1	GREAT SALT LAKE AMENDMENTS	
2	2023 GENERAL SESSION	
3	STATE OF UTAH	
4	Chief Sponsor: Casey Snider	
5	Senate Sponsor: Michael K. McKell	
6		
7	LONG TITLE	
8	General Description:	
9	This bill addresses management of the Great Salt Lake and related activities.	
10	Highlighted Provisions:	
11	This bill:	
12	<ul><li>modifies provisions related to severance taxes;</li></ul>	
13	<ul> <li>clarifies minerals with royalties going to the Great Salt Lake Account;</li> </ul>	
14	<ul> <li>addresses mineral leases or royalty agreements related to the Great Salt Lake;</li> </ul>	
15	<ul> <li>provides for royalties for certain elements and minerals;</li> </ul>	
16	<ul><li>requires a study and reporting;</li></ul>	
17	<ul><li>defines terms;</li></ul>	
18	<ul><li>codifies legislative findings;</li></ul>	
19	<ul><li>modifies the Division of Forestry, Fire, and State Lands' management</li></ul>	
20	responsibilities for the Great Salt Lake, including addressing rulemaking;	
21	<ul> <li>establishes emergency management responsibilities and powers;</li> </ul>	
22	<ul> <li>addresses force majeure; and</li> </ul>	
23	<ul> <li>makes technical and conforming changes.</li> </ul>	
24	Money Appropriated in this Bill:	
25	None	
26	Other Special Clauses:	
27	This bill provides a special effective date.	
28	<b>Utah Code Sections Affected:</b>	
29	AMENDS:	

30	59-5-202, as last amended by Laws of Utah 1990, Chapter 295
31	65A-5-1, as last amended by Laws of Utah 2022, Chapter 54
32	65A-5-1.5, as enacted by Laws of Utah 2022, Chapter 54
33	65A-6-2, as last amended by Laws of Utah 1994, Chapter 294
34	65A-6-4, as last amended by Laws of Utah 1994, Chapter 294
35	73-30-202, as last amended by Laws of Utah 2012, Chapter 242
36	ENACTS:
37	65A-10-201, Utah Code Annotated 1953
38	65A-10-202, Utah Code Annotated 1953
39	65A-10-204, Utah Code Annotated 1953
40	65A-10-205, Utah Code Annotated 1953
41	RENUMBERS AND AMENDS:
42	65A-10-203, (Renumbered from 65A-10-8, as last amended by Laws of Utah 2022,
43	Chapter 78)
44	
45	Be it enacted by the Legislature of the state of Utah:
46	Section 1. Section <b>59-5-202</b> is amended to read:
47	59-5-202. Severance tax Rate Computation Annual exemption.
48	(1) [Every] $\underline{A}$ person engaged in the business of mining or extracting metalliferous
49	minerals in this state shall pay to the state a severance tax equal to 2.6% of the taxable value of
50	all metals or metalliferous minerals sold or otherwise disposed of.
51	(2) If the metals or metalliferous minerals are shipped outside the state, this constitutes
52	a sale, and the finished metals or the recoverable units of finished metals from the metalliferous
53	minerals shipped are subject to the severance tax. If the metals or metalliferous minerals are
54	stockpiled, the tax is not applicable until they are sold or shipped out of state. For purposes of
55	the tax imposed by this chapter, uranium concentrates shall be considered to be finished metals.
56	The owner of the metals or metalliferous minerals that are stockpiled shall report to the
57	commission annually, in a form acceptable to the commission, the amount of metalliferous

