1	ENERGY SECURITY AMENDMENTS
2	2023 GENERAL SESSION
3	STATE OF UTAH
4	Chief Sponsor: Ken Ivory
5	Senate Sponsor: Derrin R. Owens
6	
7	LONG TITLE
8	General Description:
9	This bill modifies provisions related to the regulation of energy.
10	Highlighted Provisions:
11	This bill:
12	<ul> <li>requires a project entity that is considering a material change or decommissioning of</li> </ul>
13	an electrical generation facility to obtain approval for the material change or
14	decommissioning from the Public Service Commission;
15	<ul><li>defines terms;</li></ul>
16	modifies the state energy policy to promote the state's energy independence by:
17	<ul> <li>promoting the use of energy resources generated within the state; and</li> </ul>
18	<ul> <li>promoting the use of clean energy sources by considering the emissions of an</li> </ul>
19	energy resource throughout the entire life cycle of the energy resource;
20	<ul><li>provides legislative findings;</li></ul>
21	requires a qualified utility to inform the Office of the Attorney General when a
22	proposed federal regulation would result in the early retirement of an electrical
23	generation facility;
24	<ul> <li>authorizes the Office of the Attorney General to take any action to defend the state's</li> </ul>
25	interests with respect to electricity generation by a qualified utility facing a



26	proposed federal regulation that would result in the early retirement of an electrical generation
27	facility; and
28	<ul><li>makes technical changes.</li></ul>
29	Money Appropriated in this Bill:
30	None
31	Other Special Clauses:
32	This bill provides a special effective date.
33	<b>Utah Code Sections Affected:</b>
34	AMENDS:
35	11-13-304, as last amended by Laws of Utah 2016, Chapter 382
36	79-6-301, as last amended by Laws of Utah 2021, Chapter 383 and renumbered and
37	amended by Laws of Utah 2021, Chapter 280
38	ENACTS:
39	<b>79-6-303</b> , Utah Code Annotated 1953
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41	Be it enacted by the Legislature of the state of Utah:
42	Section 1. Section 11-13-304 is amended to read:
43	11-13-304. Certificate of public convenience and necessity required Exceptions.
44	(1) As used in this section:
45	(a) "Electrical generation facility" means a facility that generates electricity for
46	provision to customers.
47	(b) "Material adverse change" means a material change that alone, or in the aggregate,
48	would have a material adverse impact on an electrical generation facility's electric generation
49	capacity or results in the reduction of the affordability, reliability, dispatchability, or security of
50	the energy produced.
51	(c) (i) "Material change" means any change, or proposed change, to a project entity's
52	assets, equipment, facilities, operations, supply chain, fuel source, or capitalization.
53	(ii) "Material change" includes the decommissioning of an electrical generation
54	facility.
55	(2) Before proceeding with the construction of any [electrical generating plant]
56	electrical generation facility or transmission line, each interlocal entity and each out-of-state

57	public agency shall first obtain from the public service commission a certificate, after <u>a</u>
58	hearing, that public convenience and necessity requires such construction and in addition that
59	such construction will in no way impair the public convenience and necessity of electrical
60	consumers of the state of Utah at the present time or in the future.
61	[(2)] (3) The requirement to obtain a certificate of public convenience and necessity
62	applies to each project initiated after the section's effective date but does not apply to:
63	(a) a project for which a feasibility study was initiated prior to the effective date;
64	(b) any facilities providing additional project capacity;
65	(c) any facilities providing replacement project capacity; or
66	(d) transmission lines required for the delivery of electricity from a project described in
67	Subsection $[\frac{(2)(a)}{(2)}]$ $\underline{(3)(a)}$ , or facilities providing additional project capacity, or facilities
68	providing replacement project capacity within the corridor of a transmission line, with
69	reasonable deviation, of a project producing as of April 21, 1987.
70	(4) (a) Before proceeding with a material change, a project entity shall:
71	(i) appear before the public service commission for a hearing;
72	(ii) obtain from the public service commission a certificate that the proposed material
73	change:
74	(A) is required for public convenience and necessity;
75	(B) is not a material adverse change; and
76	(C) does not impair the public convenience and necessity of electrical consumers of the
77	state at the time the certificate is obtained or in the future; and
78	(iii) after obtaining a certificate from the public service commission, appear before the
79	Legislative Management Committee to present the viability of alternatives to the material
80	change, including:
81	(A) public and private partnerships to continue use of the electrical generation facility;
82	(B) private offers that the project entity has received to purchase the electrical
83	generation facility; and
84	(C) the state exercising eminent domain to purchase the electrical generation facility.
85	(b) When making the determination to issue a certificate described in Subsection
86	(4)(a)(ii), the public service commission shall consider:
87	(i) the legislative findings in Section 79-6-303;

88	(ii) the results of any study conducted by the Governor's Office of Economic
89	Opportunity of the project entity; and
90	(iii) the results of any audit conducted by the Office of the Legislative Auditor General
91	of the project entity.
92	Section 2. Section <b>79-6-301</b> is amended to read:
93	79-6-301. State energy policy.
94	(1) It is the policy of the state that:
95	(a) Utah shall have adequate, reliable, affordable, sustainable, and clean energy
96	resources;
97	(b) Utah [will] shall promote the development of:
98	(i) nonrenewable energy resources, including natural gas, coal, oil, oil shale, and oil
99	sands;
100	(ii) renewable energy resources, including geothermal, solar, wind, biomass, biofuel,
101	and hydroelectric;
102	(iii) nuclear power generation technologies certified for use by the United States
103	Nuclear Regulatory Commission including molten salt reactors producing medical isotopes;
104	(iv) alternative transportation fuels and technologies;
105	(v) infrastructure to facilitate energy development, diversified modes of transportation,
106	greater access to domestic and international markets for Utah's resources, and advanced
107	transmission systems;
108	(vi) energy storage, pumped storage, and other advanced energy systems, including
109	hydrogen from all sources;
110	(vii) electricity systems that can be controlled at the request of grid operators to meet
111	system load demands, to ensure an adequate supply of dispatchable energy generation
112	resources; and
113	(viii) increased refinery capacity;
114	(c) Utah [will] shall promote the development of resources and infrastructure sufficient
115	to meet the state's growing demand, while contributing to the regional and national energy
116	supply, thus reducing dependence on international energy sources;
117	(d) Utah [will] shall promote the development of resources, tools, and infrastructure to
118	enhance the state's ability to:

