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- *Be it enacted by the Legislature of the state of Utah:*
- Section 1. Section 10-1-203 is amended to read:

10-1-203. License fees and taxes -- Application information to be transmitted to the county assessor.

- (1) As used in this section:
- (a) "Business" means any enterprise carried on for the purpose of gain or economic profit, except that the acts of employees rendering services to employers are not included in this definition.
 - (b) "Telecommunications provider" is as defined in Section 10-1-402.
 - (c) "Telecommunications tax or fee" is as defined in Section 10-1-402.
- (2) Except as provided in Subsections (3) through (5), the legislative body of a municipality may license for the purpose of regulation and revenue any business within the limits of the municipality and may regulate that business by ordinance.
- (3) (a) The legislative body of a municipality may raise revenue by levying and collecting a municipal energy sales or use tax as provided in Part 3, Municipal Energy Sales and Use Tax Act, except a municipality may not levy or collect a franchise tax or fee on an energy supplier other than the municipal energy sales and use tax provided in Part 3, Municipal Energy Sales and Use Tax Act.
- (b) (i) Subsection (3)(a) does not affect the validity of a franchise agreement as defined in Subsection 10-1-303(6), that is in effect on July 1, 1997, or a future franchise.
- (ii) A franchise agreement as defined in Subsection 10-1-303(6) in effect on January 1, 1997, or a future franchise shall remain in full force and effect.
- (c) A municipality that collects a contractual franchise fee pursuant to a franchise agreement as defined in Subsection 10-1-303(6) with an energy supplier that is in effect on July 1, 1997, may continue to collect that fee as provided in Subsection 10-1-310(2).
- (d) (i) Subject to the requirements of Subsection (3)(d)(ii), a franchise agreement as defined in Subsection 10-1-303(6) between a municipality and an energy supplier may contain a provision that:
- (A) requires the energy supplier by agreement to pay a contractual franchise fee that is otherwise prohibited under Part 3, Municipal Energy Sales and Use Tax Act; and

57	(B) imposes the contractual franchise fee on or after the day on which Part 3,
58	Municipal Energy Sales and Use Tax Act is:
59	(I) repealed, invalidated, or the [maximum allowable rate] rates provided in Section
60	10-1-305 [is] are reduced; and
61	(II) is not superseded by a law imposing a substantially equivalent tax.
62	(ii) A municipality may not charge a contractual franchise fee under the provisions
63	permitted by Subsection (3)(b)(i) unless the municipality charges an equal contractual franchise
64	fee or a tax on all energy suppliers.
65	(4) (a) Subject to Subsection (4)(b), beginning July 1, 2004, the legislative body of a
66	municipality may raise revenue by levying and providing for the collection of a municipal
67	telecommunications license tax as provided in Part 4, Municipal Telecommunications License
68	Tax Act.
69	(b) A municipality may not levy or collect a telecommunications tax or fee on a
70	telecommunications provider except as provided in Part 4, Municipal Telecommunications
71	License Tax Act.
72	(5) (a) (i) The legislative body of a municipality may by ordinance raise revenue by
73	levying and collecting a license fee or tax on:
74	(A) a parking service business in an amount that is less than or equal to:
75	(I) \$1 per vehicle that parks at the parking service business; or
76	(II) 2% of the gross receipts of the parking service business;
77	(B) a public assembly or other related facility in an amount that is less than or equal to
78	\$5 per ticket purchased from the public assembly or other related facility; and
79	(C) subject to the limitations of Subsections (5)(c) and (d):
80	(I) a business that causes disproportionate costs of municipal services; or
81	(II) a purchaser from a business for which the municipality provides an enhanced level
82	of municipal services.
83	(ii) Nothing in this Subsection (5)(a) may be construed to authorize a municipality to
84	levy or collect a license fee or tax on a public assembly or other related facility owned and
85	operated by another political subdivision other than a community development and renewal
86	agency without the written consent of the other political subdivision.
87	(b) As used in this Subsection (5):