58 minerals so stockpiled. Metals or metalliferous minerals that are stockpiled for more than two 59 years, however, are subject to the severance tax. (3) An annual exemption from the payment of the tax imposed by this chapter upon the 60 61 first \$50,000 in gross value of the metalliferous mineral is allowed to each mine. (4) These taxes are in addition to all other taxes provided by law and are delinquent. 62 63 unless otherwise deferred, on June 1 next succeeding the calendar year when the metalliferous 64 mineral is produced and sold or delivered. (5) (a) As used in this Subsection (5): 65 66 (i) "Great Salt Lake extraction operator" means a person who: 67 (A) is engaged in the business of mining or extracting metalliferous minerals from the brine of the Great Salt Lake; and 68 (B) enters into a mineral lease with the Division of Forestry, Fire, and State Lands on 69 or after May 3, 2023, or as of July 1, 2020, had a mineral lease with the Division of Forestry. 70 Fire, and State Lands, but not a royalty agreement for a metalliferous mineral, chloride 71 72 compound, or salt. 73 (ii) "Metalliferous compound" means a metalliferous mineral or a chloride compound 74 or salt containing a metalliferous mineral. 75 (b) Notwithstanding the exclusion for chloride compounds or salts from the definition of metalliferous minerals under Section 59-5-201, beginning with calendar year 2024, a Great 76 77 Salt Lake extraction operator shall pay to the state a severance tax in accordance with this part 78 for the mining of a metalliferous compound. 79 (c) This Subsection (5) may not be interpreted to: 80 (i) excuse a person from paying a severance tax in accordance with the other provisions 81 of this part; or 82 (ii) void a mineral lease or royalty agreement. (d) A person extracting metalliferous minerals, including a metalliferous compound, 83 from the brine of the Great Salt Lake is subject to the payment of a royalty agreement under 84

Section 65A-6-4 and the payment of a severance tax under this part.

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	H.B. 513 Enrolled Copy
86	Section 2. Section <b>65A-5-1</b> is amended to read:
87	65A-5-1. Sovereign Lands Management Account.
88	(1) There is created within the General Fund a restricted account known as the
89	"Sovereign Lands Management Account."
90	(2) The Sovereign Lands Management Account shall consist of the following:
91	(a) the revenues derived from sovereign lands, except for revenues deposited into the
92	Great Salt Lake Account under Section 65A-5-1.5;
93	(b) that portion of the revenues derived from mineral leases on other lands managed by
94	the division necessary to recover management costs;
95	(c) fees deposited by the division; and
96	(d) amounts deposited into the account in accordance with Section 59-23-4.
97	(3) (a) The expenditures of the division relating directly to the management of
98	sovereign lands shall be funded by appropriation by the Legislature from the Sovereign Lands
99	Management Account or other sources.
100	(b) Money in the Sovereign Lands Management Account may be used only for the
101	direct benefit of sovereign lands, including the management of sovereign lands.
102	(c) In appropriating money from the Sovereign Lands Management Account, the
103	Legislature shall prefer appropriations that benefit the sovereign land from which the money is
104	derived unless compelling circumstances require that money be appropriated for sovereign land
105	other than the sovereign land from which the money is derived.
106	(4) The division shall use the amount deposited into the account under Subsection
107	(2)(d) for the Great Salt Lake as described in Section [65A-10-8] 65A-10-203 as directed by
108	the Great Salt Lake Advisory Council created in Section 73-30-201.
109	Section 3. Section <b>65A-5-1.5</b> is amended to read:

65A-5-1.5. Great Salt Lake Account.

(1) As used in this section:

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(a) "Account" means the Great Salt Lake Account created in this section.

(b) "Mineral" includes a chemical compound that includes an element or mineral.

114	[(b)] (c) "Mining" means the process of producing, extracting, leaching, evaporating, or
115	otherwise removing a mineral from a natural deposit of the mineral.
116	(2) (a) There is created within the General Fund a restricted account known as the
117	"Great Salt Lake Account" consisting of:
118	(i) revenues deposited into the account under Subsection (3);
119	(ii) appropriations from the Legislature; and
120	(iii) interest and other earnings described in Subsection (2)(b).
121	(b) The Office of the Treasurer shall deposit interest and other earnings derived from
122	investment of money in the account into the account.
123	(3) The division shall deposit into the account the royalty income received by the state
124	from mining that occurs on or after July 1, 2022, of a mineral from the sovereign lands of the
125	Great Salt Lake if during the fiscal year beginning July 1, 2020, the state did not receive royalty
126	income from the mining of that same mineral from the sovereign lands of the Great Salt Lake.
127	(4) Upon appropriation by the Legislature, money in the account may be used to
128	manage the water levels of the Great Salt Lake.
129	Section 4. Section <b>65A-6-2</b> is amended to read:
130	65A-6-2. Mineral leases Division to prescribe rules.
131	The division shall by rule prescribe:
132	(1) the term of the lease;
133	(2) the annual rental;
134	(3) <u>subject to Section 65A-6-4</u> , the amount of royalty in addition to or in lieu of rental;
135	and
136	(4) the basis upon which the royalty shall be computed.
137	Section 5. Section <b>65A-6-4</b> is amended to read:
138	65A-6-4. Mineral leases Multiple leases on same land Rentals and royalties
139	Lease terms Great Salt Lake.
140	(1) As used in this section:
141	(a) "Great Salt Lake element or mineral" means:

