10,000 gallons or less;]
297	[(b) on and after July 1, 1993, through June 30, 1994, an annual fee of:]
298	[(i) \$150 for each tank:]
299	[(A) located at a facility engaged in petroleum production, refining, or marketing; or]
300	[(B) with an average monthly throughput of more than 10,000 gallons; and]
301	[(ii) \$75 for each tank:]
302	[(A) not located at a facility engaged in petroleum production, refining, or marketing;
303	and]
304	[(B) with an average monthly throughput of 10,000 gallons or less; and]
305	[(c)] (a) [on and after July 1, 1994,] an annual fee of:
306	(i) \$50 for each tank in a facility with an annual facility throughput rate of 400,000

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307	gallons or less;
308	(ii) \$150 for each tank in a facility with an annual facility throughput rate of more than
309	400,000 gallons; and
310	(iii) \$150 for each tank in a facility regarding which:
311	(A) the facility's throughput rate is not reported to the department within 30 days after
312	the date this throughput information is requested by the department; or
313	(B) the owner or operator elects to pay the fee under this [subsection] Subsection
314	(1)(a)(iii), rather than report under Subsection (1)[(c)](a)(i) or (ii); and
315	[(d)] (b) [on and after July 1, 1998,] for any new tank:
316	(i) which is installed to replace an existing tank at an existing facility, any annual
317	petroleum storage tank fee paid for the current fiscal year for the existing tank is applicable to
318	the new tank; and
319	(ii) installed at a new facility or at an existing facility, which is not a replacement for
320	another existing tank, the fees are as provided in Subsection $(1)[\frac{(c)}{(a)}]$ of this section.
321	(2) (a) As a condition of receiving a permit and being eligible for benefits under
322	Section 19-6-419 from the Petroleum Storage Tank Trust Fund, each underground storage tank
323	installation company shall pay to the department the following fees to be deposited in the fund:
324	(i) an annual fee of:
325	(A) \$2,000 per underground storage tank installation company if the installation
326	company has installed 15 or fewer underground storage tanks within the 12 months preceding
327	the fee due date; or
328	(B) \$4,000 per underground storage tank installation company if the installation
329	company has installed 16 or more underground storage tanks within the 12 months preceding
330	the fee due date; and
331	(ii) \$200 for each underground storage tank installed in the state, to be paid prior to
332	completion of installation.
333	(b) The board shall make rules specifying which portions of an underground storage
334	tank installation shall be subject to the permitting fees when less than a full underground
335	storage tank system is installed.
336	(3) (a) Fees under Subsection (1) are due on or before July 1 annually.

(b) If the department does not receive the fee on or before July 1, the department shall

impose a late penalty of \$60 per facility.

- (c) (i) The fee and the late penalty accrue interest at 12% per annum.
- (ii) If the fee, the late penalty, and all accrued interest are not received by the department within 60 days after July 1, the eligibility of the owner or operator to receive payments for claims against the fund lapses on the 61st day after July 1.
- (iii) In order for the owner or operator to reinstate eligibility to receive payments for claims against the fund, the owner or operator shall meet the requirements of Subsection 19-6-428(3).
- (4) (a) (i) Fees under Subsection (2)(a)(i) are due on or before July 1 annually. If the department does not receive the fees on or before July 1, the department shall impose a late penalty of \$60 per installation company. The fee and the late penalty accrue interest at 12% per annum.
- (ii) If the fee, late penalty, and all accrued interest due are not received by the department within 60 days after July 1, the underground storage tank installation company's permit and eligibility to receive payments for claims against the fund lapse on the 61st day after July 1.
- (b) (i) Fees under Subsection (2)(a)(ii) are due prior to completion of installation. If the department does not receive the fees prior to completion of installation, the department shall impose a late penalty of \$60 per facility. The fee and the late penalty accrue interest at 12% per annum.
- (ii) If the fee, late penalty, and all accrued interest are not received by the department within 60 days after the underground storage tank installation is completed, eligibility to receive payments for claims against the fund for that tank lapse on the 61st day after the tank installation is completed.
- (c) The executive secretary may not reissue the underground storage tank installation company permit until the fee, late penalty, and all accrued interest are received by the department.
- (5) If the state risk manager determines the fees established in Subsections (1) and (2) and the environmental assurance fee established in Section 19-6-410.5 are insufficient to maintain the fund on an actuarially sound basis, he shall petition the Legislature to increase the petroleum storage tank and underground storage tank installation company permit fees, and the

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environmental assurance fee to a level that will sustain the fund on an actuarially sou	nd basis
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- (6) The executive secretary may waive all or part of the fees required to be paid on or before May 5, 1997, for a petroleum storage tank under this section if no fuel has been dispensed from the tank on or after July 1, 1991.
- (7) (a) [Each] The executive secretary shall issue a certificate of compliance to the owner or operator of a petroleum storage tank or underground storage tank, for which payment of fees has been made and other requirements have been met to qualify for a certificate of compliance under this part[, shall be issued a form of identification, as determined by the board under Subsection (7)(b)].
- (b) The board shall make rules providing for the identification, through a tag or other readily identifiable method, of <u>a</u> petroleum storage [tanks] tank or underground storage [tanks] tank under Subsection (7)(a) that does not qualify for a certificate of compliance under this part.
- 381a **Ĥ→ Section 5. Coordinating H.B. 343 with S.B. 21 -- Technical amendments.**
- 381b If this H.B. 343 and S.B. 21, Department of Environmental Quality Boards Revisions, both
- pass and become law, the Legislature intends that:
- 381d (1) the reference in Subsection 19-6-411(7)(a) to "executive secretary" be replaced with
- 381e "director"; and

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- 381f (2) the Office of Legislative Research and General Counsel make that change when preparing
- 381g the Utah Code database for publication. ←Ĥ

Legislative Review Note as of 2-6-12 10:34 AM

Office of Legislative Research and General Counsel