88	(i) "Municipal services" includes:
89	(A) public utilities; and
90	(B) services for:
91	(I) police;
92	(II) fire;
93	(III) storm water runoff;
94	(IV) traffic control;
95	(V) parking;
96	(VI) transportation;
97	(VII) beautification; or
98	(VIII) snow removal.
99	(ii) "Parking service business" means a business:
100	(A) that primarily provides off-street parking services for a public facility that is
101	wholly or partially funded by public money;
102	(B) that provides parking for one or more vehicles; and
103	(C) that charges a fee for parking.
104	(iii) "Public assembly or other related facility" means an assembly facility that:
105	(A) is wholly or partially funded by public money;
106	(B) is operated by a business; and
107	(C) requires a person attending an event at the assembly facility to purchase a ticket.
108	(c) (i) Before the legislative body of a municipality imposes a license fee on a business
109	that causes disproportionate costs of municipal services under Subsection (5)(a)(i)(C)(I), the
110	legislative body of the municipality shall adopt an ordinance defining for purposes of the tax
111	under Subsection (5)(a)(i)(C)(I):
112	(A) the costs that constitute disproportionate costs; and
113	(B) the amounts that are reasonably related to the costs of the municipal services
114	provided by the municipality.
115	(ii) The amount of a fee under Subsection (5)(a)(i)(C)(I) shall be reasonably related to
116	the costs of the municipal services provided by the municipality.
117	(d) (i) Before the legislative body of a municipality imposes a license fee on a
118	purchaser from a business for which it provides an enhanced level of municipal services under

119	Subsection (5)(a)(i)(C)(II), the legislative body of the municipality shall adopt an ordinance
120	defining for purposes of the fee under Subsection (5)(a)(i)(C)(II):
121	(A) the level of municipal services that constitutes the basic level of municipal services
122	in the municipality; and
123	(B) the amounts that are reasonably related to the costs of providing an enhanced level
124	of municipal services in the municipality.
125	(ii) The amount of a fee under Subsection (5)(a)(i)(C)(II) shall be reasonably related to
126	the costs of providing an enhanced level of the municipal services.
127	(6) All license fees and taxes shall be uniform in respect to the class upon which they
128	are imposed.
129	(7) The municipality shall transmit the information from each approved business
130	license application to the county assessor within 60 days following the approval of the
131	application.
132	(8) If challenged in court, an ordinance enacted by a municipality before January 1,
133	1994, imposing a business license fee on rental dwellings under this section shall be upheld
134	unless the business license fee is found to impose an unreasonable burden on the fee payer.
135	Section 2. Section 10-1-304 is amended to read:
136	10-1-304. Municipality and military installation development authority may levy
137	tax Rate Imposition or repeal of tax Tax rate change Effective date Notice
138	requirements Exemptions.
139	(1) As used in this section:
140	(a) "Annexation" means an annexation to a municipality under Chapter 2, Part 4,
141	Annexation.
142	(b) "Annexing area" means an area that is annexed into a municipality.
143	(c) "Consumer price index" means the Consumer Price Index for All Urban Consumers
144	as published by the Bureau of Labor Statistics of the United States Department of Labor.
145	(d) "Large user rate" means a rate described in Subsection (3)(a)(ii), (iii), or (iv).
146	(e) "Single point of delivery" means the point at which a utility's transmission facilities
147	are connected to a wire or apparatus owned by an end-use customer to enable that customer to
148	receive electrical service from the utility.
149	(f) "Single site" means properties or facilities:

150	(i) that use natural gas delivered through one or more gas meters located on contiguous
151	property within a single municipality; and
152	(ii) owned, leased, or operated by a single customer or the customer's affiliates or
153	<u>tenants.</u>
154	(g) "Transportation tariff" means a schedule or tariff that applies when a utility delivers
155	natural gas owned by a taxpayer, or purchased by a taxpayer on the open market, to the
156	taxpayer's facility for consumption.
157	[(1)] (2) (a) Except as provided in Subsections [(4) and (5)] (6) and (7), a municipality
158	may levy a municipal energy sales and use tax on the sale or use of taxable energy within the
159	municipality:
160	(i) by ordinance as provided in Section 10-1-305; and
161	(ii) of up to [6% of the delivered value of the taxable energy] the rate established in
162	Subsection (3).
163	(b) Subject to Section 63H-1-203, the military installation development authority
164	created in Section 63H-1-201 may levy a municipal energy sales and use tax under this part
165	within a project area described in a project area plan adopted by the authority under Title 63H,
166	Chapter 1, Military Installation Development Authority Act, as though the authority were a
167	municipality.
168	(3) (a) Except as provided in Subsection (3)(c), the tax imposed under Subsection (2)
169	may not exceed the following rates:
170	(i) (A) before the first day of the first billing period that begins on or after January 1,
171	2017, 6% of the delivered value of taxable energy for a taxpayer; and
172	(B) on or after the first day of the first billing period that begins on or after January 1,
173	2017, 6% of the delivered value of taxable energy for a taxpayer other than a taxpayer
174	described in Subsection (3)(a)(ii), (iii), or (iv);
175	(ii) beginning on the first day of the first billing period that begins on or after January
176	1, 2017, \$0.2111 per MMBtu of natural gas consumed within the municipality by a taxpayer
177	that is annually determined on January 1 to have consumed an average of 500 or more MMBtu
178	of natural gas per month at any single site within the municipality during the previous calendar
179	year, if the taxpayer received more than half of the natural gas consumed under a transportation
180	tariff; or