142	(i) a rare earth element;
143	(ii) a trace element or mineral; or
144	(iii) a chemical compound that includes a rare earth element or trace element or
145	mineral.
146	(b) "Rare earth element" is one of the following ores, minerals, or elements located in
147	the brines or the sovereign lands of the Great Salt Lake:
148	(i) lanthanum;
149	(ii) cerium;
150	(iii) praseodymium;
151	(iv) neodymium;
152	(v) samarium;
153	(vi) europium;
154	(vii) gadolinium;
155	(viii) terbium;
156	(ix) dysprosium;
157	(x) holmium;
158	(xi) erbium;
159	(xii) thulium;
160	(xiii) ytterbium;
161	(xiv) lutetium; and
162	(xv) yttrium.
163	(c) "Trace element or mineral" means an element or mineral that is located in the brines
164	or the sovereign lands of the Great Salt Lake that is not in production by July 1, 2020, and for
165	which the state has not received a royalty payment by July 1, 2020.
166	(2) (a) Mineral leases, including oil, gas, and hydrocarbon leases, may be issued for
167	prospecting, exploring, developing, and producing minerals covering any portion of state lands
168	or the reserved mineral interests of the state.

(b) (i) Leases may be issued for different types of minerals on the same land.

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170	(ii) If leases are issued for different types of minerals on the same land, the leases shall
171	include stipulations for simultaneous operations, except that for leases related to the Great Salt
172	Lake the leases shall include stipulations for simultaneous operations that will not interfere
173	with, impede, limit, or require changes to pre-existing rights.
174	(c) No more than one lease may be issued for the same resource on the same land.
175	(d) The division shall require a separate royalty agreement for extraction of minerals
176	from brines of the Great Salt Lake when:
177	(i) a mineral lease, a royalty agreement, or both that are in effect before the operator
178	seeks to extract a particular mineral or mineral compound do not expressly include the right to
179	extract the particular mineral or mineral compound; or
180	(ii) the proposed operation will use brines from the Great Salt Lake, but will not
181	occupy sovereign lands for the direct production of minerals other than for incidental structures
182	such as pumps and intake and outflow pipelines.
183	$\left[\frac{(2)}{(3)}\right]$ (a) Each mineral lease issued by the division shall provide for an annual rental
184	of not less than \$1 per acre per year, except that a mineral lease issued by the division
185	involving the extraction of mineral from brines in the Great Salt Lake shall provide for an
186	annual rental of not less than \$100 per acre per year.
187	(b) However, a lease may provide for a rental credit, minimum rental, or minimum
188	royalty upon commencement of production, as prescribed by rule.
189	[ <del>(3)</del> ] <u>(4)</u> The primary term of a mineral lease may not exceed:
190	(a) 20 years for oil shale and tar sands; and
191	(b) 10 years for oil and gas and any other mineral.
192	(5) (a) Subject to the other provisions of this Subsection (5), for a mineral lease or
193	royalty agreement involving the extraction of minerals from brines in the Great Salt Lake, the
194	division shall ensure that the following terms are included:
195	(i) an extraction operation or extraction method shall adhere to commercially viable
196	technologies that minimize water depletion;
197	(ii) an extraction operation or extraction method shall mitigate for the total amount of