119	(i) respond effectively to significant disruptions to the state's energy generation, energy
120	delivery systems, or fuel supplies; [and]
121	(ii) maintain adequate supply, including reserves of proven and cost-effective
122	dispatchable electricity reserves to meet grid demand; and
123	(iii) ensure the state's energy independence by promoting the use of energy resources
124	generated within the state;
125	(e) Utah [will] shall allow market forces to drive prudent use of energy resources,
126	although incentives and other methods may be used to ensure the state's optimal development
127	and use of energy resources in the short- and long-term;
128	(f) Utah [will] shall pursue energy conservation, energy efficiency, and environmental
129	quality;
130	(g) Utah shall promote the development of a secure supply chain from resource
131	extraction to energy production and consumption;
132	[(g)] (h) (i) state regulatory processes should be streamlined to balance economic costs
133	with the level of review necessary to ensure protection of the state's various interests; and
134	(ii) where federal action is required, Utah will encourage expedited federal action and
135	will collaborate with federal agencies to expedite review;
136	[(h)] (i) Utah [will] shall maintain an environment that provides for stable consumer
137	prices that are as low as possible while providing producers and suppliers a fair return on
138	investment, recognizing that:
139	(i) economic prosperity is linked to the availability, reliability, and affordability of
140	consumer energy supplies; and
141	(ii) investment will occur only when adequate financial returns can be realized; [and]
142	[(i)] (j) Utah [will] shall promote training and education programs focused on
143	developing a comprehensive understanding of energy, including:
144	(i) programs addressing:
145	(A) energy conservation;
146	(B) energy efficiency;
147	(C) supply and demand; and
148	(D) energy related workforce development; and
149	(ii) energy education programs in grades $[\frac{K-12}{2}]$ kindergarten through grade 12: and

150	(k) Utah shall promote the use of clean energy sources by considering the emissions of
151	an energy resource throughout the entire life cycle of the energy resource.
152	(2) State agencies are encouraged to conduct agency activities consistent with
153	Subsection (1).
154	(3) A person may not file suit to challenge a state agency's action that is inconsistent
155	with Subsection (1).
156	Section 3. Section <b>79-6-303</b> is enacted to read:
157	79-6-303. Legislative findings Forced retirement of electrical generation
158	facilities.
159	(1) As used in this section:
160	(a) "Dispatchable" means available for use on demand and generally available to be
161	delivered at a time and quantity of the operator's choosing.
162	(b) "Electrical generation facility" means a facility that generates electricity for
163	provision to customers.
164	(c) "Forced retirement" means the closure of an electrical generation facility as a result
165	of a federal regulation that either directly mandates the closure of an electrical generation
166	facility or where the costs of compliance are so high as to effectively force the closure of an
167	electrical generation facility.
168	(d) "Qualified utility" means the same as that term is defined in Section 54-17-801.
169	(e) "Reliable" means generally able to provide a continuous supply of electricity at the
170	proper voltage and frequency and the resiliency to withstand sudden or unexpected
171	disturbances.
172	(f) "Secure" means protected against disruption, tampering, and external interference.
173	(2) The Legislature finds that:
174	(a) affordable, reliable, dispatchable, and secure energy resources are important to the
175	health, safety, and welfare of the state's citizens;
176	(b) the state has invested substantial resources in the development of affordable,
177	reliable, dispatchable, and secure energy resources within the state;
178	(c) the early retirement of an electrical generation facility that provides affordable,
179	reliable, dispatchable, and secure energy is a threat to the health, safety, and welfare of the
180	state's citizens;

181	(d) the state's police powers, reserved to the state by the United States Constitution,
182	provide the state with sovereign authority to make and enforce laws for the protection of the
183	health, safety, and welfare of the state's citizens;
184	(e) the state has a duty to defend the production and supply of affordable, reliable,
185	dispatchable, and secure energy from external regulatory interference; and
186	(f) the state's sovereign authority with respect to the retirement of an electrical
187	generation facility for the protection of the health, safety, and welfare of the state's citizens is
188	primary and takes precedence over any attempt from an external regulatory body to mandate,
189	restrict, or influence the early retirement of an electrical generation facility in the state.
190	(3) A qualified utility that receives notice of any federal regulation that may result in
191	the forced retirement of the qualified utility's electrical generation facility shall inform the
192	Office of the Attorney General of the regulation within 30 days after the receipt of notice.
193	(4) After being informed as described in Subsection (3), the Office of the Attorney
194	General may take any action necessary to defend the interest of the state with respect to
195	electricity generation by the qualified utility, including filing an action in court or participating
196	in administrative proceedings.
197	Section 4. Effective date.
198	If approved by two-thirds of all the members elected to each house, this bill takes effect
199	upon approval by the governor, or the day following the constitutional time limit of Utah
200	Constitution, Article VII, Section 8, without the governor's signature, or in the case of a veto,
201	the date of veto override.