181	(iii) beginning on the first day of the first billing period that begins on or after January
182	1, 2017, \$0.0037 per kWh of electricity consumed within the municipality by a taxpayer that is
183	annually determined on January 1 to have received electric service at a voltage level of 42,000
184	or more volts at any single point of delivery within the municipality during the previous
185	calendar year; or
186	(iv) beginning on the first day of the first billing period that begins on or after January
187	1, 2017, \$0.0045 per kWh of electricity consumed within the municipality by a taxpayer that is:
188	(A) not a taxpayer described in Subsection (3)(a)(iii); and
189	(B) annually determined on January 1 to have registered a peak load of 1,000 kWh or
190	more at any single point of delivery within the municipality more than once in the preceding 18
191	months.
192	(b) Beginning on the first day of the first billing period that begins on or after January
193	1, 2017, unless the municipality enacts or repeals a tax or changes the rate of a tax imposed
194	under this part, the rate of the municipal energy sales and use tax imposed on the sale or use of
195	taxable energy shall be as follows:
196	(i) for a taxpayer other than a taxpayer described in Subsection (3)(a)(ii), (iii), or (iv),
197	the rate imposed by the municipality on December 31, 2016; and
198	(ii) for a taxpayer described in Subsection (3)(a)(ii), (iii), or (iv), a rate calculated by:
199	(A) dividing the rate imposed by the municipality on December 31, 2016, by 6%; and
200	(B) multiplying the figure calculated in Subsection (3)(b)(ii)(A) by the applicable
201	maximum large user rate described in Subsection (3)(a)(ii), (iii), or (iv).
202	(c) (i) On March 1 of each calendar year, the commission shall adjust the maximum
203	large user rates described in Subsections (3)(a)(ii), (iii), and (iv) by adding to the rates the
204	<u>lesser of:</u>
205	(A) the amount calculated by multiplying the maximum large user rate for the previous
206	year by the percentage change during the previous calendar year in the consumer price index;
207	<u>or</u>
208	(B) the amount calculated by multiplying the maximum large user rate for the previous
209	year by 2%.
210	(ii) The large user rate as adjusted by Subsection (3)(c)(i) may not exceed 110% of the
211	maximum large user rate specified in Subsection (3)(a)(ii), (iii), or (iv) before an adjustment