198	water depleted by providing water back into the Great Salt Lake that approximates the total
199	volume of water depleted;
200	(iii) a provision authorizing the division to curtail or limit mineral production at any
201	time the condition of the Great Salt Lake reaches the emergency trigger, as defined in Section
202	<u>65A-10-201;</u>
203	(iv) a provision authorizing the division to withdraw lands, operations, extraction
204	methods, or technologies from mineral production or mineral operations; and
205	(v) a provision allowing the division to require an existing operator to use
206	commercially viable, innovative technologies to minimize water depletions caused by the
207	planned mineral extraction as a condition of continued operations.
208	(b) If as of May 3, 2023, an operator has a mineral lease but not a royalty agreement
209	involving the extraction of minerals from brines in the Great Salt Lake, the extraction operation
210	or extraction method shall mitigate the total water depleted as provided in Subsection (5)(a)(ii)
211	only to the extent that the extraction operation or extraction method increases total depletions
212	as compared to an estimated 10-year average of depletions as estimated by the Division of
213	Water Resources' water budget model beginning on January 1, 2013, and ending on December
214	<u>31, 2022.</u>
215	(c) If under Subsection (5)(a)(v) the division requires an existing operator to use a
216	commercially viable, innovative technology, the division may not require use of the technology
217	to begin until after a reasonable period determined by the division not to exceed five years.
218	(6) (a) Upon nomination from a prospective operator, the division shall by rule, made
219	in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, establish a
220	royalty rate and calculation methodology for a Great Salt Lake element or mineral that:
221	(i) provides for a full and fair return to the state from the production of the Great Salt
222	Lake element or mineral;
223	(ii) is consistent with market royalty rates applicable to the production of the Great Salt
224	Lake element or mineral or of the production of oil and gas;
225	(iii) provides a base royalty rate;

226	(iv) provides a reduced royalty rate from the royalty rate under Subsection (6)(a)(iii) if
227	the royalty agreement:
228	(A) relates to a non-evaporative method of producing the Great Salt Lake element or
229	mineral; or
230	(B) provides an incentive to use commercially viable, innovative technology to
231	minimize water depletion and evaporation as determined by the division; and
232	(v) provides for a royalty rate that is based on the highest market value prevailing at the
233	time of the sale or disposal of the following:
234	(A) the Great Salt Lake element or mineral; or
235	(B) a product the lessee produces from the Great Salt Lake element or mineral.
236	(b) Before entering into a royalty agreement permitting the extraction of Great Salt
237	Lake elements or minerals, the operator shall:
238	(i) demonstrate commercial viability;
239	(ii) certify before operation begins that the operator is not negatively impacting the
240	biota or chemistry of the Great Salt Lake; and
241	(iii) obtain the approval of the division and the Department of Environmental Quality
242	that the certification supports a finding that the operation will not negatively impact the biota of
243	chemistry of the Great Salt Lake.
244	(c) A new mineral lease for a mineral in production in the Great Salt Lake as of May 3,
245	2023, is subject to new royalty rates due to emergent technologies.
246	(d) An operator who as of July 1, 2020, had a mineral lease with the division but not a
247	royalty agreement and who is subject to a severance tax under Subsection 59-5-202(5) shall pay
248	a royalty under this section in addition to the severance tax.
249	(7) An operator who extracts a Great Salt Lake element or mineral from tailings from
250	the production of minerals from brines in the Great Salt Lake is subject to this section to the
251	same extent as an operator producing a Great Salt Lake element or mineral from brines in the
252	Great Salt Lake.
253	(8) The division shall annually report to the Natural Resources, Agriculture, and

254	Environmental Quality Appropriations Subcommittee regarding the amount of money collected	
255	under this section from royalties provided for in Subsection (6).	
256	(9) In the issuance of royalty agreements for the extraction of lithium from the Great	
257	Salt Lake, the division shall prioritize applicants that:	
258	(a) do not use evaporative concentration of Great Salt Lake brines in any stage of the	
259	extractive process; and	
260	(b) use commercially viable extractive processes.	
261	[(4)] (10) [The] Except in relationship to mineral leases related to the Great Salt Lake,	
262	the division shall make rules regarding the continuation of a mineral lease after the primary	
263	term has expired, which shall provide that a mineral lease shall continue so long as:	
264	(a) the mineral covered by the lease is being produced in paying quantities from:	
265	(i) the leased premises;	
266	(ii) lands pooled, communitized, or unitized with the leased premises; or	
267	(iii) lands constituting an approved mining or drilling unit with respect to the leased	
268	premises; or	
269	(b) (i) the lessee is engaged in diligent operations, exploration, research, or	
270	development which is reasonably calculated to advance development or production of the	
271	mineral covered by the lease from:	
272	(A) the leased premises;	
273	(B) lands pooled, communitized, or unitized with the leased premises; or	
274	(C) lands constituting an approved mining or drilling unit with respect to the leased	
275	premises; and	
276	(ii) the lessee pays a minimum royalty.	
277	[(5)] (11) For the purposes of Subsection $[(4)]$ (10), diligent operations with respect to	
278	oil, gas, and other hydrocarbon leases may include cessation of operations not in excess of 90	
279	days in duration.	
280	(12) (a) The division shall study and analyze each mineral lease and mineral royalty	
281	agreement issued on the Great Salt Lake and compare and evaluate whether the mineral leases	