212	under this Subsection (3)(c).
213	[(2)] (4) A municipal energy sales and use tax imposed under this part may be in
214	addition to any sales and use tax imposed by the municipality under Title 59, Chapter 12, Sales
215	and Use Tax Act.
216	[(3) (a) For purposes of this Subsection (3):]
217	[(i) "Annexation" means an annexation to a municipality under Chapter 2, Part 4,
218	Annexation.]
219	[(ii) "Annexing area" means an area that is annexed into a municipality.]
220	[(b)] (5) (a) (i) If, on or after May 1, 2000, a [city or town] municipality enacts or
221	repeals a tax or changes the rate of a tax under this part, the enactment, repeal, or change shall
222	take effect[:(A)] on the first day of a calendar quarter[; and (B)] that begins after a 90-day
223	period beginning on the date the commission receives notice meeting the requirements of
224	Subsection [(3)(b)] (5)(a)(ii) [from the municipality].
225	(ii) The notice described in Subsection [(3)(b)] <u>(5)(a)</u> (i)[(B)] shall state:
226	(A) that the [city or town] municipality will enact or repeal a tax or change the rate of a
227	tax under this part;
228	(B) the statutory authority for the tax described in Subsection $[\frac{(3)(b)}{(5)(a)}]$ $\frac{(5)(a)}{(ii)}$ (A);
229	(C) the effective date of the tax described in Subsection $[\frac{(3)(b)}{(5)(a)}]$ $(5)(a)(ii)(A)$; and
230	(D) if [the city or town] a municipality enacts the tax or changes the rate of the tax
231	described in Subsection $[\frac{(3)(b)}{(5)(a)}]$ $(\frac{5}{(a)}(ii)(A)$, the new rate of the tax.
232	[(e)] (b) (i) If, for an annexation that occurs on or after May 1, 2000, the annexation
233	will result in a change in the rate of a tax under this part for an annexing area, the change shall
234	take effect[: (A)] on the first day of a calendar quarter[; and (B)] that begins after a 90-day
235	period beginning on the date the commission receives notice meeting the requirements of
236	Subsection $[\frac{(3)(c)}{(5)(b)}]$ (ii) from the municipality that annexes the annexing area.
237	(ii) The notice described in Subsection $[(3)(c)]$ $(5)(b)(i)[(B)]$ shall state:
238	(A) that the annexation described in Subsection $[(3)(c)]$ (5)(b)(i) will result in a change
239	in the rate of a tax under this part for the annexing area;
240	(B) the statutory authority for the tax described in Subsection $[(3)(c)]$ $(5)(b)$ (ii)(A);
241	(C) the effective date of the tax described in Subsection $[\frac{(3)(e)}{(5)(b)}]$ (ii)(A); and
242	(D) the new rate of the tax described in Subsection $[(3)(c)]$ $(5)(b)(ii)(A)$.

243	[(4)] (a) Subject to Subsection $[(4)]$ (b), a sale or use of electricity within a
244	municipality is exempt from the tax authorized by this section if the sale or use is made under a
245	tariff adopted by the Public Service Commission of Utah only for purchase of electricity
246	produced from a new source of alternative energy, as defined in Section 59-12-102, as
247	designated in the tariff by the Public Service Commission of Utah.
248	(b) The exemption under Subsection $[(4)]$ (6) (a) applies to the portion of the tariff rate
249	a customer pays under the tariff described in Subsection [(4)] (6)(a) that exceeds the tariff rate
250	under the tariff described in Subsection [(4)] (6)(a) that the customer would have paid absent
251	the tariff.
252	[(5)] (7) (a) A municipality may not levy a municipal energy sales and use tax within
253	any portion of the municipality that is within a project area described in a project area plan
254	adopted by the military installation development authority under Title 63H, Chapter 1, Military
255	Installation Development Authority Act.
256	(b) Subsection $[(5)]$ (7) (a) does not apply to the military installation development
257	authority's levy of a municipal energy sales and use tax.
258	(8) (a) On or before the November 2021 interim meeting, the Revenue and Taxation
259	Interim Committee shall:
260	(i) study the tax rates imposed by this section;
261	(ii) receive a report from the commission on any enactment, repeal, or change in rate
262	for which a municipality provided a notice;
263	(iii) recommend whether legislation should be drafted to modify any provision of this
264	section; and
265	(iv) prepare any legislation that the Revenue and Taxation Interim Committee
266	recommends in accordance with Subsection (8)(a)(iii).
267	(b) The Revenue and Taxation Interim Committee shall complete the study described
268	in Subsection (8)(a) at least every five years.
269	Section 3. Section 10-1-305 is amended to read:
270	10-1-305. Municipal energy sales and use tax ordinance provisions.
271	Each municipal energy sales and use tax ordinance [under] described in Subsection
272	10-1-304[(1)](2) shall include:
273	(1) a provision imposing a tax on every sale or use of taxable energy made within a

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- municipality at a rate determined by the municipality that is up to [6% of the delivered value of the taxable energy] the rates established in Section 10-1-304;
 - (2) provisions substantially the same as those required by Title 59, Chapter 12, Part 1, Tax Collection, as they relate to sales and use tax, except that:
 - (a) <u>in accordance with Section 10-1-304</u>, the tax shall be calculated on the <u>consumer's</u> delivered value or consumption of the taxable energy [to the <u>consumer</u>];
 - (b) an exemption is not allowed from a tax imposed under this part for the sale or use of taxable energy that is exempt from the state sales and use tax under Title 59, Chapter 12, Part 1, Tax Collection, except that the municipality shall include in its ordinance an exemption for:
 - (i) the sales and use of aviation fuel, motor fuel, or special fuel subject to taxation under Title 59, Chapter 13, Motor and Special Fuel Tax Act;
 - (ii) the sales and use of taxable energy that the municipality is prohibited from taxing under federal law or the Constitution of the United States or the Utah Constitution;
 - (iii) the sales and use of taxable energy purchased or stored in the state for resale;
 - (iv) the sales or use of taxable energy to a person if the primary use is for use in compounding or producing taxable energy or a fuel subject to taxation under Title 59, Chapter 13, Motor and Special Fuel Tax Act;
 - (v) taxable energy brought into the state by a nonresident for the nonresident's own personal use or enjoyment while within the state, except taxable energy purchased for use in the state by a nonresident living or working in the state at the time of purchase;
 - (vi) the sales or use of taxable energy for any purpose other than use as a fuel or energy; and
 - (vii) the sale of taxable energy for use outside a municipality imposing a municipality energy sales and use tax;
 - (c) the ordinance may provide for an exemption from the municipal energy sales and use tax under this part for customers who, as of July 1, 1997, were being supplied electrical energy by a supplier other than the municipality if:
- 302 (i) the municipality is a generator of electrical energy for customers within its borders; 303 and
 - (ii) the municipality is unable to generate electrical energy for the customer;

305 (d) the name of the municipality as the taxing agency shall be substituted for that of the 306 state when necessary for purposes of this part; and 307 (e) an additional license to collect the tax is not required if one has been issued under 308 Section 59-12-106; 309 (3) a provision that, on or before the effective date of the ordinance, the municipality 310 shall enter into a contract with the commission to have the commission perform all functions 311 related to the administration or operation of the ordinance, except that a municipality may collect the municipal energy sales and use tax directly as provided in Subsection 10-1-307(3): 312 313 (4) a provision that: 314 (a) except as provided under Subsection (4)(b), the sale, storage, use, or other 315 consumption of taxable energy is exempt from the tax due under the ordinance if [the delivered 316 value of the taxable energy has been subject to a municipal energy sales or use tax under an ordinance enacted in accordance with this part by another municipality in this state; and 317 (b) the municipality shall be paid the difference between the tax paid to another 318 319 municipality as described in this section and the tax that would otherwise be due under the 320 ordinance if the tax due under the ordinance exceeds the tax paid to another municipality; and 321 (5) a provision providing a credit against the tax in the amount of a contractual franchise fee paid if: 322 323 (a) an energy supplier pays a contractual franchise fee to a municipality pursuant to a 324 franchise agreement in effect on July 1, 1997; 325 (b) the contractual franchise fee is passed through by the energy supplier to a taxpayer 326 as a separately itemized charge; and 327 (c) the energy supplier has accepted the franchise; and 328 (6) a provision providing that the ordinance adopts by reference any amendments to the 329 provisions of Title 59, Chapter 12, Part 1, Tax Collection, that relate to levying or collecting a 330 municipal energy sales and use tax. 331 Section 4. Section **10-1-307** is amended to read: 332 10-1-307. Administration, collection, and enforcement of taxes by commission --333 Distribution of revenues -- Administrative charge -- Collection of taxes by municipality. 334 (1) (a) Subject to Subsection (1)(b) and except as provided in Subsection (3), the 335 commission shall administer, collect, and enforce the municipal energy sales and use tax from