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282	and royalty agreements are representative of current market conditions. As part of this study,
283	the division shall:
284	(i) make the following determinations for mineral leases:
285	(A) whether the entire surface area described within the mineral lease is being used;
286	<u>and</u>
287	(B) whether the annual lease payments are representative of current market conditions;
288	<u>and</u>
289	(ii) for royalty agreements, perform studies and comparative analyses to determine
290	whether the state is receiving royalty rates consistent with current market conditions.
291	(b) By no later than the 2023 November interim meeting, the division shall report the
292	division's findings of the study required by this Subsection (12) to the Natural Resources,
293	Agriculture, and Environment Interim Committee.
294	Section 6. Section 65A-10-201 is enacted to read:
295	Part 2. Great Salt Lake Management
296	65A-10-201. Definitions.
297	As used in this part:
298	(1) "Adaptive management berm" means a berm installed in the UP causeway breach
299	to manage salinity to protect the ecosystem of Gilbert Bay.
300	(2) "Emergency trigger" means that the salinity levels of the Gilbert Bay of the Great
301	Salt Lake do not satisfy the ecological conditions required for healthy brine shrimp and brine
302	fly reproduction.
303	(3) "Healthy physical and ecological condition" means that the Gilbert Bay of the Great
304	Salt Lake has sustained salinity levels that satisfy the ecological conditions required for healthy
305	brine shrimp and brine fly reproduction.
306	(4) "UP causeway breach" means a breach in the 21-mile Union Pacific Railroad
307	causeway across the Great Salt Lake that separates the Great Salt Lake into Gunnison Bay and
308	Gilbert Bay.
309	Section 7. Section <b>65A-10-202</b> is enacted to read:

310	65A-10-202. Legislative findings.	
311	The Legislature finds that:	
312	(1) under Section 65A-10-1 the division, as the manager of sovereign lands, has a duty	
313	to serve the public interest in managing the Great Salt Lake;	
314	(2) the Great Salt Lake is a critical resource owned and managed by the state;	
315	(3) the lake levels of the Great Salt Lake have reached historic lows, requiring action	
316	by the state to address significant risks and minimize dangers to protect the ecological integrity	
317	of the Great Salt Lake, the state's environment in general, and the welfare of the state's citizens	
318	<u>and</u>	
319	(4) the management of the Great Salt Lake under this part, especially if the emergency	
320	trigger is reached, is reasonable and necessary to serve important public purposes and no	
321	reasonable alternative meets the interests described in Subsection (3).	
322	Section 8. Section 65A-10-203, which is renumbered from Section 65A-10-8 is	
323	renumbered and amended to read:	
324	[65A-10-8]. 65A-10-203. Great Salt Lake Management responsibilities of the	
325	division.	
326	The division has the following powers and duties:	
327	(1) The division shall [prepare and maintain a comprehensive plan for the Great Salt	
328	Lake that recognizes the following policies] make rules, in accordance with Title 63G, Chapter	
329	3, Utah Administrative Rulemaking Act, for the management of the Great Salt Lake that	
330	recognize and balance the following public trust values and public interest benefits and	
331	policies:	
332	[(a) develop strategies to deal with a fluctuating lake level;]	
333	[(b) encourage development of the Great Salt Lake in a manner that will preserve the	
334	Great Salt Lake, encourage availability of brines to lake extraction industries, protect wildlife,	
335	and protect recreational facilities;]	
336	[(c) maintain the Great Salt Lake's flood plain as a hazard zone;]	
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338	the Great Salt Lake's fluctuating lake levels;
339	(b) development of the Great Salt Lake that balances, in a manner that promotes a
340	healthy physical and ecological condition:
341	(i) migratory and shorebirds habitats;
342	(ii) wetlands;
343	(iii) brines, minerals, chemicals, and petro-chemicals;
344	(iv) brine shrimp;
345	(v) the protection of wildlife and wildlife habitat;
346	(vi) the protection of recreational access and facilities; and
347	(vii) search and rescue efforts;
348	(c) promote water quality management for the Great Salt Lake and the Great Salt
349	Lake's tributary streams;
350	[(e) promote the development of lake brines, minerals, chemicals, and petro-chemicals
351	to aid the state's economy;]
352	[(f) encourage the use of appropriate areas for extraction of brine, minerals, chemicals,
353	and petro-chemicals;]
354	[(g) maintain the Great Salt Lake and the marshes as important to shorebirds,
355	waterfowl, and other waterbird flyway system;]
356	[(h) encourage the development of an integrated industrial complex;]
357	[(i) promote and maintain recreation areas on and surrounding the Great Salt Lake;]
358	[(j) encourage safe boating use of the Great Salt Lake;]
359	[(k) maintain and protect state, federal, and private marshlands, rookeries, and wildlife
360	refuges; and]
361	[(1)] (d) [provide] public access to the Great Salt Lake for recreation, hunting, and
362	fishing[ <del>-</del> ];
363	(e) temperature moderation, a stable role in the water cycle, and dust mitigation;
364	(f) maintain the Great Salt Lake's flood plain as a hazard zone;
365	(g) maintain the Great Salt Lake and the marshes as important shorebirds, waterfowl,