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- 336 energy suppliers according to the procedures established in: 337 (i) Title 59, Chapter 1, General Taxation Policies; and 338 (ii) Title 59, Chapter 12, Part 1, Tax Collection, except for Sections 59-12-107.1 and 339 59-12-123. 340 (b) If an energy supplier pays a municipal energy sales and use tax to the commission, 341 the energy supplier shall pay the municipal energy sales and use tax to the commission: 342 (i) monthly on or before the last day of the month immediately following the last day of 343 the previous month if: 344 (A) the energy supplier is required to file a sales and use tax return with the 345 commission monthly under Section 59-12-108; or 346 (B) the energy supplier is not required to file a sales and use tax return under Title 59, 347 Chapter 12, Sales and Use Tax Act; or 348 (ii) quarterly on or before the last day of the month immediately following the last day of the previous quarter if the energy supplier is required to file a sales and use tax return with 349 350 the commission quarterly under Section 59-12-108. 351 (2) (a) Except as provided in Subsections 10-1-203(3)(d), 10-1-305(5), and 352 10-1-310(2) [and subject to Subsection (6)], the commission shall pay a municipality the 353 difference between: 354 (i) the entire amount collected by the commission from the municipal energy sales and 355 use tax authorized by this part based on: 356 (A) the point of sale of the taxable energy if a taxable sale occurs in a municipality that 357 imposes a municipal energy sales and use tax as provided in this part; or 358 (B) the point of use of the taxable energy if the use occurs in a municipality that 359 imposes a municipal energy sales and use tax as provided in this part; and 360 (ii) the administrative charge described in Subsection (2)(c). 361 (b) In accordance with Subsection (2)(a), the commission shall transfer to the 362 municipality monthly by electronic transfer the revenues generated by the municipal energy 363 sales and use tax levied by the municipality and collected by the commission.
 - (c) (i) Subject to Subsection (2)(c)(ii), the commission shall retain and deposit an administrative charge in accordance with Section 59-1-306 from revenues the commission collects from a municipal energy sales and use tax under this part.

367 (ii) The commission may not retain or deposit an administrative charge from revenues 368 a municipality collects under Subsection (3) from a tax under this part. 369 (3) An energy supplier shall pay the municipal energy sales and use tax revenues it 370 collects from its customers under this part directly to each municipality in which the energy 371 supplier has sales of taxable energy if: 372 (a) the municipality is the energy supplier; or 373 (b) (i) the energy supplier estimates that the municipal energy sales and use tax 374 collected annually by the energy supplier from its Utah customers equals \$1,000,000 or more: 375 and 376 (ii) the energy supplier collects the tax imposed by this part. 377 (4) An energy supplier paying a tax under this part directly to a municipality may retain 378 the percentage of the tax authorized under Subsection 59-12-108(2) for the energy supplier's 379 costs of collecting and remitting the tax. 380 (5) An energy supplier paying the tax under this part directly to a municipality shall file 381 an information return with the commission, at least annually, on a form prescribed by the 382 commission. 383 [(6) (a) As used in this Subsection (6):] (i) "2005 base amount" means, for a municipality that imposes a municipal energy 384 sales and use tax, the natural gas portion of municipal energy sales and use tax proceeds paid to 385 386 the municipality for fiscal year 2005. 387 [(ii) "2006 base amount" means, for a municipality that imposes a municipal energy sales and use tax, the natural gas portion of municipal energy sales and use tax proceeds paid to 388 389 the municipality for fiscal year 2006, reduced by the 2006 rebate amount. [(iii) "2006 rebate amount" means, for a municipality that imposes a municipal energy 390 391 sales and use tax, the difference between: 392 [(A) the natural gas portion of municipal energy sales and use tax proceeds paid to the 393 municipality for fiscal year 2006; and 394 [(B) the 2005 base amount, plus:] 395 [(I) 10% of the 2005 base amount; and] 396 [(II) the natural gas portion of municipal energy sales and use tax proceeds paid to the 397 municipality for fiscal year 2006 attributable to an increase in the rate of the municipal energy