366	and other waterbird flyway system;
367	(h) promote and maintain recreation areas on and surrounding the Great Salt Lake; and
368	(i) maintain and protect state, federal, and private marshlands, rookeries, and wildlife
369	refuges.
370	(2) The division shall prepare and maintain a comprehensive management plan for the
371	Great Salt Lake that is consistent with the public trust values and public interest benefits
372	described in Subsection (1) and policies established by rule made under Subsection (1).
373	$[\frac{(2)}{(3)}]$ The division may employ personnel and purchase equipment and supplies that
374	the Legislature authorizes through appropriations for the purposes of this chapter.
375	[(3)] (4) The division may initiate studies of the Great Salt Lake and the Great Salt
376	Lake's related resources.
377	[(4)] (5) The division may publish scientific and technical information concerning the
378	Great Salt Lake.
379	[(5)] (6) The division shall define the Great Salt Lake's flood plain.
380	[(6)] (7) The division may qualify for, accept, and administer grants, gifts, or other
381	funds from the federal government and other sources, for carrying out any functions under this
382	chapter.
383	[ <del>(7)</del> ] <u>(8)</u> The division shall determine the need for public works and utilities for the
384	lake area.
385	[(8)] (9) The division may implement the comprehensive plan described in Subsection
386	[(1)] (2) through state and local entities or agencies.
387	[(9)] (10) The division shall coordinate the activities of the various divisions within the
388	Department of Natural Resources with respect to the Great Salt Lake.
389	[(10) The division may perform all other acts reasonably necessary to carry out the
390	purposes and provisions of this chapter.]
391	(11) The division shall retain and encourage the continued activity of the Great Salt
392	Lake technical team.
393	(12) The division shall administer Chapter 16, Great Salt Lake Watershed

394	Enhancement Program.
395	(13) The division shall administer Section 65A-10-204 when the Great Salt Lake
396	emergency trigger is reached.
397	(14) The division shall manage the adaptive management berm in the UP causeway
398	breach to manage salinity to protect the ecosystem of Gilbert Bay. Unless salinity conditions in
399	Gilbert Bay warrant raising the adaptive management berm, the policy of the state is to keep
400	the UP causeway breach open so as to allow the exchange of water between Gilbert and
401	Gunnison Bays.
402	(15) The division may perform acts other than those described in Subsections (1)
403	through (14) that are reasonably necessary to carry out this chapter.
404	(16) This part may not be interpreted to override, supersede, or modify any water right
405	within the state, or the role and authority of the state engineer.
406	Section 9. Section <b>65A-10-204</b> is enacted to read:
407	65A-10-204. Emergency management responsibilities of the division.
408	(1) When the Great Salt Lake reaches the emergency trigger, the division:
409	(a) may construct, operate, modify, and maintain the adaptive management berm;
410	(b) may construct, operate, modify, and maintain one or more additional berms, dikes,
411	structures, or management systems consistent with the authority granted in this title;
412	(c) may enter into agreements as necessary to provide for all or a portion of a berm,
413	dike, system, or structure;
414	(d) is exempt from Title 63G, Chapter 6a, Utah Procurement Code, when acting to
415	manage the Great Salt Lake under this section;
416	(e) is not liable for a third-party claim resulting from the division's actions to manage
417	the Great Salt Lake under this section;
418	(f) may decline to issue a new permit, authorization, or agreement and may curtail
419	mineral production for leases that contain provisions contemplating curtailment or similar
420	contractual remedies;
421	(g) may implement mineral lease withdrawal over one or more of the following:

422	(i) portions of the Great Salt Lake;
423	(ii) specific methods of extraction; or
424	(iii) specific minerals; and
425	(h) may require the implementation of one or more of the following:
426	(i) extraction methods that are non-depletive in nature;
427	(ii) mitigation to offset depletion; or
428	(iii) innovative extraction technologies.
429	(2) The division shall make rules in accordance with Title 63G, Chapter 3, Utah
430	Administrative Rulemaking Act, providing for the procedures the division shall follow in
431	taking an action described in Subsection (1).
432	Section 10. Section <b>65A-10-205</b> is enacted to read:
433	<u>65A-10-205.</u> Force majeure.
434	(1) For purposes of managing the Great Salt Lake, the division may treat the fact that
435	the Great Salt Lake has reached the emergency trigger as a triggering event for the purposes of
436	invoking a force majeure provision in a contract, mineral lease, or royalty agreement.
437	(2) In addition to the standard mechanisms whereby performance is excused by
438	invocation of a force majeure provision, the division shall include language in a contract,
439	mineral lease, or royalty agreement whereby the division may curtail or prohibit mineral
440	production that results in a net depletion of water.
441	(3) The division shall allow an operator to continue processing brines that have already
442	been extracted from the Great Salt Lake that are residing in the operator's process, and selling
443	products derived from brines that have already been extracted at the time the force majeure is
444	invoked.
445	(4) The division shall include standard mechanisms to promptly waive force majeure
446	once salinity conditions improve by declining below the emergency trigger threshold.
447	(5) If the division invokes a force majeure provision in a contract, mineral lease, or
448	royalty agreement, the effected operator is relieved from performance of any contractual
449	provision requiring production to hold the contract, mineral lease, or royalty agreement for a

450	maximum of two years. If the conditions creating the emergency trigger persist beyond a
451	two-year period, the division shall terminate the contract, mineral lease, or royalty agreement
452	and require the operator to engage in new contractual agreements whereby the operator
453	represents and warrants that future operations will not amount to a net depletion of water.
454	Section 11. Section 73-30-202 is amended to read:
455	73-30-202. Duties of the council.
456	(1) (a) The council shall advise the persons listed in Subsection (1)(b) on the
457	sustainable use, protection, and development of the Great Salt Lake in terms of balancing:
458	(i) sustainable use;
459	(ii) environmental health; and
460	(iii) reasonable access for existing and future development.
461	(b) The council shall advise, as provided in Subsection (1)(a):
462	(i) the governor;
463	(ii) the Department of Natural Resources; and
464	(iii) the Department of Environmental Quality.
465	(2) The council shall assist the Division of Forestry, Fire, and State Lands in its
466	responsibilities for the Great Salt Lake described in [Section 65A-10-8] Sections 65A-10-203
467	and 65A-10-204.
468	(3) The council:
469	(a) may recommend appointments to the Great Salt Lake technical team created by the
470	Division of Forestry, Fire, and State Lands; and
471	(b) shall receive and utilize technical support from the Great Salt Lake technical team.
472	(4) The council shall assist the Department of Natural Resources, the Department of
473	Environmental Quality, and their applicable boards in accomplishing their responsibilities for
474	the Great Salt Lake.
475	(5) The council shall report annually to the Natural Resources, Agriculture, and
476	Environmental Quality Appropriations Subcommittee on the council's activities.
477	Section 12. Effective date.

- 478 (1) Except as provided in Subsection (2), this bill takes effect on May 3, 2023.
- 479 (2) The amendments to Section 59-5-202 take effect on January 1, 2024.