398	sales and use tax implemented by the municipality during fiscal year 2006.]
399	[(iv) "2007 rebate amount" means, for a municipality that imposes a municipal energy
400	sales and use tax, the difference between:]
401	[(A) the natural gas portion of municipal energy sales and use tax proceeds paid to the
402	municipality for fiscal year 2007; and]
403	[(B) the 2006 base amount, plus:]
404	[(I) 10% of the 2006 base amount; and]
405	[(II) the natural gas portion of municipal energy sales and use tax proceeds paid to the
406	municipality for fiscal year 2007 attributable to an increase in the rate of the municipal energy
407	sales and use tax implemented by the municipality during fiscal year 2007.]
408	[(v) "Fiscal year 2005" means the period beginning July 1, 2004 and ending June 30,
409	2005.]
410	[(vi) "Fiscal year 2006" means the period beginning July 1, 2005 and ending June 30,
411	2006.]
412	[(vii) "Fiscal year 2007" means the period beginning July 1, 2006 and ending June 30,
413	2007.]
414	[(viii) "Gas supplier" means an energy supplier that supplies natural gas.]
415	[(ix) "Natural gas portion" means the amount of municipal energy sales and use tax
416	proceeds attributable to sales and uses of natural gas.]
417	[(b) (i) In December 2006, each gas supplier shall reduce the natural gas portion of
418	municipal energy sales and use gas proceeds to be paid to a municipality by the 2006 rebate
419	amount.]
420	[(ii) If the 2006 rebate amount exceeds the amount of the natural gas portion of
421	municipal energy sales and use tax proceeds for December 2006, the gas supplier shall reduce
422	the natural gas portion of municipal energy sales and use tax proceeds to be paid to a
423	municipality each month thereafter until the 2006 rebate amount is exhausted.]
424	[(iii) For December 2006 and for each month thereafter that the gas supplier is required
425	under Subsection (6)(b)(ii) to reduce the natural gas portion of municipal energy sales and use
426	tax proceeds to be paid to a municipality:]
427	[(A) each municipality imposing a municipal energy sales and use tax shall provide the
428	gas supplier with the amount by which its municipal energy sales and use tax rate applicable to

129	the sales and uses of natural gas would need to be reduced in order to reduce the natural gas
430	portion of municipal energy sales and use tax proceeds by the same amount as the reduction to
431	the municipality; and]
432	[(B) each gas supplier shall reduce the municipal energy sales and use tax rate
433	applicable to sales and uses of natural gas by the amount of the tax rate reduction provided by
434	the municipality.]
435	[(c) (i) In December 2007, each gas supplier shall reduce the natural gas portion of
436	municipal energy sales and use tax proceeds to be paid to a municipality by the 2007 rebate
437	amount.]
438	[(ii) If the 2007 rebate amount exceeds the amount of the natural gas portion of
139	municipal energy sales and use tax proceeds for December 2007, the gas supplier shall reduce
440	the natural gas portion of municipal energy sales and use tax proceeds to be paid to a
441	municipality each month thereafter until the 2007 rebate amount is exhausted.]
142	[(iii) For December 2007 and for each month thereafter that the gas supplier is required
143	under Subsection (6)(c)(ii) to reduce the natural gas portion of municipal energy sales and use
144	tax proceeds to be paid to a municipality:]
145	[(A) each municipality imposing a municipal energy sales and use tax shall provide the
146	gas supplier with the amount by which its municipal energy sales and use tax rate applicable to
147	the sales and uses of natural gas would need to be reduced in order to reduce the natural gas
148	portion of municipal energy sales and use tax proceeds by the same amount as the reduction to
149	the municipality; and]
450	[(B) each gas supplier shall reduce the municipal energy sales and use tax rate
451	applicable to sales and uses of natural gas by the amount of the tax rate reduction provided by
452	the municipality.]
453	[(d) Nothing in this Subsection (6) may be construed to require a reduction under
154	Subsection (6)(b) or (c) if the rebate amount is zero or negative.]
455	Section 5. Section 63H-1-204 is amended to read:
456	63H-1-204. MIDA energy tax.
457	(1) By ordinance, an authority board may levy a MIDA energy tax, within a project
458	area, on an energy supplier as defined in Section 10-1-303.
1 59	(2) The maximum rate of the MIDA energy tax is 6% of the delivered value as defined

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- in Section 10-1-303, except that delivered value does not include the amount of a tax paid under this section.
 - (3) (a) An energy supplier may recover an amount equal to the MIDA energy tax from its customers, if the energy supplier includes the amount as a separate billing line item.
 - (b) The MIDA energy tax levied under this section is in addition to the rate approved by the Public Service Commission and charged to the customer.
 - (4) If the authority has levied a municipal energy tax in the project area, the MIDA energy tax paid by a customer is reduced by any municipal energy tax paid by that customer on the same [delivered value] taxable energy.
 - (5) (a) The MIDA energy tax is payable by the energy supplier to MIDA on a monthly basis as described by the ordinance levying the tax.
 - (b) The ordinance shall allow the energy supplier to retain 1% of the tax remittance each month to offset the energy supplier's costs of collecting and remitting the tax.